

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

ECHOMETER COMPANY PHONE-940-
GENERRT
PULSE

09:45:00
10.0
R: 10.0
M

06/18/2022
QUIET WELLS
OUTLET COLLARS
LOWER COLLARS
P-P
P-P

12
M

LIQUID LEVEL
0.017
M

ECHOMETER COMPANY PHONE-940-797-4334
JOINTS TO LIQUID
P-P

DISTANCE TO LIQUID
P-P
P-P
SBHP
PROD RATE EFF %
PROD PRODUCTION
MAX

ECHOMETER COMPANY PHONE-940-797-4334
19.0

ING PRESURE
DUCTION RATE

ECHOMETER COMPANY PHONE-940-767-4334

WELL Dream 190
CASING PRESSURE
 ΔP
 ΔT
PRODUCTION RATE

ECHOMETER COMPANY PHONE-940-767-4334

JOINTS TO LIQUID 59
DISTANCE TO LIQUID 1701
PBHP
SBHP
PROD RATE EFF, %
MAX PRODUCTION

ECHOMETER COMPANY PHONE-940-767-4334

06/18/2022 09:45:00
QUIET WELL
LOWER COLLARS A: 10.0
P-P 0.017 mV

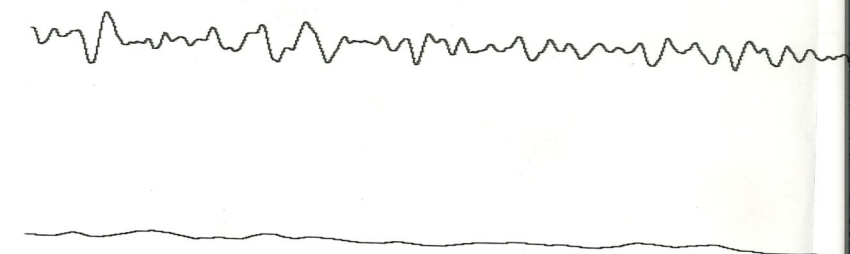
LIQUID LEVEL A: 8.2
P-P 0.017 mV

GENERATE
PULSE

12.3
VOLTS

ECHOMETER COMPANY PHONE-940-767-4334

LC



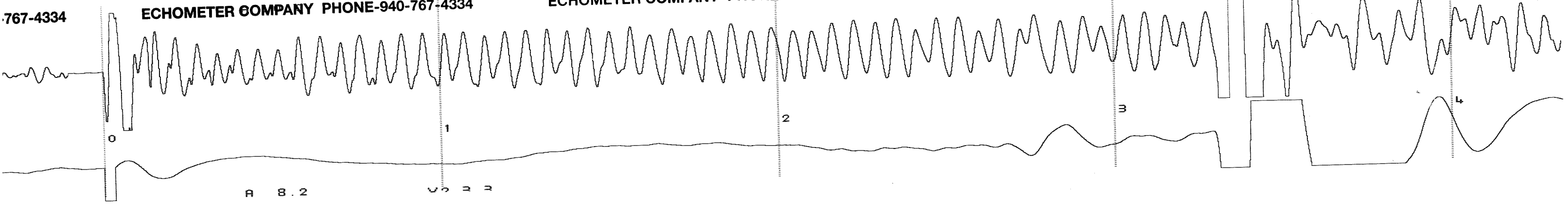
767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY P



June 24, 2022

Linda Snyder
Jim Snyder, Inc.
PO BOX 109
HAMILTON, KS 66853-0109

Re: Temporary Abandonment
API 15-015-21031-00-00
DRUMM 19
NW/4 Sec.29-26S-08E
Butler County, Kansas

Dear Linda Snyder:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/24/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/24/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor"