KOLAR Document ID: 1523051

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R East West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of haid disposal in hadica offsite.
GSW Permit #:	Operator Name:
_	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received ☐ Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1523051

Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS	S. R	Eas	t West	County:					
	l, flowing an	d shut-in press	sures, wh	ether shut-in pre	ssure reached	static	level, hydrostat	ic pressures, bo		val tested, time tool erature, fluid recovery,
Final Radioactivi files must be sub							gs must be emai	led to kcc-well-l	ogs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests (Attach Addit	Taken tional Sheets)			Yes No		☐ Lo		n (Top), Depth a		Sample
Samples Sent to	Geological	Survey		Yes No		Name			Тор	Datum
Cores Taken Electric Log Run Geologist Report List All E. Logs F	t / Mud Logs	S		Yes No Yes No Yes No						
			Rep	CASING	RECORD [New		on, etc.		
Purpose of St	tring	Size Hole Drilled		ize Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	CEMENTING /	SQUE	EEZE RECORD		<u>'</u>	
Purpose: Perforate		Depth Top Bottom	Тур	Type of Cement # Sacks Use			sed Type and Percent Additives			
Protect Ca										
Plug Off Z										
Did you perform Does the volume Was the hydraul	e of the total I	base fluid of the	hydraulic f	racturing treatment		-	Yes S? Yes Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Produ Injection:	iction/Injection	n or Resumed Pr	roduction/	Producing Meth	od:		Gas Lift O	ther <i>(Explain)</i>		
Estimated Product Per 24 Hours		Oil	Bbls.		Mcf	Water			Gas-Oil Ratio	Gravity
DISPO	OSITION OF	GAS:		N	METHOD OF CO	MPLET	ΓΙΟΝ:			ON INTERVAL:
Vented		Used on Lease		Open Hole		Dually (Submit A		nmingled	Тор	Bottom
,	ed, Submit AC							·		
Shots Per Foot	Perforation Top	on Perfor Bott		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeeze and of Material Used)	
TUBING RECORI	D: S	ize:	Set At	:	Packer At:					

Form	ACO1 - Well Completion		
Operator	Val Energy, Inc.		
Well Name	JOHNSON 1-36		
Doc ID	1523051		

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.25	8.625	24	304	60/40	2%poz 3%cc



Val Energy Inc

125 N Market

Wichita, KS 67202+1728 ATTN: Tim Priest

Suite 1110

36/7S/36W/Thomas

Johnson 1-36

Tester:

Job Ticket: 66234

DST#: 1

3333.00 ft (CF)

Test Start: 2020.04.07 @ 14:21:00

GENERAL INFORMATION:

Formation: Kans as City K & L

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 15:54:47 Time Test Ended: 20:07:02

Interval: 4426.00 ft (KB) To 4470.00 ft (KB) (TVD)

Total Depth: 4470.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Fair

Unit No: 72 Oberlin/ 132

Ken Sw inney

Reference Elevations: 3338.00 ft (KB)

KB to GR/CF: 5.00 ft

Serial #: 8365 Inside

Press@RunDepth: 103.33 psig @ 4427.00 ft (KB) Capacity: psig

 Start Date:
 2020.04.07
 End Date:
 2020.04.07
 Last Calib.:
 2020.04.07

 Start Time:
 14:21:01
 End Time:
 20:07:02
 Time On Btm:
 20:20.04.07 @ 15:54:02

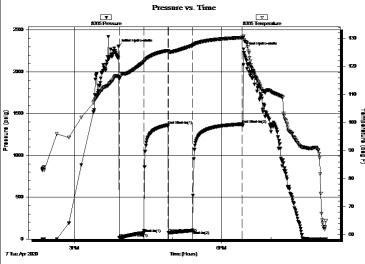
 Time Off Btm:
 20:20.04.07 @ 18:26:47

TEST COMMENT: IF 30 Minutes/ Blow built to 6 inches

ISI 30 Minutes/ No blow back

FF 30 Minutes/ Blow built to 5 1/4 inches

FSI 60 Minutes/ No blow back



	PRESSURE SUMMARY					
	Time	Pressure	Temp	Annotation		
	(Min.)	(psig)	(deg F)			
	0	2304.52	116.37	Initial Hydro-static		
	1	16.82	115.83	Open To Flow (1)		
	31	72.83	121.64	Shut-ln(1)		
	60	1362.31	125.61	End Shut-In(1)		
Temperature (deg F	61	75.95	125.29	Open To Flow (2)		
	91	103.33	127.47	Shut-In(2)		
â	151	1374.74	130.29	End Shut-In(2)		
J	153	2267.70	130.43	Final Hydro-static		

