

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD  
 Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Val Energy Inc  
 125 N Market  
 Suite 1110  
 Wichita, KS 67202+1728  
 ATTN: Tim Priest

**36/7S/36W/Thomas**  
**Johnson 1-36**  
 Job Ticket: 66234 **DST#: 1**  
 Test Start: 2020.04.07 @ 14:21:00

## GENERAL INFORMATION:

Formation: **Kansas City K & L**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 15:54:47  
 Time Test Ended: 20:07:02  
 Interval: **4426.00 ft (KB) To 4470.00 ft (KB) (TVD)**  
 Total Depth: 4470.00 ft (KB) (TVD)  
 Hole Diameter: 7.80 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Ken Swinney  
 Unit No: 72 Oberlin/ 132  
 Reference Elevations: 3338.00 ft (KB)  
 3333.00 ft (CF)  
 KB to GR/CF: 5.00 ft

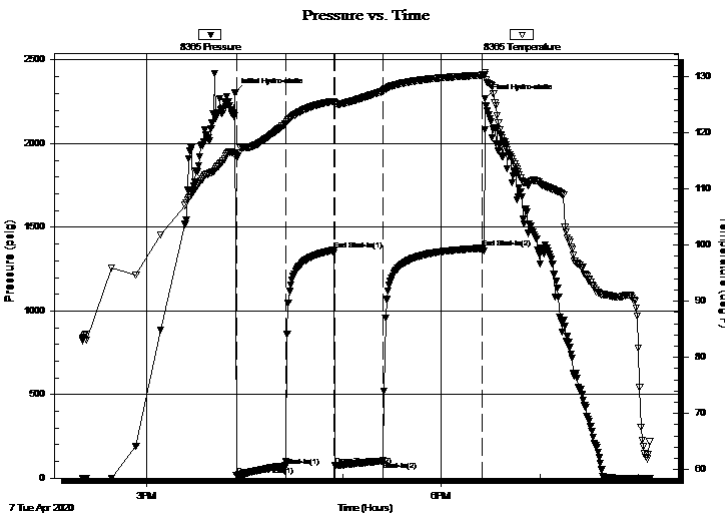
## Serial #: 8365

Inside

Press@RunDepth: 103.33 psig @ 4427.00 ft (KB) Capacity: psig  
 Start Date: 2020.04.07 End Date: 2020.04.07 Last Calib.: 2020.04.07  
 Start Time: 14:21:01 End Time: 20:07:02 Time On Btm: 2020.04.07 @ 15:54:02  
 Time Off Btm: 2020.04.07 @ 18:26:47

TEST COMMENT: IF 30 Minutes/ Blow built to 6 inches  
 ISI 30 Minutes/ No blow back  
 FF 30 Minutes/ Blow built to 5 1/4 inches  
 FSI 60 Minutes/ No blow back

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2304.52	116.37	Initial Hydro-static
1	16.82	115.83	Open To Flow (1)
31	72.83	121.64	Shut-In(1)
60	1362.31	125.61	End Shut-In(1)
61	75.95	125.29	Open To Flow (2)
91	103.33	127.47	Shut-In(2)
151	1374.74	130.29	End Shut-In(2)
153	2267.70	130.43	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
196.00	MW show of oil in tool/ M 20% W 80%	1.66

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Val Energy Inc  
 125 N Market  
 Suite 1110  
 Wichita, KS 67202+1728  
 ATTN: Tim Priest

**36/7S/36W/Thomas**  
**Johnson 1-36**  
 Job Ticket: 66234 **DST#: 1**  
 Test Start: 2020.04.07 @ 14:21:00

## GENERAL INFORMATION:

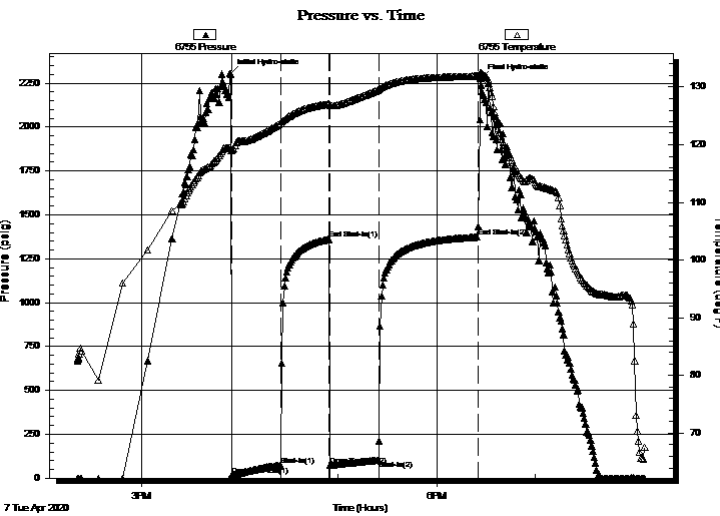
Formation: **Kansas City K & L**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 15:54:47  
 Time Test Ended: 20:07:02  
 Interval: **4426.00 ft (KB) To 4470.00 ft (KB) (TVD)**  
 Total Depth: 4470.00 ft (KB) (TVD)  
 Hole Diameter: 7.80 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Ken Swinney  
 Unit No: 72 Oberlin/ 132  
 Reference Elevations: 3338.00 ft (KB)  
 3333.00 ft (CF)  
 KB to GR/CF: 5.00 ft

## Serial #: 6755

Outside

Press@RunDepth: 1373.44 psig @ 4428.00 ft (KB) Capacity: psig  
 Start Date: 2020.04.07 End Date: 2020.04.07 Last Calib.: 2020.04.07  
 Start Time: 14:21:01 End Time: 20:07:02 Time On Btm: 2020.04.07 @ 15:54:17  
 Time Off Btm: 2020.04.07 @ 18:26:47

TEST COMMENT: IF 30 Minutes/ Blow built to 6 inches  
 ISI 30 Minutes/ No blow back  
 FF 30 Minutes/ Blow built to 5 1/4 inches  
 FSI 60 Minutes/ No blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2302.18	119.50	Initial Hydro-static
1	15.43	119.03	Open To Flow (1)
31	72.50	123.75	Shut-In(1)
60	1361.04	127.03	End Shut-In(1)
61	74.79	126.81	Open To Flow (2)
91	102.85	129.51	Shut-In(2)
151	1373.44	131.92	End Shut-In(2)
153	2275.39	132.43	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
196.00	MW show of oil in tool/ M 20% W 80%	1.66

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Val Energy Inc

**36/7S/36W/Thomas**

125 N Market  
Suite 1110  
Wichita, KS 67202+1728  
ATTN: Tim Priest

**Johnson 1-36**

Job Ticket: 66234

**DST#: 1**

Test Start: 2020.04.07 @ 14:21:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

31000 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.60 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6400.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
196.00	MW show of oil in tool/ M 20% W 80%	1.656

Total Length: 196.00 ft      Total Volume: 1.656 bbl

Num Fluid Samples: 0

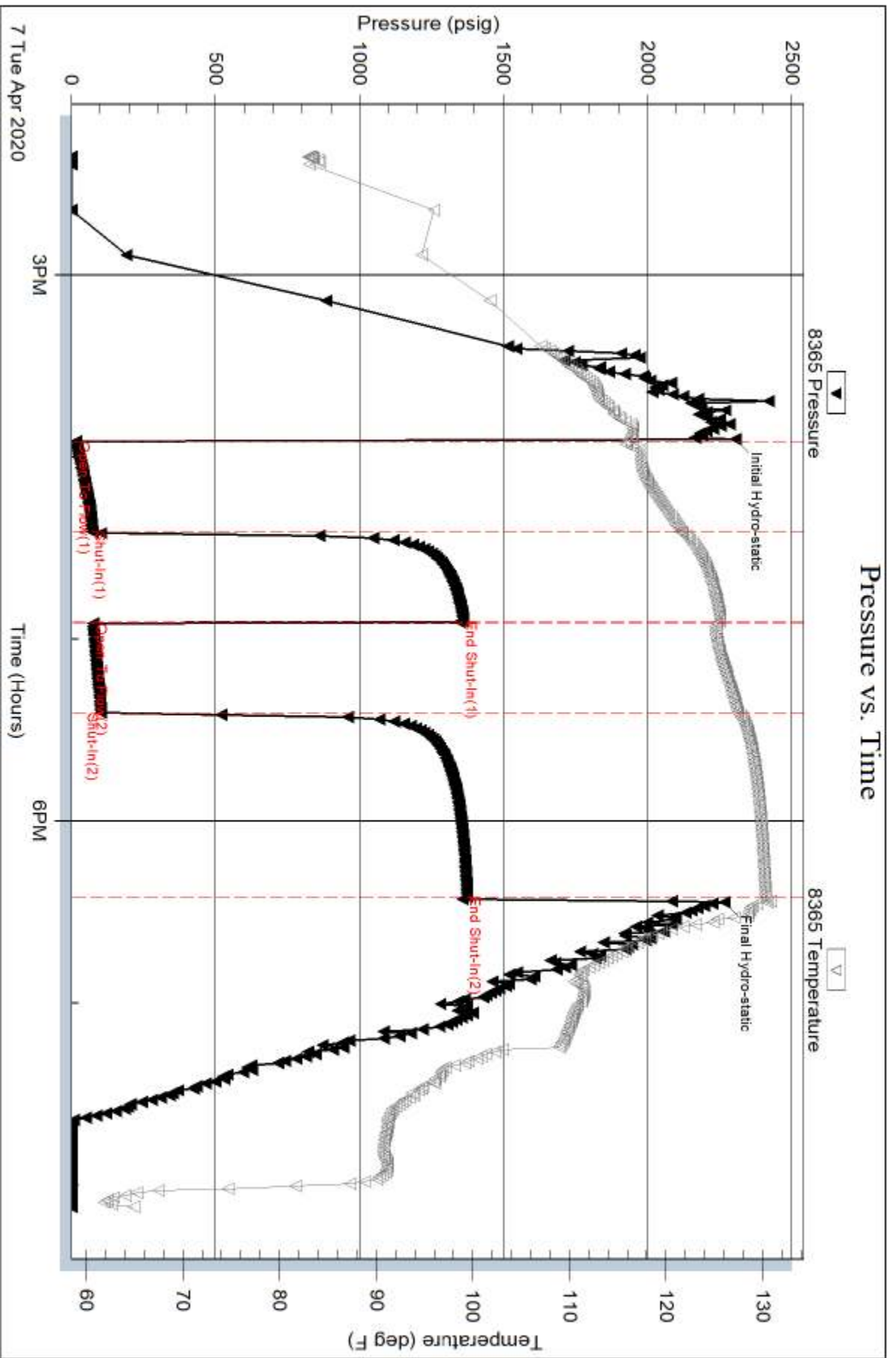
Num Gas Bombs: 0

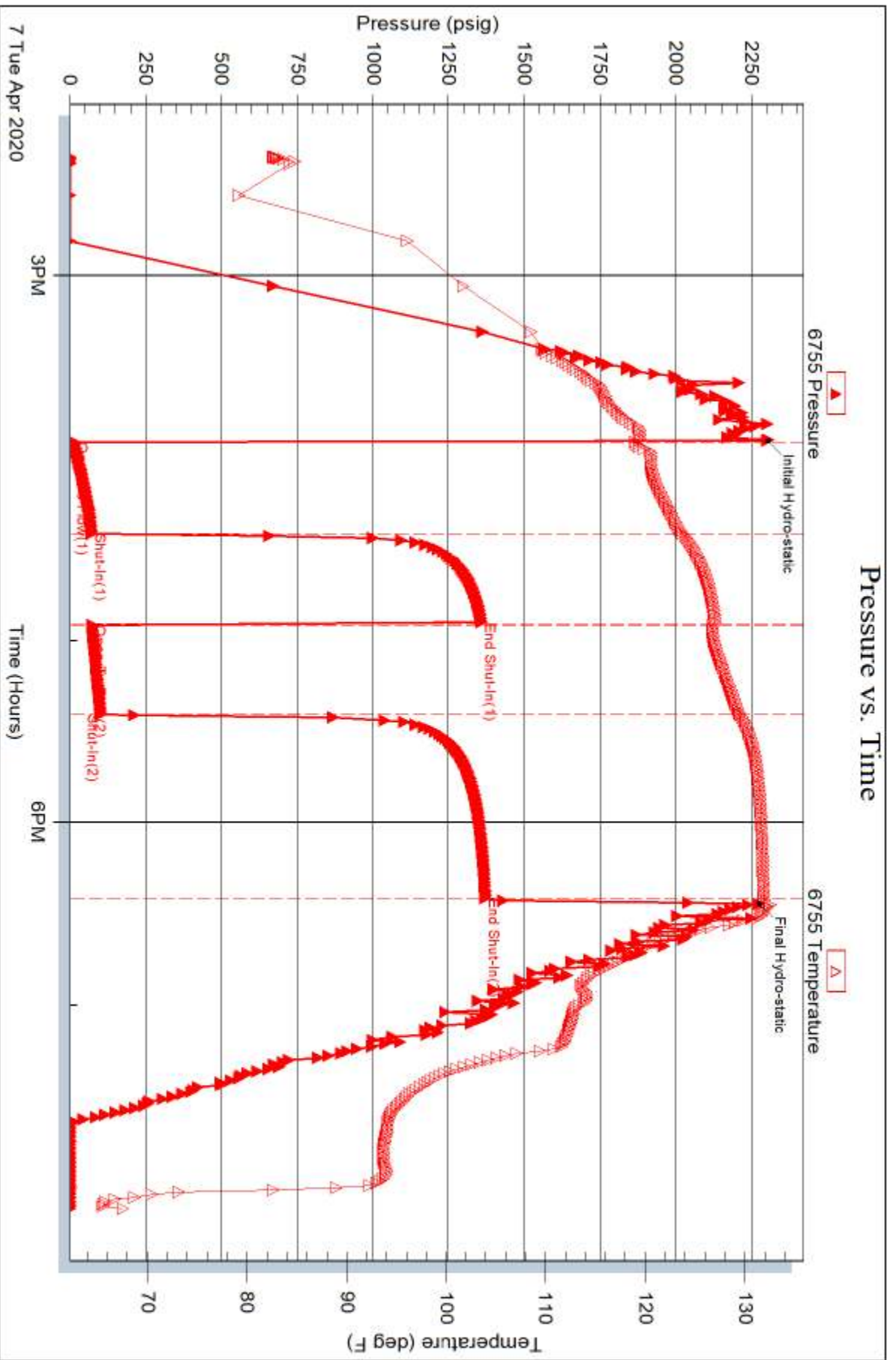
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Recovery resistivity .195 ohms @ 75 deg.









