

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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CONSULTING LLC
APR 15-05/1-27026-0000

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

OPERATOR ALLIANCE BAY PETROLEUM, LLC
WELL NO. 2

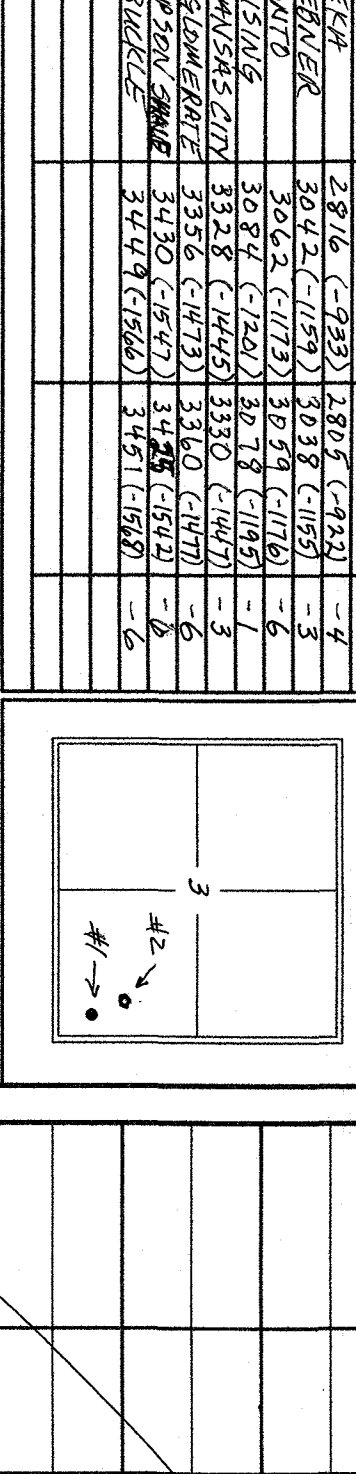
LEASE SIMPSON
ELEVATION 1883

LOCATION 391' FEL & 1498' FSL
SEC. 3 TWP. 11S RGE. 17W

COUNTY ELLIS STATE KANSAS

CONTRACTOR WHITE KNIGHT DRILLING LLC
RIG # 350 IP 2022 COMP. 03-04-2022
CUM. 350 IP 2022 LOG TO 3500'
STARTS SWD FROM 21625 TO 21625
SWAPLES KEPT FROM 21625 TO 21625
SWAPLES EXAMINED FROM 21625 TO 21625
GEOLOGICAL SUPERVISION FROM 21625 TO 21625
MUD UP 2-2-16 THE MUD FEEL/TEXTURE/CLASH

FORMATION	LOG	DATUM	TOP	DATUM	THICKNESS	STRUC.	PROG.
STONE CORRAL	1273	(690)	1120	(723)	417		
ENSE STONE CORRAL	1728	(723)	2600	(723)	872		
SEVEN HILLS	2803	(723)	2900	(723)	100		
HABNER	3098	(723)	3100	(723)	2		
TORNADO	3099	(723)	3100	(723)	1		
LANCING	3078	(723)	3100	(723)	22		
BLANKETS	3320	(723)	3320	(723)	0		
CHANCE	3320	(723)	3320	(723)	0		
SIMPSON	3225	(723)	3400	(723)	175		
PROCKLE	3151	(723)	3500	(723)	175		
TOTAL DEPTH			3500				