Recovery

Length (ft)	Description	Volume (bbl)		
196.00	196.00 MW show of oil in tool/ M 20% W 80%			

Gas Rat	es		
Choke (inches)	Pressure (nsig)	Gas Rate (Mcf/d)	

Trilobite Testing, Inc Ref. No: 66234 Printed: 2020.04.07 @ 21:42:33



Val Energy Inc

36/7S/36W/Thomas

Johnson 1-36

125 N Market Suite 1110

Job Ticket: 66234

Unit No:

DST#: 1

Wichita, KS 67202+1728 ATTN: Tim Priest

Test Start: 2020.04.07 @ 14:21:00

GENERAL INFORMATION:

Formation: Kans as City K & L

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 15:54:47 Time Test Ended: 20:07:02

Interval: 4426.00 ft (KB) To 4470.00 ft (KB) (TVD)

Total Depth: 4470.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Fair

Tester: Ken Sw inney

2222 22 54 /

Reference Elevations: 3338.00 ft (KB) 3333.00 ft (CF)

72 Oberlin/ 132

KB to GR/CF: 5.00 ft

Serial #: 6755 Outside

Press@RunDepth: 1373.44 psig @ 4428.00 ft (KB) Capacity: psig

 Start Date:
 2020.04.07
 End Date:
 2020.04.07
 Last Calib.:
 2020.04.07

 Start Time:
 14:21:01
 End Time:
 20:07:02
 Time On Btm:
 2020.04.07 @ 15:54:17

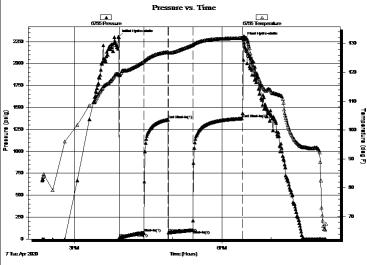
 Time Off Btm:
 2020.04.07 @ 18:26:47

TEST COMMENT: IF 30 Minutes/ Blow built to 6 inches

ISI 30 Minutes/ No blow back

FF 30 Minutes/ Blow built to 5 1/4 inches

FSI 60 Minutes/ No blow back



PRESSURE SUIVINART							
1	Time	Pressure	Temp	Annotation			
	(Min.)	(psig)	(deg F)				
	0	2302.18	119.50	Initial Hydro-static			
	1	15.43	119.03	Open To Flow (1)			
	31	72.50	123.75	Shut-In(1)			
	60	1361.04	127.03	End Shut-In(1)			
	61	74.79	126.81	Open To Flow (2)			
	91	102.85	129.51	Shut-In(2)			
(151	1373.44	131.92	End Shut-In(2)			
9	153	2275.39	132.43	Final Hydro-static			

PRESSURE SUMMARY

Recovery

Description	Volume (bbl)		
00 MW show of oil in tool/ M 20% W 80%			
	·		

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 66234 Printed: 2020.04.07 @ 21:42:33



FLUID SUMMARY

DST#: 1

Val Energy Inc 36/7S/36W/Thomas

125 N Market Johnson 1-36

Suite 1110 Job Ticket: 66234

ATTN: Tim Priest Test Start: 2020.04.07 @ 14:21:00

Mud and Cushion Information

Mud Type: Gel Chem Cushion Type: Oil API: deg API

Mud Weight: 9.00 lb/gal Cushion Length: ft Water Salinity: 31000 ppm

Viscosity: 59.00 sec/qt Cushion Volume: bbl

Wichita, KS 67202+1728

Water Loss: 7.60 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 6400.00 ppm Filter Cake: 1.00 inches

Recovery Information

Recovery Table

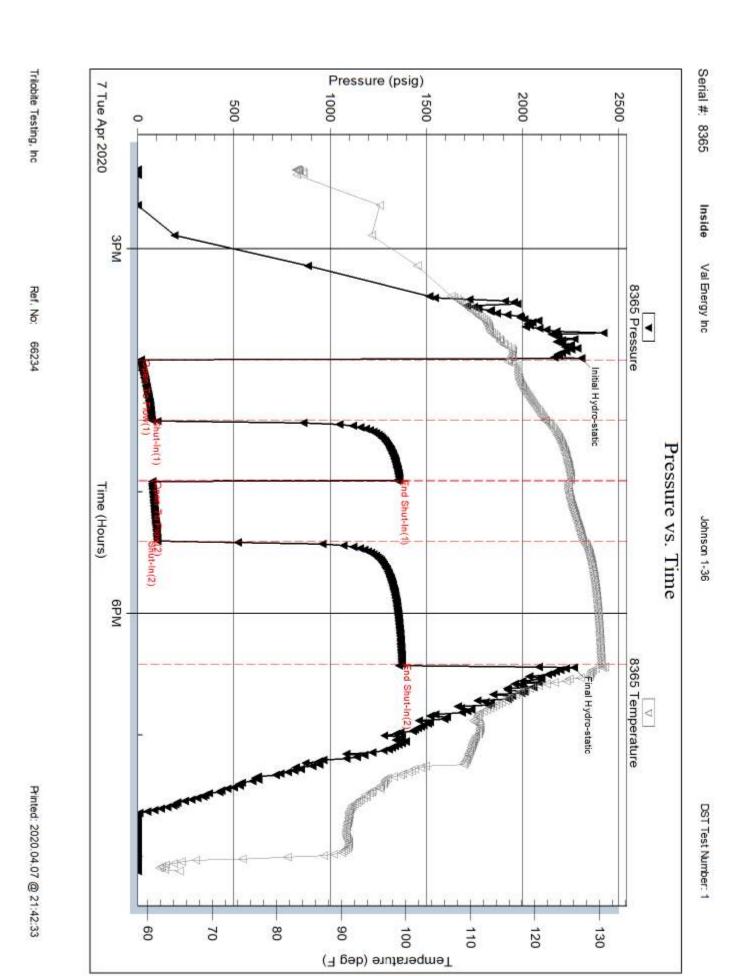
Length ft	Description	Volume bbl
196.00	MW show of oil in tool/ M 20% W 80%	1.656

Total Length: 196.00 ft Total Volume: 1.656 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:
Recovery Comments: Recovery resistivity .195 ohms @ 75 deg.

Trilobite Testing, Inc Ref. No: 66234 Printed: 2020.04.07 @ 21:42:33





Val Energy Inc

36/7S/36W/Thomas

125 N Market

Johnson 1-36

Suite 1110

Job Ticket: 66235

DST#: 2

Wichita, KS 67202+1728 ATTN: Tim Priest

Test Start: 2020.04.08 @ 06:50:00

GENERAL INFORMATION:

Formation: Marmaton A & B

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 08:37:17
Time Test Ended: 12:06:02

Interval: 4508.00 ft (KB) To 4540.00 ft (KB) (TVD)

Total Depth: 4540.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Fair

Tester: Conventional Bottom Hole (Initial)
Tester: Ken Sw inney

72 Oberlin/ 132

Reference Elevations:

Unit No:

3338.00 ft (KB)

 $3333.00 \;\; \text{ft (CF)}$ KB to GR/CF: $5.00 \;\; \text{ft}$

Serial #: 8365 Inside

Press@RunDepth: 13.38 psig @ 4509.00 ft (KB) Capacity: psig

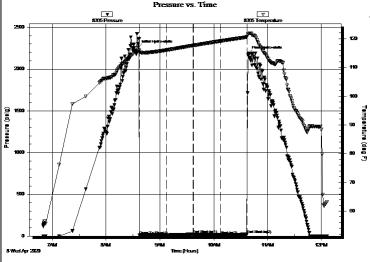
 Start Date:
 2020.04.08
 End Date:
 2020.04.08
 Last Calib.:
 2020.04.08

 Start Time:
 06:50:01
 End Time:
 12:06:02
 Time On Btm:
 2020.04.08 @ 08:36:02

 Time Off Btm:
 2020.04.08 @ 10:38:47

TEST COMMENT: IF 30 Minutes/ blow built to 1/4 inch

ISI 30 Minutes/ No blow back FF 30 Minutes/ Dead no blow FSI 30 Minutes/ no blow back



	PRESSURE SUMMARY											
Τ	Time Pressure Temp Annotation											
	(Min.)	(psig)	(deg F)									
	0	2260.29	115.82	Initial Hydro-static								
l	2	12.85	115.31	Open To Flow (1)								
l	31	12.58	116.02	Shut-In(1)								
	61	21.20	117.64	End Shut-In(1)								
	62	12.38	117.65	-1								
1	92	13.38	119.16									
	121	20.88	120.58	End Shut-In(2)								
	123	2188.02	121.74	Final Hydro-static								
l												
l												
l												

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Mud 100%	0.00

Gas Rat	es) Gas Rate (Mcf/d)
Choke (inches)	Pressure (neig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 66235 Printed: 2020.04.08 @ 17:01:36



Val Energy Inc

36/7S/36W/Thomas

125 N Market

Wichita, KS 67202+1728

Johnson 1-36

Suite 1110

Job Ticket: 66235

ATTN: Tim Priest

Test Start: 2020.04.08 @ 06:50:00

GENERAL INFORMATION:

Formation: Marmaton A & B

Deviated: Whipstock: Test Type: Conventional Bottom Hole (Initial) ft (KB)

Time Tool Opened: 08:37:17 Tester: Ken Sw inney Time Test Ended: 12:06:02 Unit No: 72 Oberlin/ 132

4508.00 ft (KB) To 4540.00 ft (KB) (TVD) Interval:

Total Depth: 4540.00 ft (KB) (TVD)

7.80 inches Hole Condition: Fair Hole Diameter:

Reference Elevations: 3338.00 ft (KB)

3333.00 ft (CF)

DST#: 2

KB to GR/CF: 5.00 ft

Serial #: 6755 Outside

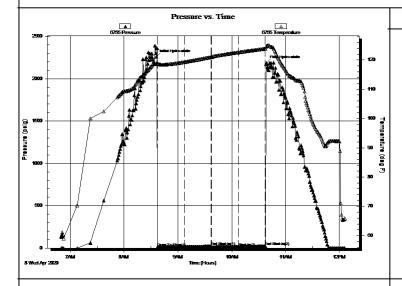
Capacity: Press@RunDepth: 21.65 psig @ 4510.00 ft (KB) psig

Start Date: 2020.04.08 End Date: 2020.04.08 Last Calib.: 2020.04.08 Start Time: 06:50:01 End Time: 12:06:02 Time On Btm: 2020.04.08 @ 08:36:02

2020.04.08 @ 10:38:32 Time Off Btm:

TEST COMMENT: F 30 Minutes/ blow built to 1/4 inch

30 Minutes/ No blow back ISI 30 Minutes/ Dead no blow FF FSI 30 Minutes/ no blow back



PRESSURE SUMMARY

lime	Pressure	lemp	Annotation
(Min.)	(psig)	(deg F)	
0	2260.79	118.83	Initial Hydro-static
2	12.51	118.56	Open To Flow (1)
31	12.84	119.27	Shut-In(1)
61	21.46	120.95	End Shut-In(1)
62	12.09	120.98	Open To Flow (2)
92	12.89	122.57	Shut-In(2)
122	21.65	123.86	End Shut-In(2)
123	2184.68	124.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Mud 100%	0.00

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Ref. No: 66235 Printed: 2020.04.08 @ 17:01:36 Trilobite Testing, Inc



FLUID SUMMARY

ppm

DST#: 2

Val Energy Inc 36/7S/36W/Thomas

125 N Market

Johnson 1-36

Serial #:

Suite 1110

Job Ticket: 66235

Wichita, KS 67202+1728 ATTN: Tim Priest

Test Start: 2020.04.08 @ 06:50:00

Water Salinity:

Mud and Cushion Information

Mud Type: Gel Chem Cushion Type: Oil API: deg API

Mud Weight:9.00 lb/galCushion Length:ftViscosity:59.00 sec/qtCushion Volume:bbl

Water Loss: 7.60 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 6400.00 ppm Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	Mud 100%	0.005

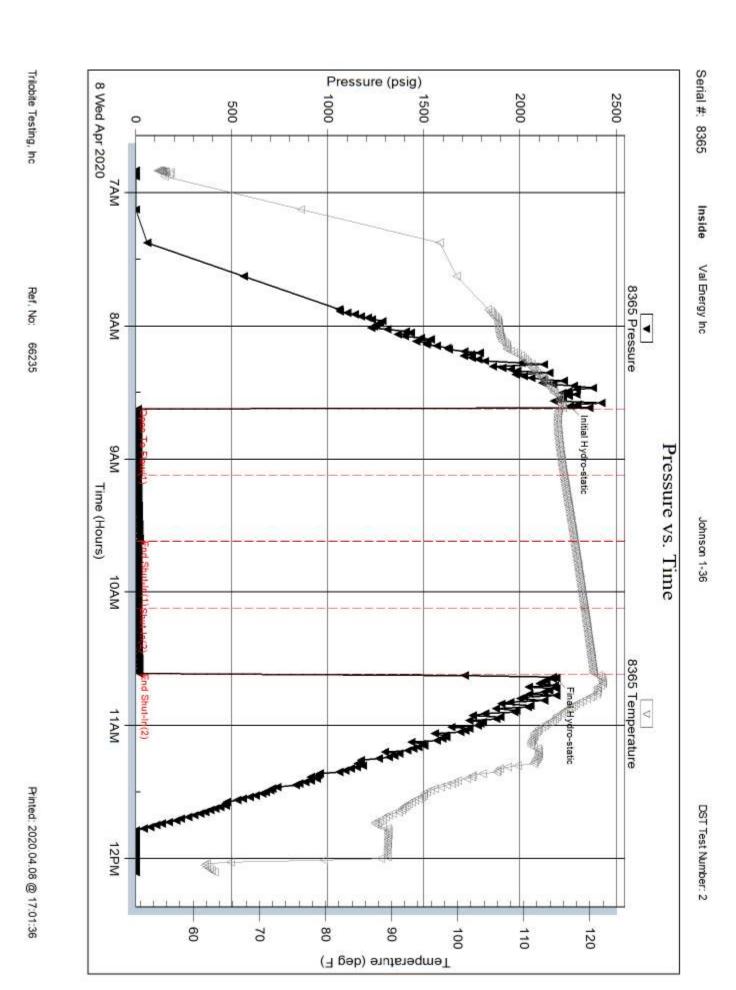
Total Length: 1.00 ft Total Volume: 0.005 bbl

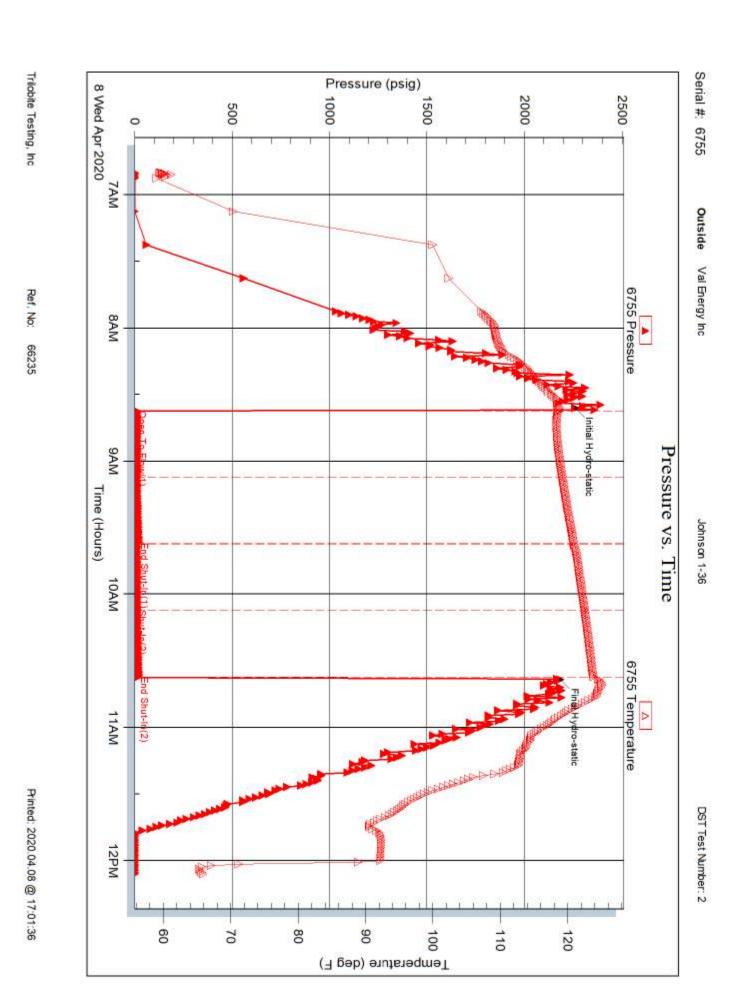
Num Fluid Samples: 0 Num Gas Bombs: 0

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 66235 Printed: 2020.04.08 @ 17:01:36







HURRICANE SERVICES INC

0				The little Childs	DERVICES IN	<u>, </u>					
Customer	Val Energy. Inc		Lease & Well #	Johnson 1-36				Date		4/10/2	020
Service District	Oakley Ks		County & State	Thomas KS	Legals S/T/R	36/07	/s/36w	Job#			
Job Type	plug	²² PROD	□ INJ	□ SWD	New Well?	□ YES	□ No	Ticket#		ICT 3	101
Equipment #	Driver			Job Safety A	nalysis - A Discus	sion of Hazard	s & Safety P	rocedures		101 3	+01
230	Josh Mosier	^a Hard hat		☐ Gloves		□ Lockout/Tag		□ Waming Sign	s & Elagging		
194/256	Mike Rebarcheck	H2S Monitor		☐ Eye Protection		Required Pe		□ Fall Protection		ś	
		Safety Footwea	r	□ Respiratory Pro	tection	☐ Slip/Trip/Fal		□ Specific Job S		octati	
		☐ FRC/Protective	Clothing	□ Additional Cher	nical/Acid PPE	□ Overhead H		☐ Muster Point/			0115
		Hearing Protect	ion	☐ Fire Extinguishe	r			ues noted below	medicar coca	itions	
					Cor	nments		ses noted below		-	
Product/ Service Code		Dece								10/6	
c010	Cement Pump	Descr	iption		Unit of Measure	Quantity				N	et Amount
	Heavy Equipment M	ilongo			ea	1.00					\$637.50
	Ton Mileage	lleage		<u> </u>	mi	35.00					\$119.00
	H-Plug				tm	373.80					\$476.60
	8 5/8 wooden plug				sack	240.00					\$2,652.00
16250	s 5/8 wooden plug				ea	1.00					\$127.50
allo allo allo allo allo											
Custon	er Section: On the	following scale ho	w would you rate H	lurricane Services	Inc.?		Gross:		Net:		\$4,012.60
Page	nd on this job have	likely ie it ye	uld assessed to	11014		Total Taxable	\$ -	Tax Rate:		2	><
Dase	ed on this job, how				er .	State tax laws dee used on new wells	m certain produ	exempt. Hurricane	Sale Tax:	\$	-
						Services relies on	the customer p	rovided well			
Uniti	ety 1 2 3	4 5	6 7 8	9 10 Ex	remely Likely	and/or products ar		rmination if services	Total:	\$	4,012.60
						UCI Danas	atati	0.100			.,
						HSI Represe		Josh Mosier			
RMS: Cash in advanc	e unless Hurricane Sen	vices Inc. (HSI) has a	pproved credit prior t	o sale Credit terms o	feels for appropriate	countract total in	nian dun an an		and the date		-

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future producition performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/ronditions stated above, and Hurricane has been provided accurate well information in determining taxable serv

