KOLAR Document ID: 1648894

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CF-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

Address 1:	OPERATOR: License#					API No. 15-			
Sec. Tey. S.R. E W. Address 1:	Name:				Spot Description:				
State Zip:									
State Zip:						feet from N / S Line of Section			
Contact Person:									
Promes (GPS Location: Lat:, Long:				
Lease Name:									
Well Type: (Peeks one O o Gas O o WSW Other:									
SWD Parmit #:						Well Type: (check one) Oil Gas OG WSW Other:			
Size						☐ SWD Permit #:			
Size Conductor Surface Production Intermediate Liner Tubing)								
Size Setting Depth Setting					Spud Date:		Date Shut-In:		
Setting Depth Amount of Cement Top of Cement		Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing	
Amount of Cement	Size								
Top of Cement Bottom of	Setting Depth								
Bottom of Cement Casing Fluid Level from Surface:	Amount of Cement								
Casing Fluid Level from Surface:	Top of Cement								
Casing Squeeze(s):	Bottom of Cement								
Casing Squeeze(s):	Casing Fluid Lavel from Su	urfaco:	How F	Octorminad?	1		D	ato:	
Do you have a valid Oil & Gas Lease?									
Depth and Type:	(top	o) (bottom)	_		(top)	(bottom)			
Type Completion: ALT. I Depth of: DV Tool: w/ sacks of cement Port Collar: w/ sack of cement Packer Type: Size: Inch Set at: Feet Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base Completion Information 1. At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet Perforation Interval to Feet or Open Hole Interval to Feet Perforation Interval Top Fe	Do you have a valid Oil & C	Gas Lease? Yes	No						
Type Completion: ALT. I Depth of: DV Tool: w/ sacks of cement Port Collar: w/ sack of cement Packer Type: Size: Inch Set at: Feet Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base Completion Information 1. At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet Perforation Interval to Feet or Open Hole Interval to Feet Perforation Interval Top Fe	Depth and Type: 🔲 Junk	in Hole at [Tools in Hole at	Ca	sing Leaks:	Yes No Depth o	f casing leak(s):		
Packer Type:									
Geological Date: Formation Name Formation Top Formation Base Completion Information At:							(******)		
Formation Name Formation Top Formation Base Completion Information At:	Total Depth:	Plug Ba	ck Depth:		Plug Back Meth	od:			
At:	Geological Date:								
At:	Formation Name	Formation	Top Formation Base			Completion In	nformation		
At:	·								
Submitted Electronically Do NOT Write in This						tion Interval to Feet or Open Hole Interval to Feet			
Submitted Electronically Do NOT Write in This									
Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Review Completed by: Comments: TA Approved: Yes Denied Date: Mail to the Appropriate KCC Conservation Office: KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 Phone 620.682.7933	IINDED DENALTV OF DE	D IIIDV I UEDEDV ATTI	ECT TUAT TUE INICADA	MATION CO	NITAINED HEE	EIN ICTUIE AND COD	DECTTO THE DECT	DE MA INIUMI EDGE	
Space - KCC USE ONLY Review Completed by: Comments: TA Approved: Yes Denied Date: Mail to the Appropriate KCC Conservation Office: KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 Phone 620.682.7933			Submi	tted Ele	ctronicall	y			
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Mail to the Appropriate KCC Conservation Office: KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 Phone 620.682.7933	Review Completed by:			Comr	nents:				
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 Phone 620.682.7933	TA Approved: Yes	Denied Date:							
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 Phone 620.682.7933			Mail to the Ap	propriate	KCC Conserv	ation Office:			
	Thomas Paper Dates Note Date Date Date Dates	KCC Dist	KCC District Office #1 - 210 E. Frontview, Suit			ty, KS 67801	Phone 620.682.7933		
		<u></u>	KCC District Office #2 - 3450 N Rock Road						