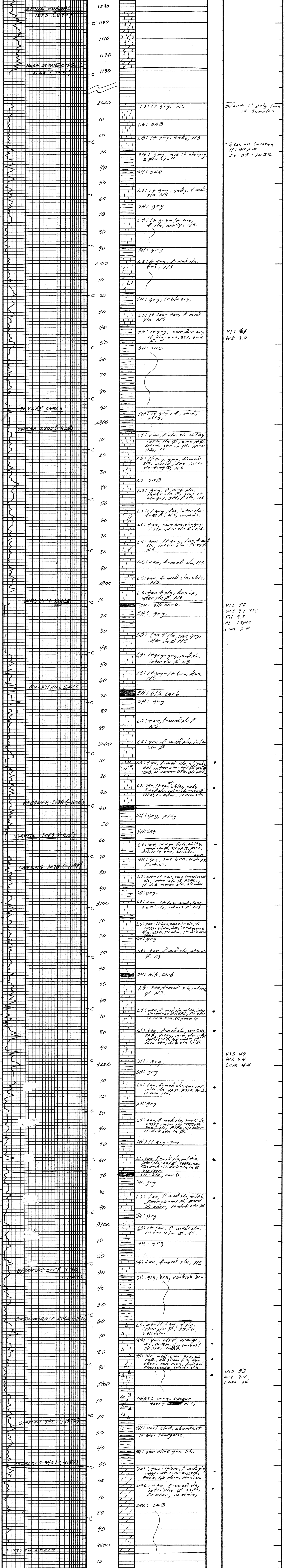
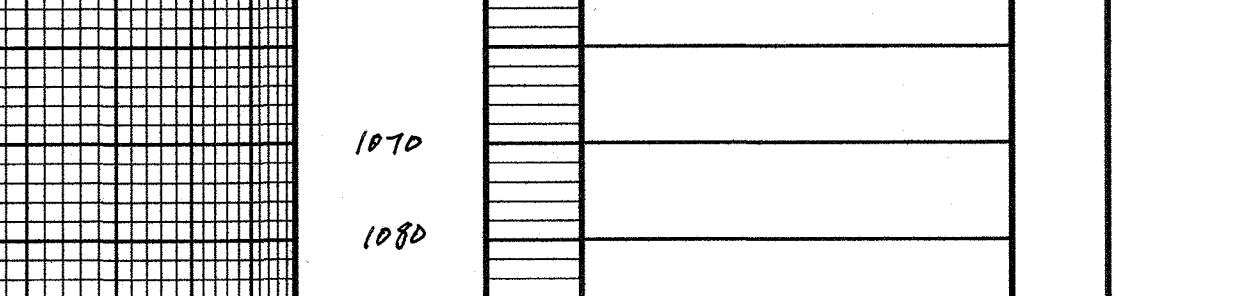


REFERENCE WELL FOR STRUCTURAL COMPARISON
SIMPSON #1 395' FEL & 710' FSL 3-11-17W
ELLIS COUNTY KANSAS

DATE	DEPTH	NO	SIZE	LOG	TYPE	DEPTH	FEET	INCHES
02-27-22	SPROD	1	1 1/2"	HIC	RR	221	21.3	22
02-28-22	221	2	7 1/8"	HIC	RR	232	21.0	22
03-01-22	230	3	7 1/8"	PDC	RR	350	11.93	
03-02-22	1143							
03-03-22	1487							
03-04-22	1943							
03-05-22	2143							
03-06-22	2710							
03-07-22	3505							
03-08-22	3505							
03-09-22	3505							

NO.	Interval	MP/Time	SP/Time	RP/Time	HA-TH	REMARKS
1	3100-3239	15/181	60/1498	122/1590	1651-1751	100' gas in pipe (STRADDLE)

LEGEND



CONTRACTOR WHITE KNIGHT DRILLING RIG #1 LOCATION 391' FEL & 1498' FSL
LEASE SIMPSON #2 IP _____ SEC. 3 TWP. 11S RGE. 17W
ELEVATION 1883 KB RTD _____ COUNTY ELLIS STATE KANSAS

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2726

Date <u>3-8-72</u>	Sec. <u>3</u>	Twp. <u>11</u>	Range <u>17</u>	County <u>Ellis</u>	State <u>Ks</u>	On Location	Finish
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Location

Lease <u>Simpson</u>	Well No. <u>2</u>	Owner <u>RRd 9 Code Rd JF 1 N</u>
Contractor <u>White Wright</u>	To Quality Oilwell Cementing, Inc.	
Type Job <u>TOP STAGE 1</u>	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size	T.D.	Charge To <u>Anchor Bay Pet.</u>
Csg. <u>5 1/2</u>	Depth	Street
Tbg. Size	Depth	City State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg.	Shoe Joint	Cement Amount Ordered <u>400 # QMDC 1/4 FLO</u>
Meas Line	Displace <u>26 3/4</u>	

