Form must be Typed Form must be signed

## **TEMPORARY ABANDON**

OPERATOR: License# \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Conductor

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

\_\_ Plug Back Depth: \_\_\_

\_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_ Feet

Formation Top Formation Base

\_\_\_\_\_ Size: \_\_\_\_

2. \_\_\_\_\_ At: \_\_\_\_ to \_\_\_\_ Feet

LINDED DENALTY OF DED HIDVI HEDERY ATTEST THAT THE INCOMMATION (

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_

Casing Fluid Level from Surface:\_\_\_\_\_

Do you have a valid Oil & Gas Lease? Yes No

\_\_\_\_\_ State: \_\_\_\_ Zip: \_\_\_\_ + \_\_ \_ \_ \_

Surface

Address 1: \_\_\_ Address 2: \_\_\_\_

Contact Person: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Phone:( \_\_\_\_\_ ) \_\_\_

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement** 

Packer Type: \_\_\_ Total Depth: \_\_\_

Geological Date: Formation Name

API No. 15-			
	ption:		
			_ S. R E _
			N / S Line of Sec
	on: Lat:		
Datum:	NAD27 NAD83	w) WGS84	(e.gxxx.xxxxx)
		_	GL
Lease Nam	e:		Well #:
Well Type: (	check one) 🗌 Oil 🔲 G	as 🗌 OG 🔲 WS	W Other:
			Permit #:
	rage Permit #:		
Spud Date:		Date Shut-I	n:
oduction	Intermediate	Liner	Tubing
			Date:
(ton)	(bottom)	Sacks of Cerri	ent. Date:
(100)			
(100)			
	]Yes ☐ No Depth o	of casing leak(s): _	
sing Leaks:			
sing Leaks: _ sacks	s of cement Port Co		_ w / sack of cen
sing Leaks: _ sacks			
sing Leaks: sacks	s of cement Port Co	llar:(depth)	
sing Leaks: sacks	s of cement Port Co	llar:(depth)	
sing Leaks: sacks	s of cement Port Co	llar:(depth)	
sing Leaks:  sacks Set at:  Plug Back Meth	s of cement Port Co Feet od: Completion I	llar:(depth)	_ w / sack of cen
sing Leaks:  sacks Set at:  Plug Back Meth	c of cement Port Co Feet  Completion I	nformation	_ w / sack of cen
sing Leaks:  sacks Set at:  Plug Back Meth	c of cement Port Co Feet  Completion I	nformation	_ w / sack of cen
sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval ration Interval	completion I  to Feet	nformation t or Open Hole In	_ w / sack of cen
sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval ration Interval	Completion I  to Feet  To Feet	nformation t or Open Hole In	_ w / sack of cen
sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval ration Interval	Completion I  to Feet  To Feet	nformation t or Open Hole In	_ w / sack of cen

## Submitted El

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes C	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

June 21, 2022

Garry Crawfor Crawford, Garry F. dba Crawford Production Company 1790 JASON DR EL DORADO, KS 67042-0727

Re: Temporary Abandonment API 15-015-23839-00-00 MINGENBACK 5 SE/4 Sec.26-24S-04E Butler County, Kansas

## Dear Garry Crawfor:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/21/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/21/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Neal Rupp ECRS"