X	rioles	hilders	-
^	HUKV	maers	



CEMEN	T III										
15 THE STATE OF	IT TR	EATME	NT RE	PORT	GERLEN WAR			The same of the same			
Cu	stomer	Val En	ergy. In	ıc	We	11-					
City, State: Oakley Ks					100	16	Johnson 1-36 Thomas KS	5	Ticket:	IC	T 3481
1000	Field Rep: Rick Hilgers				Count	41	4/10/2020				
Nick Hilgers					S-T-I	plug					
Dov	vnhole	Informat	tion		Calculat	ted Slurry		Dura			
	le Size:		5 in		Weigh		.6 #/sx	Prod Class A	uct	%/#	#
Hole	Depth:	480	3 ft		Water / Sx		9 gal / sx	Poz		60.00	12816
	g Size:		in		Yield	100	2 ft ³ /sx	Gel		40.00	8544
Casing			ft		Bbls / Ft			CaCI		4.00	854
Tubing	/ Liner:		in		Depth	DE .	ft	Gypsum			
	Depth:		ft		Annular Volume	9:	bbls	Metso			
Tool / P	acker				Excess	57		Kol Seal			
	Depth:		ft		Total Slurry	60.	6 bbls	Flo Seal			
Displace	ement		bbls		Total Sacks	24	0 sx	Salt (bww)			
TIME	RATE	PSI	BBLs							Total	22,214
1145P		Fol	BBLS		A THE STATE OF THE		REMARK	S			
1230A		400.0	5.0	H2O AHEAD							
1232A		420.0	12.6		H-PLUG @ 2950 FT						
1237A		300.0	41.8	DISPLACED							
115A		300.0	5.0	H2O AHEAD							***************************************
117A		320.0	25.,1		H-PLUG @ 2000 FT						
121A		180.0	28.4	DISPLACED							
211A	4.0	150.0	5.0	H2O AHEAD							
213A	5.0	250.0	12.6		H-PLUG @ 350 FT						
216A	4.0	200.0	4.9	DISPLACED							
305A	3.0	130.0	2.5		I-PLUG IN TOP 40 FT				10		
315A	3.0	130.0	7.5		I-PLUG IN RT						
325A				PLUG DOWN	N						
3308				RIG DOWN							
345A				OFF LOCATI	ON						
	\dashv										*
	-										
	-										
RO BERT	to Decision	Carr				-					
		CREW			UNIT				UMMARY		
	enter:		Mosier		230		Average Rate	Average Pre	essure	Total Fluid	
Pump Ope	rator: ilk #1:	Mike F	Rebarche	eck	194/256		4.20909 bpm	253 psi		125 bb	ls
	ilk #1: ilk #2:										