EQUIPMENT

Pumptrk <u>16</u> No.	Cementor	<u>B-11</u>	Common <u>400 #/20 QMDC</u>
	Helper		Poz. Mix
Bulktrk No.	Driver	<u>David Rick</u>	Gel.
Bulktrk <u>21</u> No.	Driver		Calcium
	Driver	<u>Jordan</u>	

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole <u>30 in</u>	Flowseal <u>100#</u>
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
<u>DV Tool e 11/26.5 p SI open tool</u>	Sand
	Handling <u>400</u>
	Mileage

FLOAT EQUIPMENT

<u>Cement 370 #</u>	Guide Shoe
<u>pump plug w/ 26 3/4 bbls</u>	Centralizer
<u>Cant did circ.</u>	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

Pumptrk Charge prod string Top Stage
Mileage 27

X Signature [Signature]

Tax
Discount
Total Charge

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2725

Date	3-8-22	Sec.	3	Twp.	11	Range	17	County	Ellis	State	Ks	On Location		Finish	
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Location *Rd 8 Codell St. 1N*

Lease	<i>Simpson</i>	Well No.	<i>2</i>	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor	<i>White</i>				
Type Job	<i>Long Strins</i>				
Hole Size	<i>7 7/8</i>	T.D.	<i>3505</i>	Charge To	<i>Anchor Bay Pet.</i>
Csg.	<i>5 1/2</i>	Depth	<i>3504.06</i>	Street	
Tbg. Size		Depth		City	State
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.		Shoe Joint	<i>47.07</i>	Cement Amount Ordered	<i>10% salt 5% Gils.</i>

Meas Line		Displace	<i>500 gal flush 180 gal Com</i>
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EQUIPMENT

Pumptrk	<i>16</i>	No.		Cementer	<i>Bill</i>	Common	<i>180</i>
				Helper	<i>David</i>	Poz. Mix	
Bulktrk		No.		Driver		Gel.	
Bulktrk	<i>29</i>	No.		Driver	<i>Rick Jordan</i>	Calcium	

JOB SERVICES & REMARKS

Remarks:		Hulls	
Rat Hole	<i>30</i>	Salt	<i>15</i>
Mouse Hole		Flowseal	
Centralizers	<i>1 4 8 12 63</i>	Kol-Seal	<i>800#</i>
Baskets	<i>1 61</i>	Mud CLR 48	<i>500 gal</i>
D/V or Port Collar	<i>DU 1126.5 #62</i>	CFL-117 or CD110 CAF 38	
		Sand	
		Handling	<i>203</i>
		Mileage	

*pipe set @ 3504
Shoe Jt 47.07
Insert 3456.96
pump 500 gal flush
Cemt w/
pump plug w/ 829*

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	<i>-5</i>
Baskets	<i>-2</i>
AFU Inserts	
Float Shoe	<i>-1</i>
Latch Down	
	<i>D.U. - - 1</i>

Pumptrk Charge	<i>prod string Bottom stage</i>
Mileage	<i>27</i>

Signature	<i>[Signature]</i>	Tax	
		Discount	
		Total Charge	

THANKS



DRILL STEM TEST REPORT

Prepared For: **Anchor Bay Petroleum LLC**

1952 Victoria Rd
Hays KS 67601+9347

ATTN: Ed Glassman

Simpson #2

3-11s-17w Ellis,KS

Start Date: 2022.03.08 @ 02:41:00

End Date: 2022.03.08 @ 12:00:02

Job Ticket #: 68209 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.03.09 @ 14:24:17



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Anchor Bay Petroleum LLC

3-11s-17w Ellis,KS

1952 Victoria Rd
Hays KS 67601+9347

Simpson #2

Job Ticket: 68209

DST#: 1

ATTN: Ed Glassman

Test Start: 2022.03.08 @ 02:41:00

GENERAL INFORMATION:

Formation: **LKC C - H**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:51:32

Time Test Ended: 12:00:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Spencer J Staab

