

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



Cement or Acid Field Report  
 Ticket No. **6113**  
 Foreman Russell McCoy  
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
12-19-21	1192	McCulloch # 12 A	32	25s	4E	Butler	KS
Customer			Unit #	Driver	Unit #	Driver	
Jordan oil management inc.			105	TASON			
Mailing Address			113	BROKEN			
8463 S. Ida			141	AB			
City			128	Russell			
State							
Zip Code							
Haysville							
KS							
67060							

Job Type Longstring Hole Depth 2669 K.B. Slurry Vol. 36 Bbl TOTAL Tubing \_\_\_\_\_  
 Casing Depth 2668.8 3FT Above Hole Size 7 7/8 Slurry Wt. 13.8 Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2 15.5 Cement Left in Casing 42' Water Gal/SK 0 Other \_\_\_\_\_  
 Displacement 64 Bbl Displacement PSI 500# Bump Plug to 1000# BPM 5

Remarks: Safety meeting + Job Procedure, Run 2668.89 w/ FLOAT EQ INTALLY  
TA9 Bottom while circulating, SOLID T.D. Pick up 3 FT OFF BOTTOM. Thin out  
MUD, circulate for 45 min. Rig up cement head. Drop Brass Trip Ball, Pump 5 Bbl  
water set Packer shoe 1600# Pump 10 Bbl water Mix + Pump 75 SKs T.S. cement  
w/ 5# Kolschal 2# Phenoseal @ 13.8 @ 1.85 yield = 25 slurry, wash out pump  
+ hinc Release 5 1/2 Latch Down Plug Displace w/ 64 Bbl water Final pump  
PSI 500# Bump Plug to 1000# check float, float held. GOOD circulation during  
All cementing procedure, Job complete, Tear Down. THANK YOU Russ + crew  
NOTE Plug Bathole 20 SKs mouse Hole 15 SKs  
API # 15-015-2415B Centralizer's # 2, 6, 7, 10, 12 BASKET Bottom of #3

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-102	1	Pump Charge	1100.00	1100.00
C-107	35	Mileage	4.20	147.00
C-201	110	SKs Thick set cement	22.55	2,480.50
C-207	550#	Kolschal 5# Per/SK	.52	286.00
C-208	220#	Phenoseal 2# Per/SK	1.45	319.00
C108B	5.5	Toni Ton mileage (Bulk Truck)	1.40 (mlc)	365.00
C-504	5	5 1/2 x 7 7/8 centralizer's	55.00	275.00
C-604	1	5 1/2 cement BASKET	260.00	260.00
C-421	1	5 1/2 Latch Plug	266.00	266.00
C-752	1	5 1/2 TYPE A Packer shoe	1617.00	1617.00
AC-113	4 hr	80 Bbl VAC Truck	90.00	360.00
C-224	3,000	gallows city water	11.00	33.00
			Sub Total	7,508.50
			Less 5%	373.42
			6.5% Sales Tax	359.87
				7474.95

Authorization Roger Martin Title Geo. Total 7474.95

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. **6098**  
 Foreman Kevin McCoy  
 Camp EUREKA

API #15-015-24158

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
12-14-21	1192	McCulloch #12 A	32	255	4E	Butler	Ks
Customer			Unit #	Driver		Unit #	Driver
Jordan Oil Management, Inc.			104	Shannon F.			
Mailing Address			113	BROKER W.			
8463 S. Ida							
City	State	Zip Code					
Haysville	Ks	67060					

Job Type SURFACE Hole Depth 247' K.B. Slurry Vol. 36 BBL Tubing \_\_\_\_\_  
 Casing Depth 232' G.L. Hole Size 12 1/4" Slurry Wt. 15" Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 8 5/8" 23" Cement Left in Casing 20' ± Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 14 BBL Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: SAFETY Meeting: Rig up to 8 5/8 CASING. BREAK CIRCULATION w/ 10 BBL FRESH WATER. MIXED 150 SKS CLASS "A" CEMENT w/ 3% CaCl2, 2% GEL, 1/4" FIOSEAL/SK @ 15#/GAL = 36 BBL SLURRY. DISPLACE w/ 14 BBL FRESH WATER. GOOD CEMENT TO SURFACE = 2 BBL SLURRY TO PIT. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 101	1	Pump Charge	890.00	890.00
C 107	35	Mileage	4.20	147.00
C 200	150 SKS	CLASS "A" Cement	17.35	2602.50
C 205	425 #	CaCl2 3%	.69 #	293.25
C 206	285 #	Gel 2%	.28 #	79.80
C 209	37 #	FIOSEAL 1/4 #/SK	2.60 #	96.20
C 108 A	7.05 TONS	TON Mileage	M/C	365.00
			Sub Total	4473.75
			Less 5%	233.67
			Sales Tax	199.66
			6.5%	
			<b>Total</b>	<b>4,439.74</b>