HURRICANE SERVICES INC

			Logga	& Well#	Johns	on # 1-36					Date	April 2	nd 202	.0
Customer	Val Energy, Inc.				e Thom		Legals S	/T/R	36-07s-36	sw	Job#			
Service District	Oakley KS		ASSESSMENT OF THE PARTY OF THE	a State	□ SWE		New W	100	YES D	No	Ticket#	ICT	3465	
Job Type	Surface	□ PROD	□ INJ	177			The second second	Statement of the last of the l	on of Hazards &	Safety Proc	edures			
Equipment #	Driver						analysis 712		Lockout/Tagout		Warning Signs &	Flagging		
78	Dane	Hard hat			□ Glov	res Protection			Required Permi		Fall Protection			
230	Jesse					piratory Pr			Slip/Trip/Fall Ha		Specific Job Sequ	ence/Expect	ations	
180/250	Josh	□ Safety Footwe					emical/Acid PF		Overhead Haza		Muster Point/Me			
extra	Travis	□ FRC/Protective				Extinguish			Additional cond		s noted below			
		Hearing Prote	ction		e riie	Extinguisi	ici		7100110					
		From Levant K	NWH bns	7 24 W	est to RI	9. North	to RD S. We	st to RD	7. 1/4 North and	West into				
		FIGHT LEVAIR IN	J dild 1174											
		1												
					N TO BE								Test 5	
Product/ Service Code		Des	cription				Unit of M	easure	Quantity				Net /	Amount
M010	Heavy Equipment	Mileage					m		40.00					\$136.00
M015	Light Equipment M	At the Control of the					m		40.00					\$68.00
M020	Ton Mileage						tn	1	344.00					\$438.60
C010	Cement Pump						ea	1	1.00					\$637.50
CP070	60/40/2 Poz Mix						sl	(200.00					\$2,210.00
CP100	Calcium Chloride						It		516,00					\$328.95
CP120	Flo-Seal						It		50.00					\$74.38
			1											
							1							
		Application of the		diak io					la la la companya di sa				-	-
Cus	tomer Section: On	the following sca	le how wou	uld you r	rate Hurri	icane Serv	rices Inc.?					Net:		\$3,893.43
									Total Taxable	\$ -	Tax Rate:		_	
E	Based on this job, h	low likely is it yo	ou would r	ecomm	end HSI	to a colle	ague?				lucts and services x exempt. Hurricane	Sale Tax:	\$	-
1									Services relies on		provided well ermination if services			
	Unlikely 1 2	3 4 5	6	7	8	9 10	Extremely Likely		and/or products as		oanauon n services	Total:	\$	3,893.43
									HSI Represe	entative:	Dane Retzlo	Н		
TERMS: Cash in ad	vance unless Hurricane	Services Inc. (HSI)	has approv	ed credit	prior to sa	le. Credit te	rms of sale for a	pproved a	ccounts are total in	voice due on o	r before the 30th day	from the date of	f invoic	e. Past due

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 5% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to a affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all implement in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE
CUSTOWER AUTHORIZATION SIGNATURE



				4.5				
EMENT T	REA	TMENT	REPO		Johnson	44.26	Ticket:	ICT 3465
Custor	ner# V	al Energ	y, Inc.	Well:			Date:	April 2nd 2020
City, St	ate:			County:	Thoma			Surface
Field I	Rep: R	ickey		S-T-R:	36-078	s-36W	Service:	Surface
				Calculated	Slurry		Product	%/# #
		formation		Weight:	14.8 #/sx	1 1	Class A	
Hole		12 1/4 ii		Water / Sx:	5.18 gal / sx		Poz	
Hole De		8 5/8 i		Yield:	1.21 ft ³ / sx		Gel	
Casing		304 f		Bbls / Ft.:	0.0705		CaCl	
Casing De	- THE R. P. LEWIS CO., LANSING, MICH.		n	Depth:	304 ft		Gypsum	
rubing / L	epth:		ft	Annular Volume:	21.432 bbls		Metso	
Tool / Pad				Excess	100%	7 [Kol Seal	
	epth:		ft	Total Slurry:	42.9 bbls	7 1	Flo Seal	
Displacer Displacer		18.1		Total Sacks:	200 sx	1	Salt (bww)	
Jishiacei	nemu	10.1	Juis					Total -
TIME	RATE	PSI	BBLs	(1) X	E I THE AVE ON	REMARKS	"别是"的是第二次是的公司	
1:00 PM				Arrive on location				
1:05 PM				Safety meeting				
1:10 PM				Rig up pump and lines		K.		
3:50 PM				Rig runs 8 5/8 casing				
5:05 PM	_			Casing on bottom. Circulate on bottom	n			
5:15 PM	3.0	200.0	5.0	Pump H20 ahead				
5:20 PM	6.0	340.0	44.0	Mix 200 sks of 60/40/2 Pozmix 3% CC .:	25 Cello flake @ 14.	8.		
5:26 PM	6.0	290.0	18.0	Displace with H20				
5:30 PM	0.0	100.0		Shut in well				
5:35 PM				Wash up pump and lines				
5:40 PM				Rig down pump and lines				
6:00 PM				Depart location				
				5 BBLS of cement to pit				
		CREW	A TE	UNIT	家		SUMMAR	Y
Cerr	enter:	Dane	The State of the S	78	Ave	rage Rate	Average Pressure	Total Fluid
Pump Ope		Jesse		230	7,40	5 bpm	233 psi	67 bbls
	ulk #1:	Josh		180/250				
	ılk #2:	Travis	S	extra				