Unit No: 84

Interval: 3100.00 ft (KB) To 3239.00 ft (KB) (TVD)

Reference Elevations: 1883.00 ft (KB)

Total Depth: 3505.00 ft (KB) (TVD)

1878.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8875

Inside

Press@RunDepth: 122.02 psig @ 3103.00 ft (KB)

Capacity: psig

Start Date: 2022.03.08

End Date:

2022.03.08

Last Calib.:

2022.03.08

Start Time: 02:41:01

End Time:

12:00:02

Time On Btm:

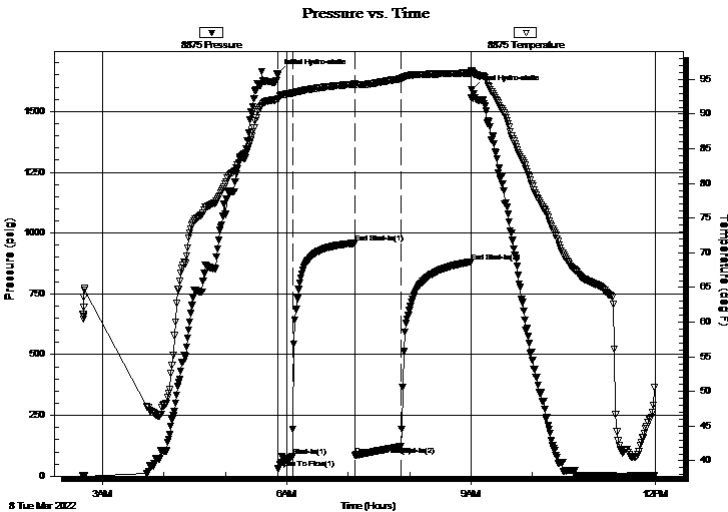
2022.03.08 @ 05:51:02

Time Off Btm:

2022.03.08 @ 09:00:42

TEST COMMENT: 15-IF-Surface to 7.5"
60-ISI-Surface to 1/4"
45-FF-Surface to 5"
60-FSI-Surface to 1/2"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1654.97	92.15	Initial Hydro-static
1	31.72	92.08	Open To Flow (1)
15	81.73	93.05	Shut-In(1)
76	958.69	94.32	End Shut-In(1)
76	86.77	94.22	Open To Flow (2)
121	122.02	95.12	Shut-In(2)
190	882.51	95.94	End Shut-In(2)
190	1590.86	96.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
215.00	GOCM 10%G 10%O 80%M	1.95
0.00	100 GIP 100%G	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Anchor Bay Petroleum LLC

3-11s-17w Ellis,KS

1952 Victoria Rd
Hays KS 67601+9347

Simpson #2

Job Ticket: 68209

DST#: 1

ATTN: Ed Glassman

Test Start: 2022.03.08 @ 02:41:00

Tool Information

Drill Pipe:	Length: 2987.00 ft	Diameter: 3.82 inches	Volume: 42.34 bbl	Tool Weight:	2500.00 daN
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	25000.00 daN
Drill Collar:	Length: 119.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose:	52000.00 daN
			<u>Total Volume:</u>	Tool Chased	ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial	44000.00 daN
Depth to Top Packer:	3100.00 ft			Final	46000.00 daN
Depth to Bottom Packer:	ft				
Interval between Packers:	407.00 ft				
Tool Length:	435.00 ft				
Number of Packers:	1	Diameter:	6.75 inches		
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3073.00	
Shut In Tool	5.00			3078.00	
Hydraulic tool	5.00			3083.00	
Jars	5.00			3088.00	
Safety Joint	3.00			3091.00	
Packer	5.00			3096.00	28.00 Bottom Of Top Packer
Packer	4.00			3100.00	
Stubb	1.00			3101.00	
Perforations	1.00			3102.00	
Change Over Sub	1.00			3103.00	
Recorder	0.00	6838	Inside	3103.00	
Recorder	0.00	8875	Inside	3103.00	
Drill Pipe	127.00			3230.00	
Change Over Sub	1.00			3231.00	
Perforations	5.00			3236.00	
Blank Off Sub	1.00			3237.00	
T. S. Packer	4.00			3241.00	
Stubb	1.00			3242.00	
Perforations	5.00			3247.00	
Change Over Sub	1.00			3248.00	
Recorder	0.00	6749	Below	3248.00	
Drill Pipe	254.00			3502.00	
Change Over Sub	1.00			3503.00	
Perforations	1.00			3504.00	
Bullnose	3.00			3507.00	407.00 Bottom Packers & Anchor