**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Val Energy Inc  
 125 N Market  
 Suite 1110  
 Wichita, KS 67202+1728  
 ATTN: Tim Priest

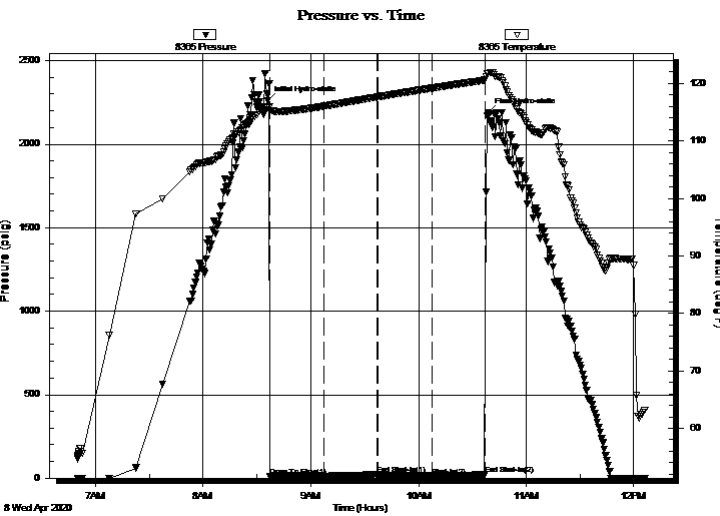
**36/7S/36W/Thomas**  
**Johnson 1-36**  
 Job Ticket: 66235 **DST#: 2**  
 Test Start: 2020.04.08 @ 06:50:00

## GENERAL INFORMATION:

Formation: **Marmaton A & B**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 08:37:17  
 Time Test Ended: 12:06:02  
 Interval: **4508.00 ft (KB) To 4540.00 ft (KB) (TVD)**  
 Total Depth: 4540.00 ft (KB) (TVD)  
 Hole Diameter: 7.80 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Ken Swinney  
 Unit No: 72 Oberlin/ 132  
 Reference Elevations: 3338.00 ft (KB)  
 3333.00 ft (CF)  
 KB to GR/CF: 5.00 ft

**Serial #: 8365** **Inside**  
 Press@RunDepth: 13.38 psig @ 4509.00 ft (KB) Capacity: psig  
 Start Date: 2020.04.08 End Date: 2020.04.08 Last Calib.: 2020.04.08  
 Start Time: 06:50:01 End Time: 12:06:02 Time On Btm: 2020.04.08 @ 08:36:02  
 Time Off Btm: 2020.04.08 @ 10:38:47

