# KOLAR Document ID: 1648911

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:  SWD Permit #:    ENHR Permit #:  Gas Storage Permit #:  Gas Storage Permit #:  SWD Permit #:  SWD Permit #:    Is ACO-1 filed?  Yes  No  If not, is well log attached?  Yes  No    Producing Formation(s): List All (If needed attach another sheet)  Depth to Top:  Bottom:  T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size	Setting Depth	Pulled Out			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically

	Form 185-2J			QUA.		Gai O	3288 inesville, iffice: 94	<b>Y SERV</b> FM 51 , Texas 76240 9-612-3336 ] gesi@gese		5, IN(	C.		1	
				FRACTURI	NG	AC	) D	CEMENT	1	NITRO	GEN		- 10-jA	
BID #:	5516			AFE#/PO	#: 0			I						
TYPE / PUR	RPOSE OF JO	)B:	PLUG/PTA					SERVICE POINT:	Libe	ral, KS				
CUSTOME	R: SCOL	JT ENEF	RGY PARTNERS					WELL NAME:	KINS	ER #2				
ADDRESS:	1440	0 MIDV	VAY ROAD					LOCATION:	LIBE	RAL, KS		· · · · · · · · · · · · · · · · · · ·	·····	
CITY:	DALL	AS		STATE:	<b>X</b> T	ZIP:	75244	COUNTY:	STEVEN	is ·	STAT	TE: KS		
DATE OF S	ALE:	6/13/	2022	1										
QTY.	CODE	1	UNIT	PUMPING				D			UNIT	PRICE		
20 40	1000	L	Mile Mile	Mileage - F Mileage - E				Mile				\$5.31 \$8.30	\$	106.20 332.00
40	5622	L	Per Well	Pumping S							\$2	2,315.25		2,315.25
										· · · · · · · · · · · · · · · · · · ·				
						· · · · · · · · · · · · · · · · · · ·	Sut	ototal for Pum	ping & Ed	quipmen	t Cha	irges	\$	2,753.45
QTY.	CODE	YD	UNIT	MATERIA							UNI	<b>PRICE</b>		OUNT
225 25	5660 5930		Per Sack Per Lb.	Cement - I Sugar	_ite - A				· · · ·			\$16.54 \$2.65	<u>\$</u>	3,721.50 66.25
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M	ANHOURS:	30		RKERS: 3		<u> </u>	~~	<u>• ~ Su</u>	btotal fo		TAL			3,787.75 6,541.20
KIRRY	HARPER	T	WORKERS				DISCO			DISCO	UNT	\$		327.06
	S IBARRA		······································	1					DISCOU	NTED TO	TAL	\$		6,214.14
	MARTINEZ S & NOTE	l :S:	<u></u>	<u> </u>		<u> </u>		As of 9/22/15 ar the invoice date invoice will refl	e. After 60	days the d ce.	iscoui	at will be n	emoved a	days of and the
								Signature:				Date:		
*All account month or 18	s are past du % annual per	e net 30 centage	days following the rate will be charge	date of invoice. ed on all past dan	A finance cl accounts.	vange of 1	1 <b>/2% pe</b> r	Print Name:						