Authorization witnessed By Tim Title C & G Drlg. Toolpusher

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 Ticket No. **6113**  
 Foreman Russell McCoy  
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
12-19-21	1192	McCulloch # 12 A	32	25s	4e	Butler	KS
Customer		Safety Meeting		Unit #	Driver	Unit #	Driver
Jordan oil management inc.		RM		105	JASON		
Mailing Address		JASIN		113	BROKEN		
8463 S. Ida		BROKIN		141	AB		
City		AB		128	Russell		
Haysville		State	Zip Code				
		KS	67060				

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**Cement or Acid Field Report**  
 Ticket No. **6098**  
 Foreman Kevin McCoy  
 Camp EUREKA

API #15-015-24158

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 Casing Size & Wt. 8 5/8" 23" Cement Left in Casing 20' ± Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 14 BBL Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

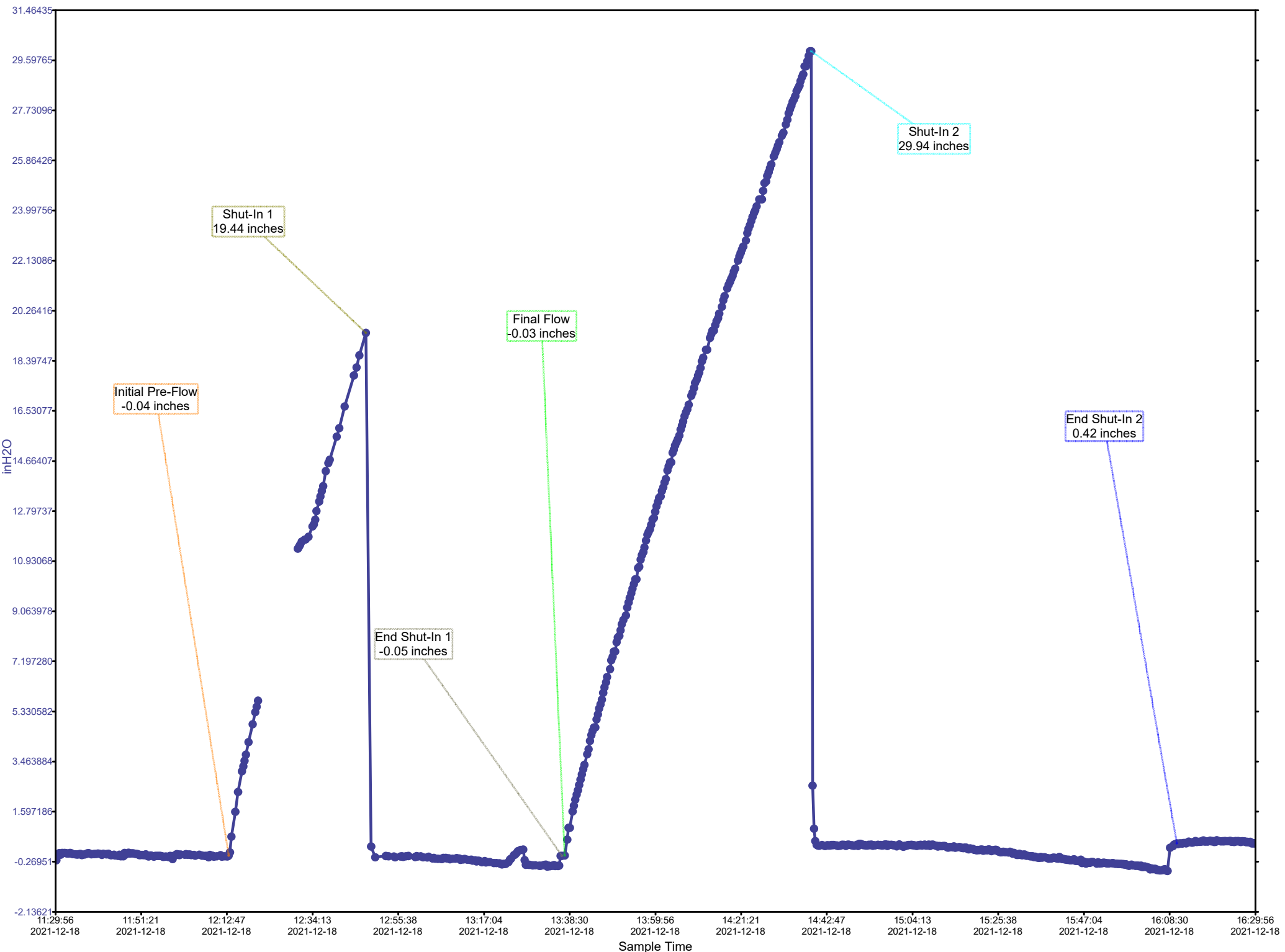
Remarks: SAFETY Meeting: Rig up to 8 5/8 CASING. BREAK CIRCULATION w/ 10 BBL FRESH WATER. MIXED 150 SKS CLASS "A" CEMENT w/ 3% CaCl2, 2% GEL, 1/4" FLOSEAL/SK @ 15#/GAL = 36 BBL SLURRY. DISPLACE w/ 14 BBL FRESH WATER. GOOD CEMENT TO SURFACE = 2 BBL SLURRY TO PIT. Job Complete. Rig down.

