

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/6/2022	35426

BILL TO
Citation Oil & Gas 1016 Hwy 40 Bypass Hays, KS 67601

HAYS KANSAS
RECEIVED BY [Signature]
APPROVED BY [Signature]
JUN 09 2022
LEASE WELL# Baumer B
LOE NRE (AFE# 220330)

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	D-08	Baumer B	Ellis	Express	SWD	Workover	PTA	Jonathan
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				30	Miles	7.00	210.00T
576W-P	Pump Charge - PTA				1	Job	1,100.00	1,100.00T
290	D-Air				8	Gallon(s)	42.00	336.00T
275	Cotton Seed Hulls				9	Sack(s)	35.00	315.00T
279	Bentonite Gel				4	Sack(s)	40.00	160.00T
325	Standard Cement				150	Sacks	15.00	2,250.00T
278	Calcium Chloride				7	Sack(s)	40.00	280.00T
328-4	60/40 Pozmix (4% Gel)				565	Sacks	12.50	7,062.50T
581W	Service Charge Cement				550	Sacks	2.00	1,100.00T
583W	Drayage				1,818.31	Ton Miles	1.00	1,818.31T
	Subtotal							14,631.81
	SWD &/Or InJection Well, Exempt From Sales Tax						0.00%	0.00
We Appreciate Your Business!							Total	\$14,631.81



CHARGE TO: Citation Oil & Gas Corp
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET 35426
 PAGE 1 OF 1

1. SERVICE LOCATIONS
Hwy 83
Ness City, KS

2. WELL/PROJECT NO. D-08 LEASE Banner B COUNTY/PARISH Ellis STATE KS DATE 06/01/02 OWNER Sark

3. TICKET TYPE SERVICE SALES CONTRACTOR Express Well Service RIG NAME/NO. _____ SHIPPED VIA CT DELIVERED TO Citation ORDER NO. _____

4. WELL TYPE SMD WELL CATEGORY Workover JOB PURPOSE Plug To Abandon WELL PERMIT NO. _____ WELL LOCATION _____

INVOICE INSTRUCTIONS AFE 220330

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCTG LOC	ACCTG ACCT	DF	DESCRIPTION	QTY. U/M			UNIT PRICE	AMOUNT
						QTY.	U/M	QTY.		
575		1			MILEAGE #113	30	mi		7.00	210.00
576		1			Pump Charge - A-TA	1	EA		1100.00	1100.00
290		1			D-Air	8	gal		42.00	336.00
275		1			Cotton Seed Hulls	9	SKS		35.00	315.00
274		1			Bentonite Gel	4	SKS		40.00	160.00
325		2			Standard Cement	150	SKS		15.00	2250.00
278		2			Calcium Chloride	7	SKS		48.00	336.00
328-4		2			10/100 Pozmix (40% Gel)	56	5 SKS		12.50	706.25
581		2			Service Charge Cement	550	SKS		2.00	1100.00
583		2			Drayage	1818.31	TM		1.00	1818.31

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 X Mel G. Lee

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL SWD TOTAL 14131.81

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR John Kempf APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE	PAGE NO.
06/06/22	1
TICKET NO.	
35426	

CUSTOMER		WELL NO.		LEASE		JOB TYPE		DESCRIPTION OF OPERATION AND MATERIALS	
Citation Oil & Gas		D-08		Baumer B		PTA			
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TUBING	CASING
				T	C	TUBING	CASING		
	1600								On location, set up trucks
									2 7/8 x 7"
									1 st Plug - 3358'
	1030	5 1/2	32			800			Pump 150 SKS sid w/ 3% CC + 700# Cotton seed Hulls
		5 1/2	13			800			Displace w/ water Pull Tubing Wait for Plug to set up
	1225								Tag Cement - 2750'
	1245	2 1/2	6			300			Pump 200 #'s Gel @ 2720'
									2 nd Plug - 2550'
	1305	5 1/2	33			700			Pump 125 SKS 60/40 w 4% gel + 200# Cotton seed Hulls
		5 1/2	3			700			Displace w/ water
									3 rd Plug - 1725'
	1340	5 1/2				600			Pump Cement 60/40 w/ 4% gel
		5 1/2	62			600			Cement Circulating, Shut Down 235 SKS
									Top off Casing
	1420	1							Cement Circulated from Surface Pipe
		1 1/2	52						Shut in Surface + pressure up
		1/2	54			200			Holding PSI. Shut In
						200			
	1535								Release Truck 205 SKS
									Wash up
									Rack up
	1600								Job Complete

THANK'S
Jim, Joe, John, Isaac