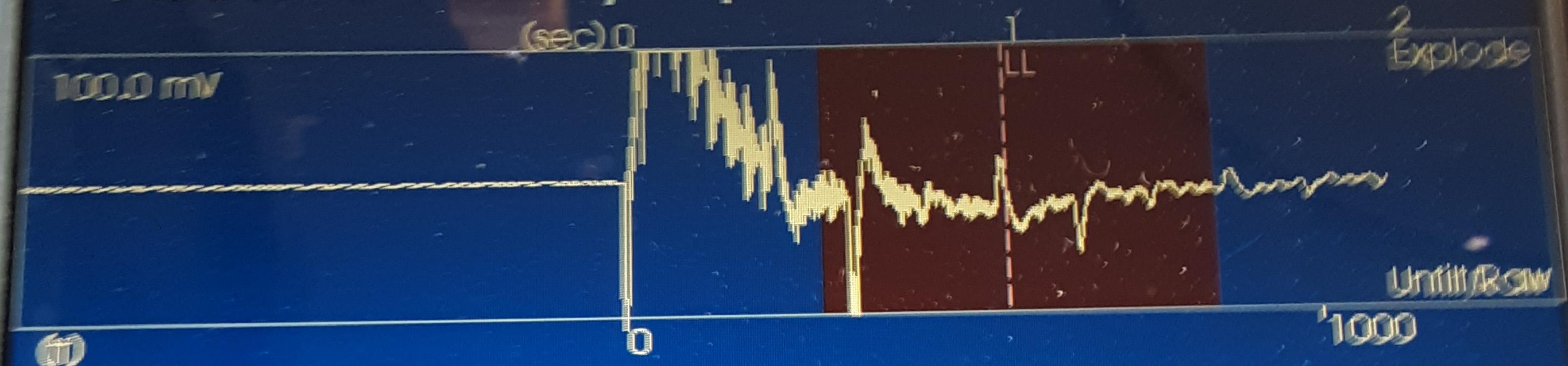
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Harshaw Trust

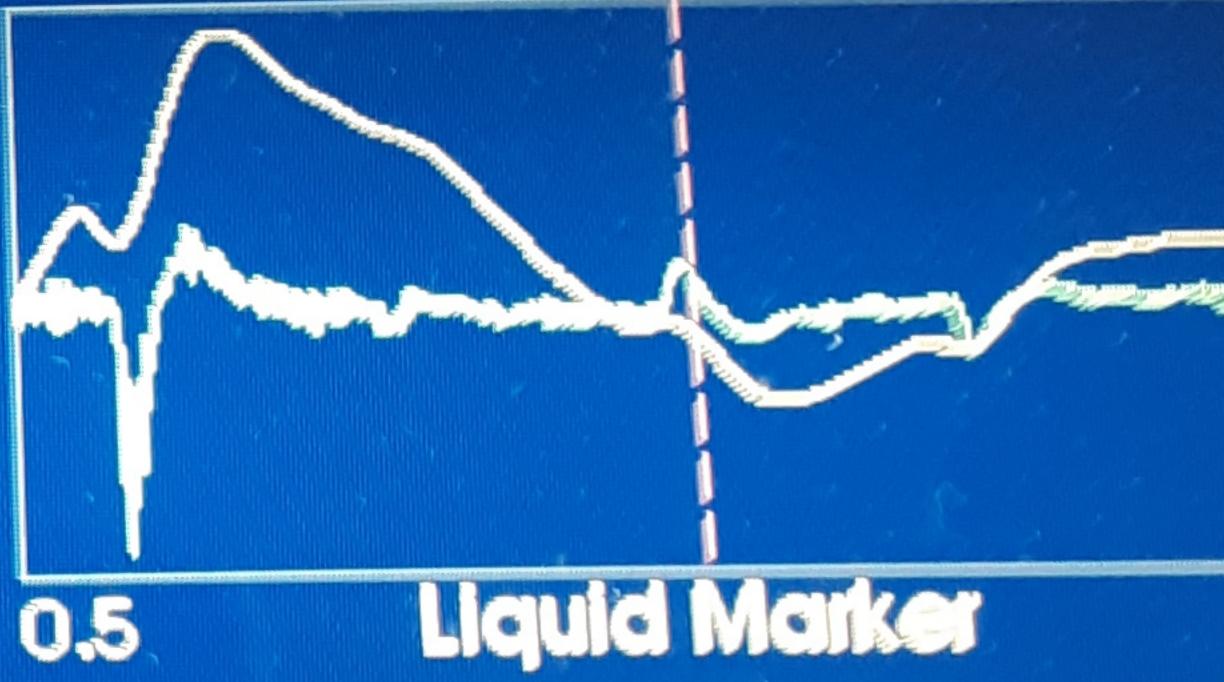
26-1

Acoustic Velocity Liquid Level Depth Analysis





Joints to Liquid Level: 17.47
Time to Liq Lev (sec): 0.963



554 ft well: !!GUICK SHOT WELL!!

Shot: 20220617-0739

Avg Jts/sec: 18.14 Avg Jt Len: 31.70 ft

Average Acoustic Velocity: 1150 tijsec

Addisi Malocity Adj Liquid Level Analysis Options

CCITIII

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

June 27, 2022

Joe Driskill Endeavor Energy Resources, LP 110 N MARIENFELD, STE 200 MIDLAND, TX 79701

Re: Temporary Abandonment API 15-099-23793-00-00 HARSHAW TRUST 26-1 NW/4 Sec.26-33S-17E Labette County, Kansas

Dear Joe Driskill:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/27/2023.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/27/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Brad Bohrer ECRS"