TEST COMMENT: IF 30 Minutes/ blow built to 1/4 inch  
 ISI 30 Minutes/ No blow back  
 FF 30 Minutes/ Dead no blow  
 FSI 30 Minutes/ no blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2260.29	115.82	Initial Hydro-static
2	12.85	115.31	Open To Flow (1)
31	12.58	116.02	Shut-In(1)
61	21.20	117.64	End Shut-In(1)
62	12.38	117.65	Open To Flow (2)
92	13.38	119.16	Shut-In(2)
121	20.88	120.58	End Shut-In(2)
123	2188.02	121.74	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
1.00	Mud 100%	0.00

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Val Energy Inc

**36/7S/36W/Thomas**

125 N Market  
Suite 1110  
Wichita, KS 67202+1728  
ATTN: Tim Priest

**Johnson 1-36**

Job Ticket: 66235

**DST#: 2**

Test Start: 2020.04.08 @ 06:50:00

## Mud and Cushion Information

Mud Type: Gel Chem  
Mud Weight: 9.00 lb/gal  
Viscosity: 59.00 sec/qt  
Water Loss: 7.60 in<sup>3</sup>  
Resistivity: ohm.m  
Salinity: 6400.00 ppm  
Filter Cake: 1.00 inches

Cushion Type:  
Cushion Length: ft  
Cushion Volume: bbl  
Gas Cushion Type:  
Gas Cushion Pressure: psig

