

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Acquire Mode

Recall Mode

F2 Setup



F3

Base Well File

F4

Select Test



F5

Acquire Data



F6 Analyze



Select Liquid Level

Depth Determination

Casing Pressure BHP

Collars

Production

Current Potential

Oil BBL/DWater BBL/DGas Mcf/DIPR Method VogelPBHP/SBHP Producing Efficiency 0.0 %

Fluid Densities

Oil 40 deg APIWater 1.05 Sp.Gr.H2OGas Gravity 0.84 $\text{Air} = 1$ Acoustic Velocity 1155.93 ft/s

Pump Submergence

Total Gaseous Liquid Column HT (TVD) ftEquivalent Gas Free Liquid HT (TVD) ft

Comment

Acoustic Test

Casing Pressure

 0.8 psi (g)

Casing Pressure Buildup

 0.1 psi 0.50 min

Gas/Liquid Interface Pres.

 psi (g)

Liquid Level Depth

MD 3247.59 ft

Pump Intake Depth

MD ftTVD

Formation Depth

MD 4010.00 ft

Well State:

Producing

Annular

Gas Flow

 Mcf/D

% Liquid

 100

Pump Intake Pressure

 psi (g)

PBHP

 psi (g)

Reservoir Pressure (SBHP)

 psi (g)

< Pg Up

Pg Down >

June 20, 2022

DARRELL NARRON
Hadaway Consulting and Engineering LLC
711 W BIRCH
PO BOX 188
CANADIAN, TX 79014-0188

Re: Temporary Abandonment
API 15-155-21273-00-00
MCATEE 1
SW/4 Sec.16-25S-09W
Reno County, Kansas

Dear DARRELL NARRON:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/20/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/20/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"