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			Sub Total	4473.75
			Less 5%	223.67
			Sales Tax	199.66
			6.5%	
			<b>Total</b>	<b>4,439.74</b>

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# Jordan Oil Management Inc - McCullough 12A -

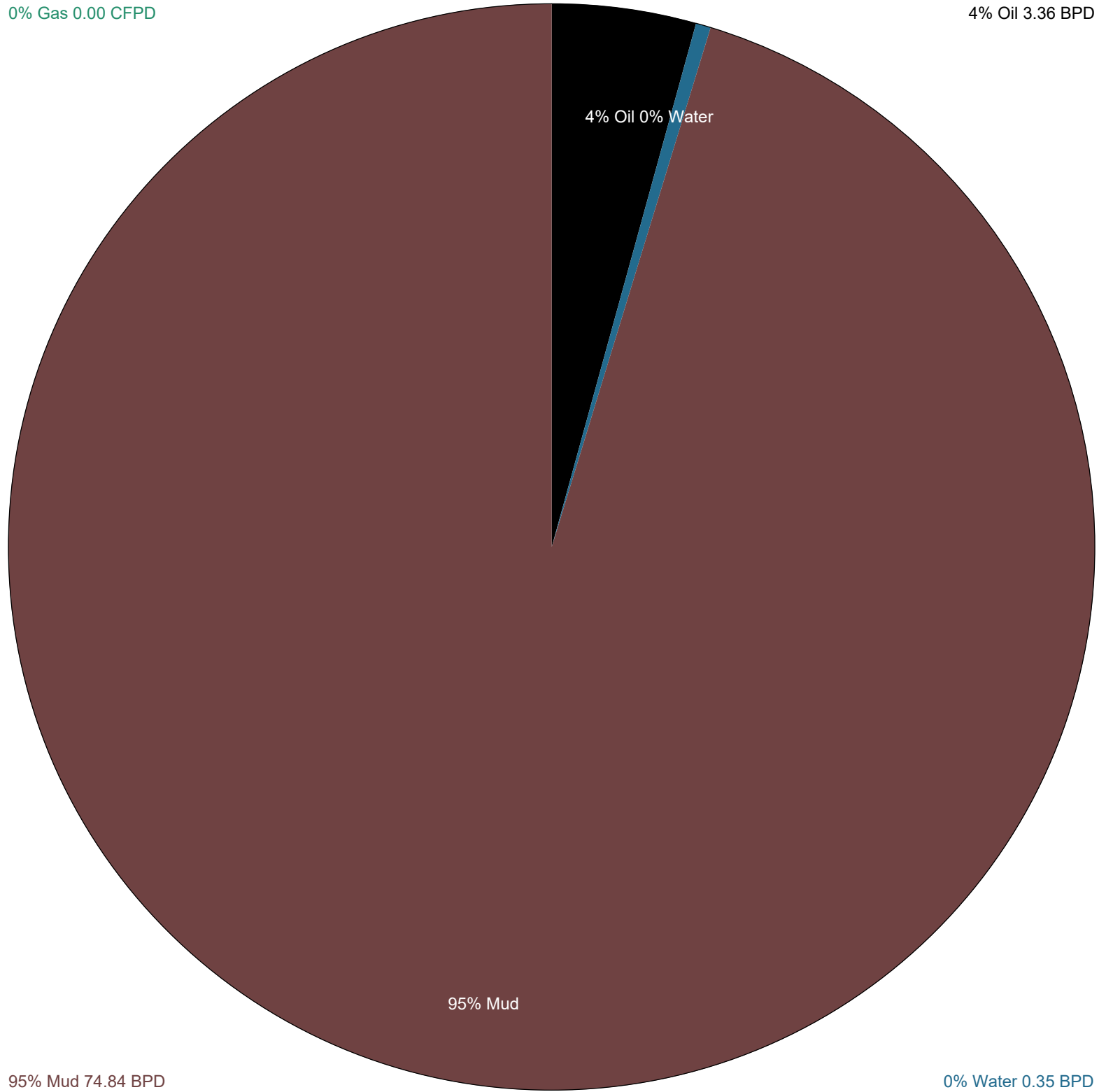




Calculated Recovery Analysis - Jordan Oil Management Inc - McCullough 12A -

0% Gas 0.00 CFPD

4% Oil 3.36 BPD



4% Oil 0% Water

95% Mud

95% Mud 74.84 BPD

0% Water 0.35 BPD









**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Jordan Oil Management Inc.

**32/25/4**

P.O. Box 642  
Wellington, KS 67060

**McCulloch 12A**

Job Ticket: 67833

**DST#: 1**

ATTN: Roger Martin

Test Start: 2021.12.18 @ 09:40:00

## GENERAL INFORMATION:

Formation: **Viola**

Deviated: No Whipstock: 1349.00 ft (KB)

Time Tool Opened: 12:13:17

Time Test Ended: 20:17:47

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Hagman

Unit No: 69

**Interval: 2567.00 ft (KB) To 2669.00 ft (KB) (TVD)**

Reference Elevations: 1349.00 ft (KB)