Total Tool Length: 435.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Anchor Bay Petroleum LLC

3-11s-17w Ellis,KS

1952 Victoria Rd
Hays KS 67601+9347

Simpson #2

Job Ticket: 68209

DST#: 1

ATTN: Ed Glassman

Test Start: 2022.03.08 @ 02:41:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 13200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
215.00	GOCM 10%G 10%O 80%M	1.946
0.00	100 GIP 100%G	0.000

Total Length: 215.00 ft Total Volume: 1.946 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 2#LCM

Serial #: 8875

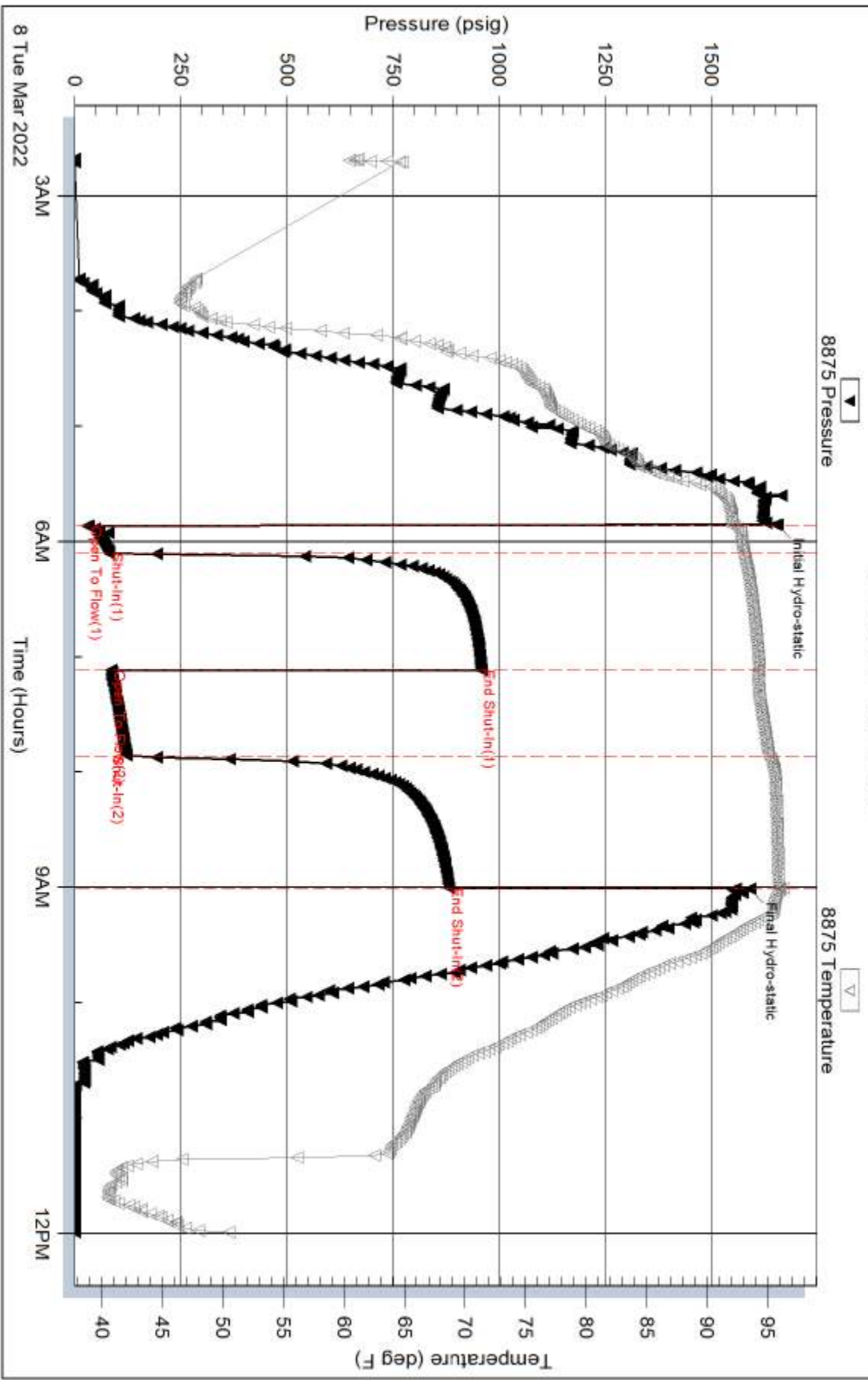
Inside

Anchor Bay Petroleum LLC

Simpson #2

DST Test Number: 1

