Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
Gas DH EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	'
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Described	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
☐ Dual Completion Permit #: ☐ SWD Permit #:	
	Location of fluid disposal if hauled offsite:
☐ EOR Permit #: ☐ GSW Permit #:	Operator Name:
	Lease Name: License #:
Overal Data are Park Basaks of TD Overal of 'D Data	Quarter Sec. Twp. S. R. East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1649612

Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool erature, fluid recovery, Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€ Y€	es No						
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[Depth	Typo		# Sacks Use		EEZE RECORD	Typo a	ad Paraant Additivas	
Perforate Protect Ca Plug Back	Top	Bottom	Type of Cement		# Jacks Oseu		Type and Percent Additives			
Plug Off Z										
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Kansas Resource Exploration & Development, LLC
Well Name	ROBERTS ACI-1
Doc ID	1649612

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	9.875	7	21	22	Portland	5	NA
Production	5.625	2.875	6.5	744	OWC	90	See Ticket



Custome	Kans	as Resource	s Exp & De	v Well:	Roberts ACI-1	Ticket:	EP4039				
	ter Overland Park, KS		County:	JO, KS	Date:	3/8/2022					
				S-T-R:	11-14-22	Service:	Longstring				
Field Re	Brad	Kramer		3-1-K:	11-14-22						
Downhole	e Inform	ation		Calculated Six	irry - Lead	Calcula	ated Slurry - Tail				
Hole Size	-	7/8 in		Blend:	OWC 1/2# PS	Blend:					
Hole Dept	1	748 ft		Weight:	15.00 ppg	Weight:	ppg				
Casing Siz	2	7/8 in		Water / Sx:	6.75 gal / sx	Water / Sx:	gal / sx				
Casing Dept	h: 74	3.7 ft		Yield:	1.43 ft³ / sx	Yield:	ft ³ / sx				
rubing / Line	IF.	in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.				
Dept	h:	ft		Depth:	ft	Depth: Annular Volume:	ft 0 bbls				
Tool / Packe	ere .			Annular Volume:	0.0 bbls						
Tool Dept	ht	ft		Excess:		Excess:					
Displacemen	nt:	1.30 bbls		Total Slurry:	22.92 bbls	Total Slurry:	0.0 bbls				
		STAGE	TOTAL	Total Sacks:	90 sx	Total Sacks:	0 sx				
TIME RA	TE PS	BBLs		REMARKS on location, held safety	meeting						
12:45 PM		-		on location, neid safety	meenig		And the second second				
			•	established circulation							
4.0					# Bentonite Gel followed by 4 bbls f	resh water					
4.0			- mixed and pumped 200# Bentonite Gel followed by 4 bbls fresh water - mixed and pumped 90 sks OWC cement with 1/2# PhenoSeal per sk, cement to surface								
4.0			- mixed and pumped 90 sks OWC cement with 1/2# Prienosear per sk, cement to surface - flushed pump clean								
1.0				4 2 709 white a plan to grazing TD with 4 30 hble fresh water							
1.0				A CORPE CONTRACTOR OF THE CONT							
			•	released pressure to se	et float valve, shut in casing						
4.0	A TO INC.			washed up equipment							
2:00 PM				left location							
	_										
	_										
	_										
_	_										
	-	_									
	_										
	unite					tens in the second second					
		REW	477.5	UNIT		SUMMARY					
Cemer	nter:	Casey Kenne	dy	89	Average Rate	Average Pressure	Total Fluid				
Pump Opera		Nick Beets		239	3.1 bpm	- psî	- bbls				
	Bulk:	Devin Katzer		246							
	120:	Pat Sanborn		110	Colon de la colonia de la colo	100	A CONTRACT AND A CONTRACT OF THE PARTY OF TH				

MAR 2 1 2022



Mound City, KS 620.224.7406

		Well #		E - A JOHLS	製料學	Ca	asing	
		Roberts #A	THE PARTY AND TH	11 _ 11		Surface		Longstring
Kan	sas R	esources, E	xploration, &		Size:	7.000 "	Size:	2 7/8 "
		evelopmen	it, LLC		Tally:	22.45 '	Tally:	743.7 '
API#:	-		Γ-R: 11-14S-22E		Cement:	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Bit:	5.875 "
County	Johnso	on Co., KS Da	ate: 3/4/2022		Bit:	9.875 "	Date:	3/8/2022
Тор	Base	Formation	n	Тор	Base	Formation	0.8 to 5	
0	2	Soil						## # # # # # # # # # # # # # # # # # #
2	15	Clay						
15	32	Lime						
32	87	Shale						
40	50	Lime						
50	52	Shale						
52	72	Lime						
72	76	Shale						
76	78	Lime						
78	100	Shale						
100	172	Lime						
172	202	Shale						
202	213	Lime						
213	233	Shale						
233	253	Lime						
253	295	Shale						
295	322	Lime						
322 329	329	Shale						
350	350 408	Lime Shale						
354	360	Lime						
360	415	Shale						
365	371	Lime						
371	437	Shale			-			
546	556	Lime			E-man to the second			Carrow Company
556	561	Shale		Caus #1.		Sand / Core D		
561	568	Lime		710	_	Core #2		
568	585	Shale		/10	719	Good solid sand, g	ood bleed	, good odor
585	589	Lime						
589	604	Shale			-			
604	606	Lime						
606	710	Shale						
710	719	Sand	Good oil show		-			
719		Sandy shale						
			Total Depth:	748				