Oil API: deg API  
Water Salinity: ppm

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	Mud 100%	0.005

Total Length: 1.00 ft      Total Volume: 0.005 bbl

Num Fluid Samples: 0

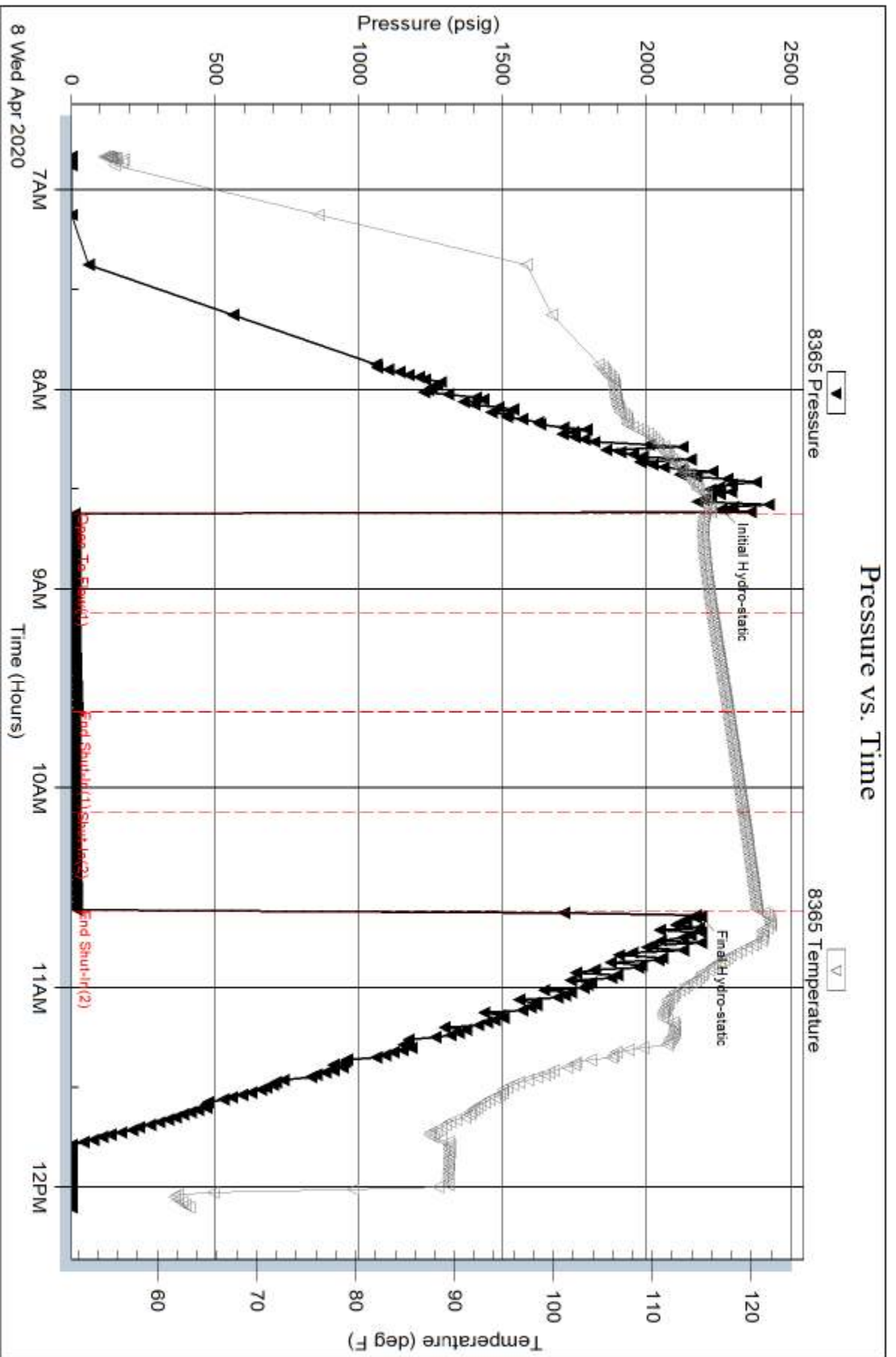
Num Gas Bombs: 0

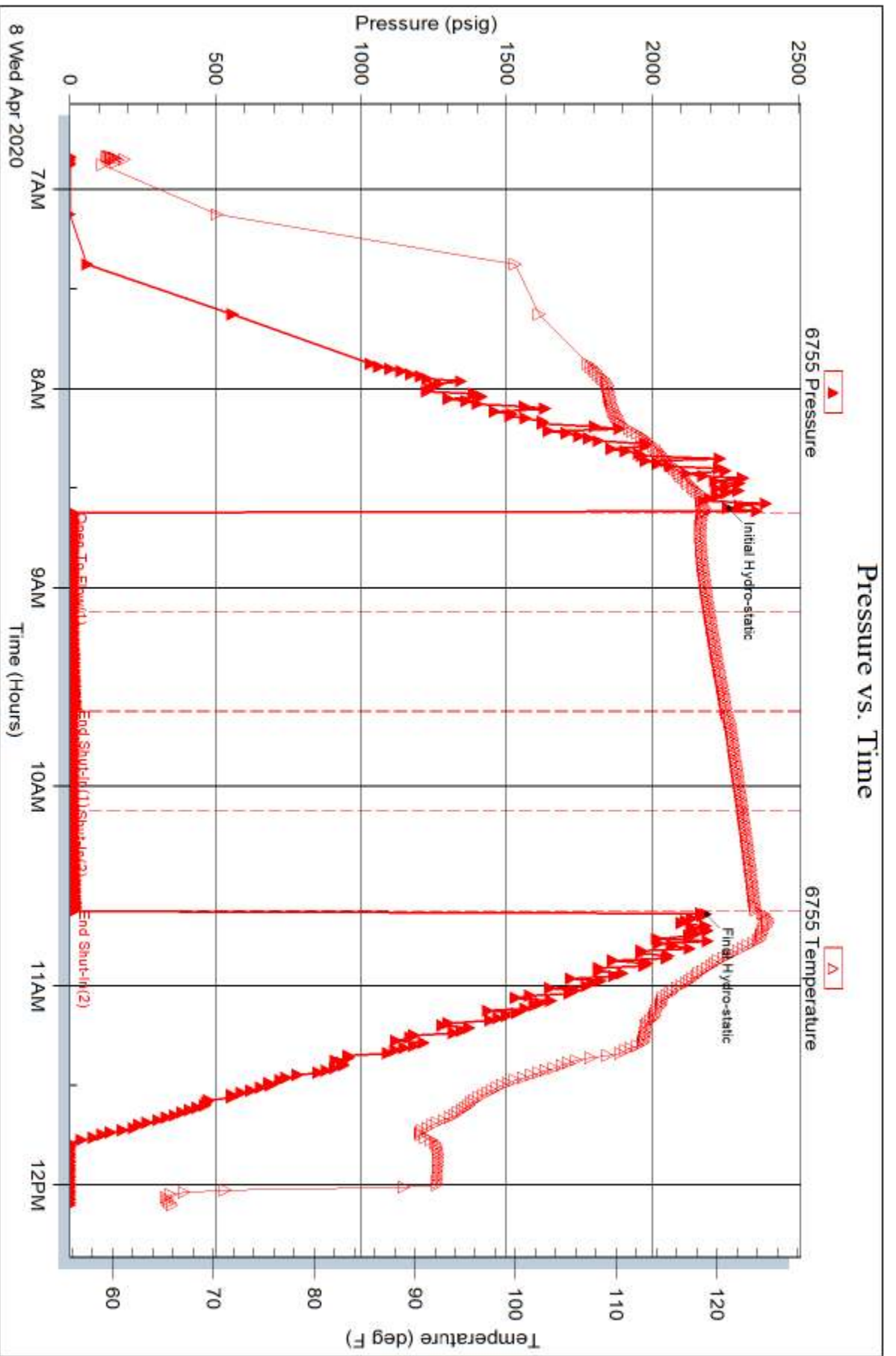
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:









250 N. Water St., Suite #200  
Wichita, KS 67202



**HURRICANE SERVICES INC**

Customer	Val Energy, Inc.	Lease & Well #	Johnson # 1-36		Date	April 2nd 2020	
Service District	Oakley KS	County & State	Thomas KS	Legals S/T/R	36-07s-36W		Job #
Job Type	Surface	<input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	New Well? <input type="checkbox"/> YES <input type="checkbox"/> No		Ticket #		ICT 3465
Equipment #	Driver	<b>Job Safety Analysis - A Discussion of Hazards &amp; Safety Procedures</b>					
78	Dane	<input type="checkbox"/> Hard hat	<input type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging		
230	Jesse	<input type="checkbox"/> H2S Monitor	<input type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection		
180/250	Josh	<input type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations		
extra	Travis	<input type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations		
		<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below			
From Levant KS and HWY 24. West to RD 9. North to RD S. West to RD 7. 1/4 North and West into							
Product/ Service Code	Description	Unit of Measure	Quantity				Net Amount
M010	Heavy Equipment Mileage	mi	40.00				\$136.00
M015	Light Equipment Mileage	mi	40.00				\$68.00
M020	Ton Mileage	tm	344.00				\$438.60
C010	Cement Pump	ea	1.00				\$637.50
CP070	60/40/2 Poz Mix	sk	200.00				\$2,210.00
CP100	Calcium Chloride	lb	516.00				\$328.95
CP120	Flo-Seal	lb	50.00				\$74.38
							Net: \$3,893.43
Customer Section: On the following scale how would you rate Hurricane Services Inc.?				Total Taxable	\$ -	Tax Rate:	
Based on this job, how likely is it you would recommend HSI to a colleague?				State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.			Sale Tax: \$ -
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>							Total: \$ 3,893.43
<small>Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely</small>				HSI Representative: <i>Dane Retzlaff</i>			

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and slated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**





**GEOLOGIST'S REPORT**  
**DRILLING TIME AND SAMPLE LOG**

COMPANY **JOHN ENERGY, INC.** ELEVATIONS  
 LEASE **VALLEY-1-36** KG 3335'  
 FIELD **Wildcat** DF \_\_\_\_\_  
 LOCATION **928° FUEL** RCE \_\_\_\_\_  
 SEC **31 T15SP 7S** RCE **36W** GL 3330'  
 COUNTY **Thomas** STATE **Kansas** Measurements Are All From **KB**  
 CONTRACTOR **WW Drilling, Rig #10**  
 SPUD **4-2-20** COMP \_\_\_\_\_  
 RTD **3600'** LTD \_\_\_\_\_ CASINGS  
 MUD UP **3600'** TYPE MUD **Chemical** CONDUCTION **N/A**  
 SAMPLES SAVED FROM **3900'** to **RTD** SURFACE **8-5/8" @ 304'**  
 DRILLING TIME KEPT FROM **3900'** to **RTD** PRODUCTION \_\_\_\_\_  
 SAMPLES EXAMINED FROM **3900'** to **RTD** ELECTRICAL SURVEYS  
 GEOLOGICAL SUPERVISION FROM **41000'** to **RTD** CND/D/SP/P/E  
 GEOLOGIST ON WELL **Tim Priest** Micro

FORMATION TOPS ELECTRIC LOG SAMPLE  
 Anhydrite  
 Heebner Shale  
 Lansing  
 Stark  
 Marmaton  
 Fort Scott  
 Cherokee Shale  
 Mississippi  
 MISSOURI

REMARKS  
 Respectfully Submitted,  
 Tim Priest  
 Petroleum Geologist  
 API #15-193-21075-00-00