# QUASAR ENERGY SERVICES, INC.

3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2J

6/13/22 CEMENTING JOB LOG

### **CEMENTING JOB LOG**

Company:	SCOUT	ENERGY P/	ARTNEF	RS			Well Name	KINSER #	>	·····
Type Job:	PLUG/P						AFE #			<u> </u>
						CASING				
Size:	7		Ģ	Grade:		0	Weight	· · · · · · · · · · · · · · · · · · ·	26	,,
<b>Casing Dept</b>	ths	Тор:	0	Botto	om:	2412				
Drill Pipe:		Size: 0		Weig		0				
Tubing:			3/8	Weig	_	0	Grade	: 0	TD (ft):	0
Open Hole:		Size: 0		T.D. (	_	0				
Perforations	5	From (ft)	: (	0	To:	0	the second s	Depth(ft):	0	
<u> </u>						CEMEN	T DATA			
Spacer T	ype:	01 14 11	1			<u>a 37  </u>				
Amt.	· · · · ·	Sks Yield		<u> </u>		$\left  \frac{ft^3}{sk} \right $	· · · · · ·		Density (PPG)	
LEAD:		·		ASS A -					Excess	
Amt.	225	Sks Yield		1.5		ft <sup>3</sup> / <sub>sk</sub>			Density (PPG)	13.5
TAIL:			5	<u>CLASS A</u>					Excess	
Amt.	200	Sks Yield		1.19	1	ft <sup>3</sup> / <sub>sk</sub>			Density (PPG)	15.6
WATER:	;},		····p··	· · · · · · · · · · · · · · · · · · ·					· · · · · · · · · · · · · · · · · · ·	
Lead:		gals/sk:	7	.5	Tail:		gals/sk:	5.2	Total (bbls):	
Pump Trucks							<u> 110 - Di</u>		*********	
Bulk Equipm							230 66		· · · · · · · · · · · · · · · · · · ·	<u></u>
Disp. Fluid Ty	ype:			/	\mt. {	Bbls.)		Weight		
Mud Type:	1							Weight		
COMPANY	REPRESE	INTATIVE:		JAS	SON	PHELPS	CE	EMENTER:	KIRBY HARPER	
TIME		PRESSU	RES PS	1		FLUID PU	MPED DATA		REMARKS	
AM/PM	Casir		bing							
	1	ig iu	ning	ANNU	LUS	TOTAL	RATE		MEROPHINGS	
			nug	ANNU		TOTAL	RATE	ON LOCAT	TON SPOT AND RI	G UP
0833		50				10	2	START PU	ION SPOT AND RI MPING WATER AHE	AD
0833 0844		50 50				10 13	2 2 2	START PU	TON SPOT AND RI MPING WATER AHE KING 50 SK LEAD @	AD 13.5 PPG
0833 0844 0857		50 50 50 50				10	2	START PUI START MIX START DIS	ion Spot and Ri Mping Water Ahe King 50 SK Lead @ Placing with Fres	AD 13.5 PPG 5H WATER
0833 0844 0857 0904		50 50 50 				10 13 8 	2 2 2 2	START PUI START MD START DIS SHUT DOV	ion Spot and Ri Mping Water Ahe King 50 SK Lead @ Placing with Fres VN Pull to 1706	AD 13.5 PPG 5H WATER FT
0833 0844 0857 0904 0935		50 50 50  50				10 13 8  13	2 2 2 2 2	START PUI START MID START DIS SHUT DOV START MID	TON SPOT AND RI MPING WATER AHE KING 50 SK LEAD @ PLACING WITH FRES VN PULL TO 1706 KING 50 SK LEAD @	AD 13.5 PPG 5H WATER FT 13.5 PPG
0833 0844 0857 0904 0935 0946		50 50 50 				10 13 8 	2 2 2 2	START PUI START MID START DIS SHUT DOV START MID START DIS	ION SPOT AND RI MPING WATER AHE (ING 50 SK LEAD @ PLACING WITH FRES VN PULL TO 1706 (ING 50 SK LEAD @ PLACING WITH FRES	AD 13.5 PPG 5H WATER FT 13.5 PPG 5H WATER
0833 0844 0857 0904 0935 0946 0952		50 50 50  50 50 50 				10 13 8  13 5	2 2 2 2 2 2 2	START PUI START MIX START DIS SHUT DOV START MIX START DIS SHUT DOV	ION SPOT AND RI MPING WATER AHE (ING 50 SK LEAD @ PLACING WITH FRES VN PULL TO 1706 (ING 50 SK LEAD @ PLACING WITH FRES VN - POOH - SET CIB	AD 13.5 PPG 5H WATER FT 13.5 PPG 5H WATER 6P - RIH 736FT
0700 0833 0844 0857 0904 0935 0946 0952 1137 1158		50 50 50  50				10 13 8  13	2 2 2 2 2	START PUI START MID START DIS SHUT DOV START MID START DIS SHUT DOV START MID	TON SPOT AND RI MPING WATER AHE KING 50 SK LEAD @ PLACING WITH FRES VN PULL TO 1706 KING 50 SK LEAD @ PLACING WITH FRES VN - POOH - SET CIB KING 120 SK LEAD @	AD 13.5 PPG 5H WATER FT 13.5 PPG 5H WATER 5P - RIH 736FT 0 13.3 PPG
0833 0844 0857 0904 0935 0946 0952 1137 1158		50 50 50  50 50 50 				10 13 8 	2 2 2 2 2 2 2	START PUI START MI START DIS SHUT DOV START MI START DIS SHUT DOV SHUT DOV	10N SPOT AND RI MPING WATER AHE (ING 50 SK LEAD @ PLACING WITH FRES VN PULL TO 1706 (ING 50 SK LEAD @ PLACING WITH FRES VN - POOH - SET CIB (ING 120 SK LEAD @ VN POOH W/TBN	AD 13.5 PPG 5H WATER FT 13.5 PPG 5H WATER 6P - RIH 736FT 0 13.3 PPG
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