Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + __ __ __ __

Contact Person: _____

Phone: (_____) _____

Type of Well: *(Check one)* ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic

☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____

☐ ENHR Permit #: _____   ☐ Gas Storage Permit #: _____

Is ACO-1 filed? ☐ Yes ☐ No   If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

__ - __ - __ - Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ *(Date)*

by: _____ *(KCC **District** Agent's Name)*

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____   Name: _____

Address 1: _____   Address 2: _____

City: _____   State: _____ Zip: _____ + __ __ __ __

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____ , ss.

_____
(Print Name)

☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

QUASAR ENERGY SERVICES, INC.
3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336
Fax 940-612-3336 | qesi@qeserve.com

Form 185-2J

6/14/22
CEMENTING JOB LOG

Q QUASAR
ENERGY SERVICES, INC.

CEMENTING JOB LOG

Company:	FALCON EXPLORATION	Well Name: TROSTLE #1
Type Job:	PLUG/PTA	AFE #: 0

CASING DATA

Size:	4 1/2		Grade:	0	Weight:	10.5	
Casing Depths	Top:	0	Bottom:	902			
Drill Pipe:	Size:	0	Weight:	0			
Tubing:	Size:	0	Weight:	0	Grade:	0	TD (ft):	0
Open Hole:	Size:	0	T.D. (ft):	0			
Perforations	From (ft):	0	To:	0	Packer Depth(ft):	0	

CEMENT DATA

Spacer Type:						
Amt.		Sks Yield		ft³/sk		Density (PPG)	
LEAD:		CLASS A – 3% CC ON THE SIDE				Excess	
Amt.	350	Sks Yield	1.19	ft³/sk		Density (PPG)	15.6
TAIL:						Excess	
Amt.		Sks Yield		ft³/sk		Density (PPG)	
WATER:							
Lead:		gals/sk:	5.2	Tail:		gals/sk:	Total (bbls):

Pump Trucks Used:	110 – DP07
Bulk Equipment:	228 -- 660-20
Disp. Fluid Type:	Amt. (Bbls.)	Weight (PPG):
Mud Type:		Weight (PPG):

COMPANY REPRESENTATIVE: _____ **CEMENTER:** KIRBY HARPER

TIME AM/PM	PRESSURES PSI Casing	PRESSURES PSI Tubing	PRESSURES PSI ANNULUS	FLUID PUMPED DATA TOTAL	FLUID PUMPED DATA RATE	REMARKS	
0900						ON LOCATION -- SPOT AND RIG UP	
1437						SHOT OFF CASING AND PULLED TO 902 FT	1st plug
1450		100		27	3	CIRCULATE THE WELL WITH WATER	
1459		100		11	3	START MIXING 50 SK LC W/2%CC @ 15.6	
1506		100		9	3	START DISPLACING WITH WATER	
1512						SHUT DOWN -- PULL 5 JTS	
1530		100		60	3	CIRCULATE THE WELL WITH WATER	
1600						SHUT DOWN -- WOC	
1700						TAG AT 682 FT -- PULL TO 350 FT	2nd plug
1724		50		23	3	START MIXING 110 SK LC @ 15.6 PPG	
1732						SHUT DOWN -- CEMENT TO SURFACE	
1800				2	3	POOH W/CASING -- TOP OFF WITH 10 SK	