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 68209

Printed: 2022.03.09 @ 14:24:17

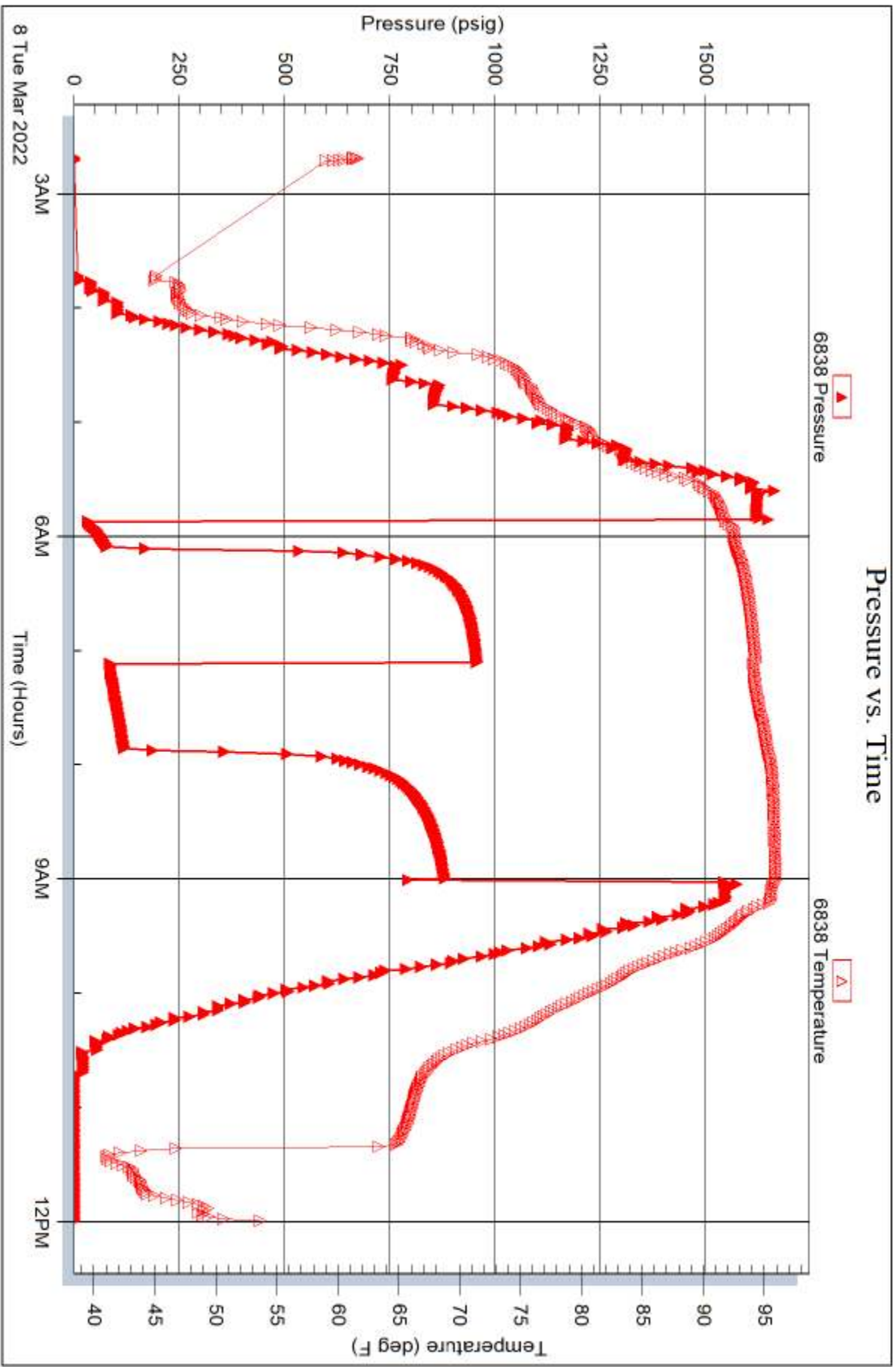
Serial #: 6838

Inside

Anchor Bay Petroleum LLC

Simpson #2

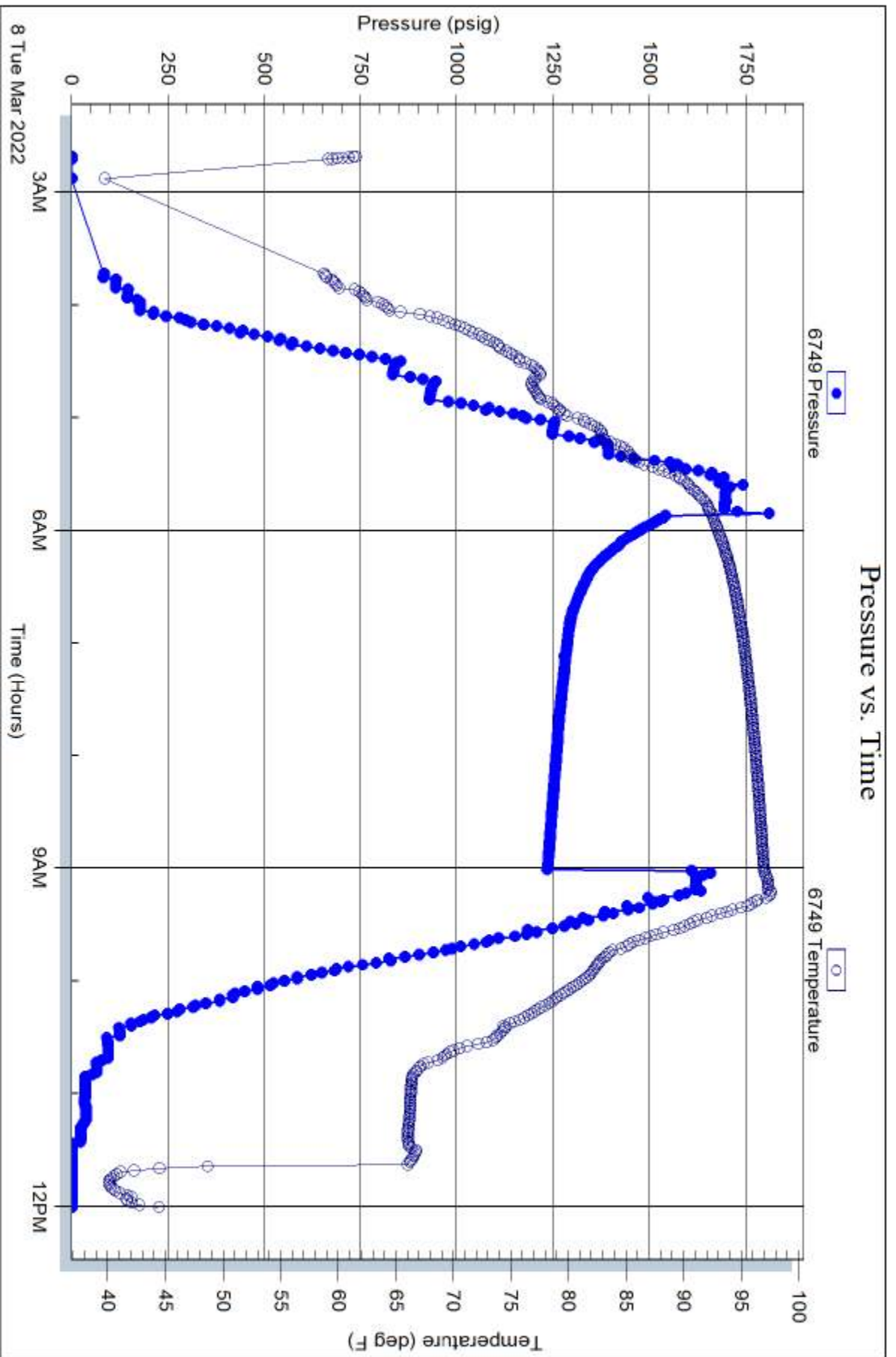
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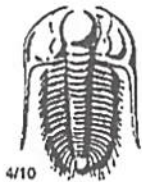


