## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

GPS Locatic Datum: County: Lease Name Well Type: (c SWD Pe Gas Sto Spud Date: duction	on: Lat:	Twp.       S. R         feet from       N /         feet from       E /         wGS84       WGS84         Elevation:       Well #:         Gas       OG       WSW       O         Elevation:       Elevation:       OC       WENHR       Nether	S Line of Sect W Line of Sect (e.gxxx.xxxxx) G GL I C GL W C G
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Gas Stor	rage Permit #:	Date Shut-In:	1
Spud Date: -		Date Shut-In:	
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		Date	e:
to	/bottom) W /	sacks of cement. Date	e:
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lug Back Metho	od:		
Completion Information			
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## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	enied Date:				

## Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

പ No. 6950 MAMAMMAN STATIC HEVEC 1370' F.S. 44 ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302

Jun. 16. 2022 7:25AM

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

June 17, 2022

Bruce Meyer BEREXCO LLC 2020 N. BRAMBLEWOOD WICHITA, KS 67206-1094

Re: Temporary Abandonment API 15-167-05413-00-00 SELLENS, LUCINDA LEASE 1B NW/4 Sec.17-15S-13W Russell County, Kansas

Dear Bruce Meyer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/17/2023.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/17/2023.

You may contact me at the number above if you have questions.

Very truly yours,

**RICHARD WILLIAMS**"