Total Depth: 2669.00 ft (KB) (TVD)

1340.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

**Serial #: 8672**

**Inside**

Press@RunDepth: 263.98 psig @ 2569.00 ft (KB)

Capacity: psig

Start Date: 2021.12.18

End Date: 2021.12.18

Last Calib.: 1899.12.30

Start Time: 09:40:01

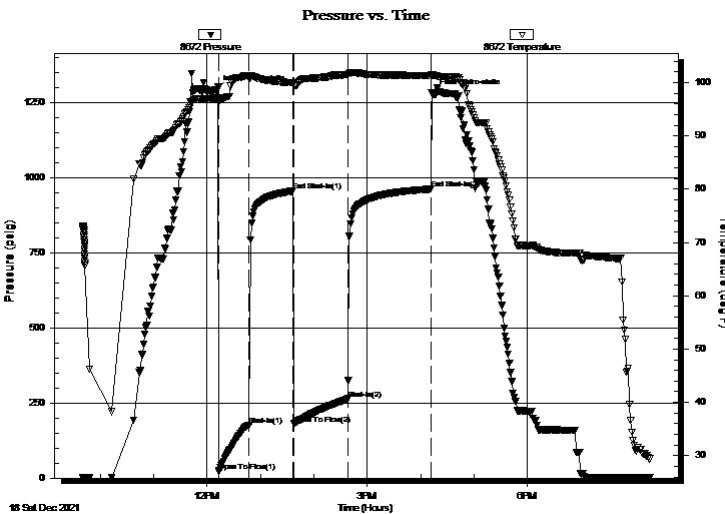
End Time: 20:17:47

Time On Btm: 2021.12.18 @ 12:11:02

Time Off Btm: 2021.12.18 @ 16:13:17

**TEST COMMENT:** IF: 30 min., BOB 20 min., strong building blow , 19.4 inches  
IS: 45 min., no blow back  
FF: 60 min., BOB 20 min., strong building blow , 30 inches  
FS: 90 min., no blow back

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1291.66	97.07	Initial Hydro-static
3	22.44	96.53	Open To Flow (1)
37	176.14	101.33	Shut-In(1)
86	955.11	99.95	End Shut-In(1)
87	181.21	99.76	Open To Flow (2)
147	263.98	101.52	Shut-In(2)
241	962.14	101.35	End Shut-In(2)
243	1278.36	101.38	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
60.00	oil spotted w atery mud 5%W, 95%M	0.30
60.00	SOSM 2%O,98%M	0.30
309.00	SOCM mud 5%O,95%M	2.67