Trilobite Testing, Inc

Ref. No: 68209

Printed: 2022.03.09 @ 14:24:18





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 68209

Well Name & No. Simpson #2 Test No. 1 Date 03/08/2022
 Company Anchor Bay Petroleum LLC Elevation 1883 KB 1878 GL
 Address 1952 Victoria Rd Hays KS 67601 T 9347
 Co. Rep / Geo. Ed Glassman Rig White Knight
 Location: Sec. 3 Twp 114 Rge. 17w Co. Ellis State KS

Interval Tested 3100' - 3239' Zone Tested Lans C-H
 Anchor Length 139' 266' tail Drill Pipe Run 2987' Mud Wt. 9.4
 Top Packer Depth 3100' Drill Collars Run 119' Vis 52
 Bottom Packer Depth 3239' Wt. Pipe Run - WL 8.8
 Total Depth 3505' Chlorides 13,200 ppm System LCM 2#

Blow Description 7-Surface to 7 1/2"
7.5-Surface to 1 1/4"
7.7-Surface to 5"
7.8-Surface to 1/2"

Rec	Feet of	%gas	%oil	%water	%mud
<u>215'</u>	<u>60CM</u>	<u>10</u>	<u>10</u>	<u>80</u>	
	<u>100' GIP</u>	<u>100</u>			

Rec Total 215' BHT 95° Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>1654</u>	<input checked="" type="checkbox"/> Test <u>1300</u>	T-On Location <u>00:55</u>
(B) First Initial Flow <u>31</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>02:41</u>
(C) First Final Flow <u>81</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>05:50</u>
(D) Initial Shut-In <u>958</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>08:50</u>
(E) Second Initial Flow <u>86</u>	<input checked="" type="checkbox"/> Hourly Standby <u>x2</u> 1h 100	T-Out <u>12:00</u>
(F) Second Final Flow <u>122</u>	<input checked="" type="checkbox"/> Mileage <u>4627</u> 57.50	Comments
(G) Final Shut-In <u>882</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1590</u>	<input checked="" type="checkbox"/> Straddle <u>600</u>	<input type="checkbox"/> EM Tool
	<input checked="" type="checkbox"/> Shale Packer <u>250</u>	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility	Total <u>2632.50</u>
	Sub Total <u>2632.50</u>	MP/DST Disc't

Initial Open 15
 Initial Shut-In 60
 Final Flow 45
 Final Shut-In 60

Approved By _____ Our Representative Spencer J. Smith Thanks!

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

785-259-0056

Rebel Tank Service LLC

305 W 40th St
Hays, KS 67601
785-639-1595

Invoice

4839

Date	Invoice #
3/15/2022	13550

Bill To
Anchor Bay Petroleum 1952 Victoria Rd Hays, KS 67601

45-22

Lease	Terms
Simpson #2	Net 30

Date	# of Trucks	Description	Hours	Rate	Amount
3/1/2022	1	Haul 7 loads of fresh water to rig	4	115.00	460.00
3/9/2022	1	Pull 240 bbls free water off reserve pit and pull mud out of suction pit and put into reserve pit	8	105.00	840.00
		Disposal Fee		60.00	60.00
				Total	\$1,360.00