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)







**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Jordan Oil Management Inc.

**32/25/4**

P.O. Box 642  
Wellington, KS 67060

**McCulloch 12A**

Job Ticket: 67833

**DST#: 1**

ATTN: Roger Martin

Test Start: 2021.12.18 @ 09:40:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.39 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1100.00 ppm

Filter Cake: inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	oil spotted w atery mud 5%W, 95%M	0.295
60.00	SOSM 2%O,98%M	0.295
309.00	SOCM mud 5%O,95%M	2.667

Total Length: 429.00 ft

Total Volume: 3.257 bbl

Num Fluid Samples: 0

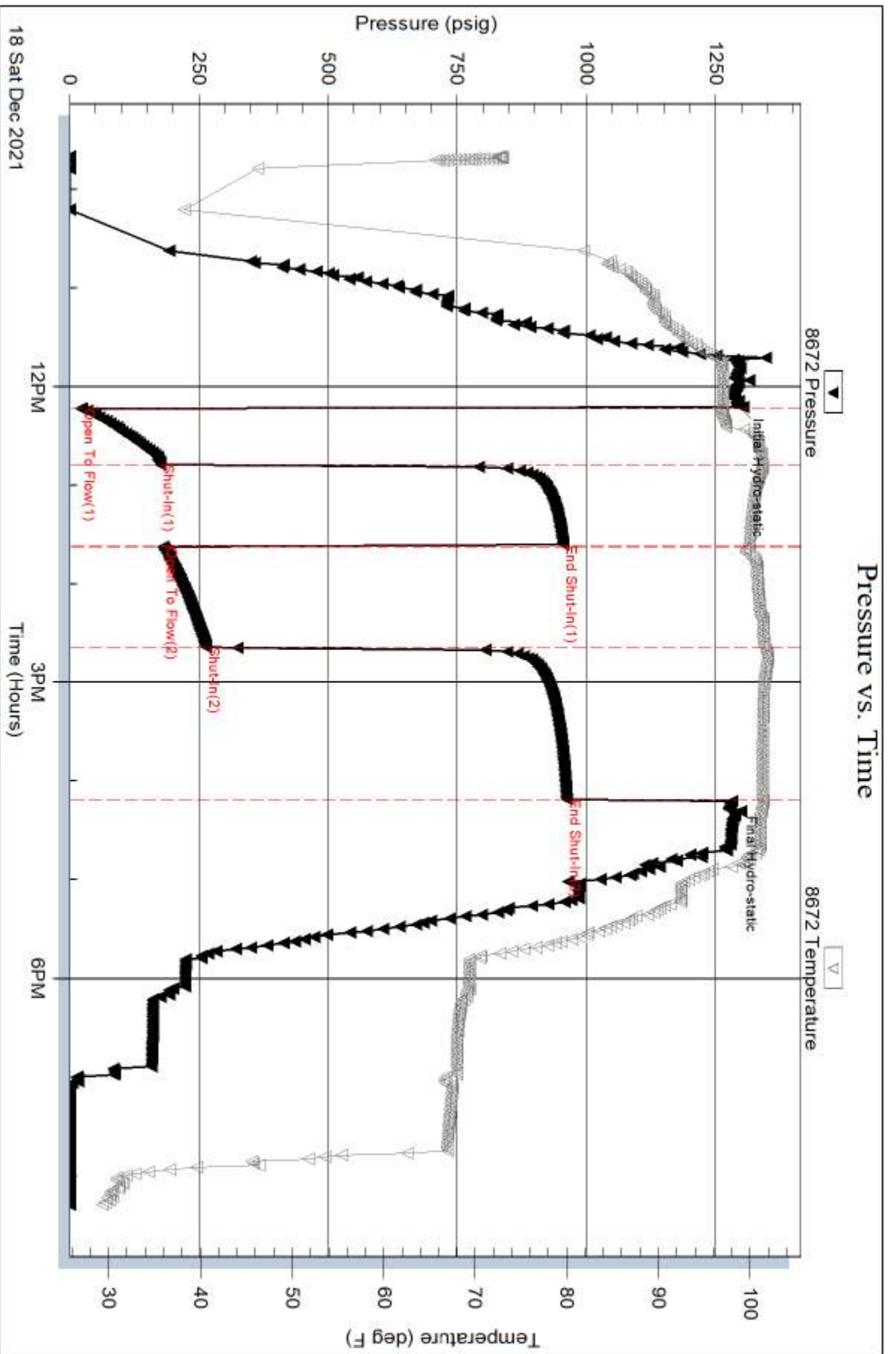
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 63' GIP



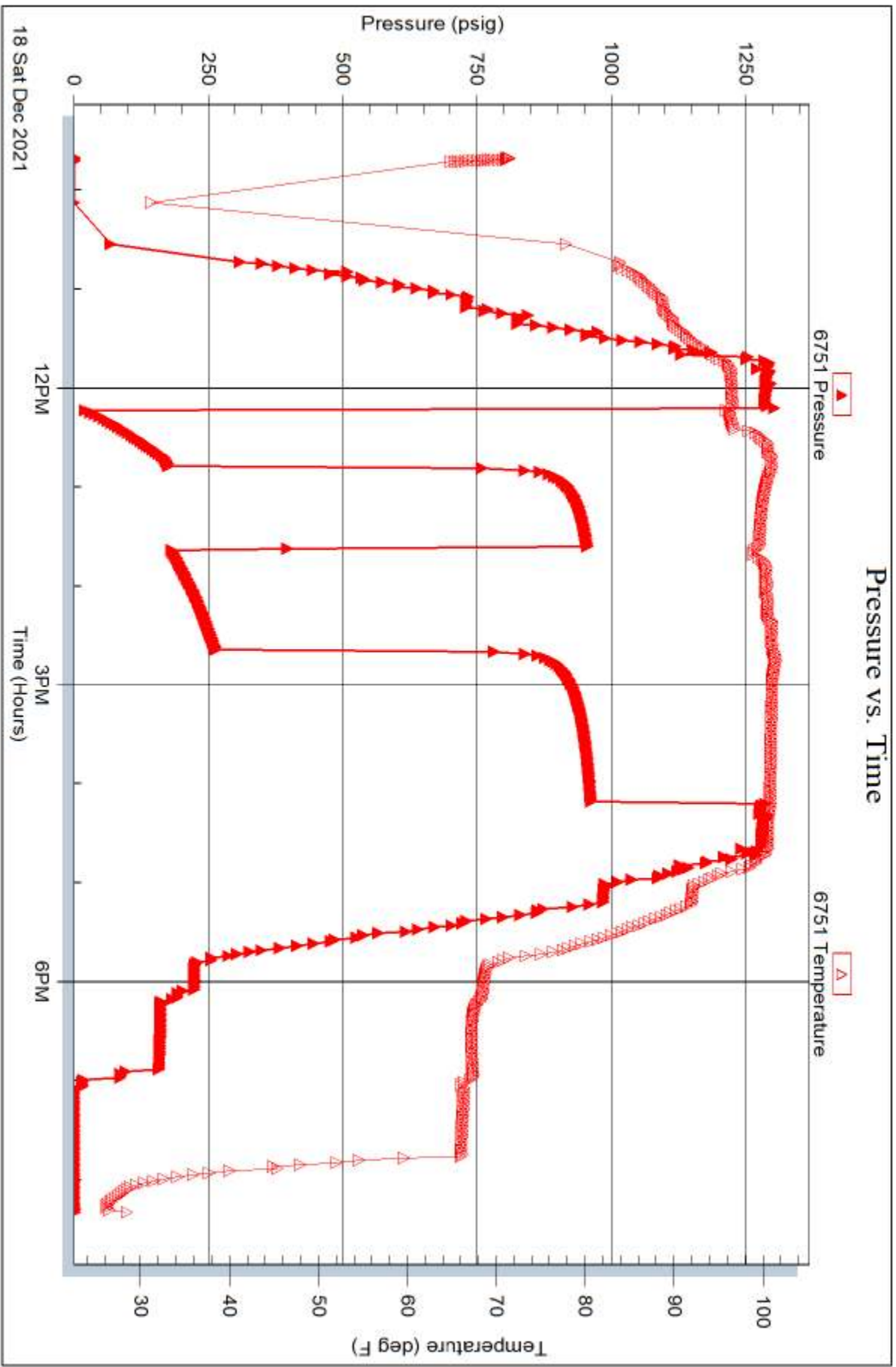


Serial #: 6751

Outside Jordan Oil Management Inc.

McCulloch 12A

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 67833

Printed: 2021.12.18 @ 21:05:46