For KCC Use:
Effective Date:
District #
CA2 Vos No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
OPERATOR: License#	
lame:	In OFOTION Described Incomplete
ddress 1:	
ddress 2: + State: Zip: +	,
ontact Person:	County.
hone:	Lease Name: Well #:
ONTRACTOR: License#	Field Name: Is this a Prorated / Spaced Field? Yes \[\text{Yes} \] N
ame:	is the division, Spassa Held.
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
Outer.	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	1 1 10 1 1 15: (11
Well Name:	Desir start Tatal Desiths
Original Completion Date: Original Total Depth:	
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Sottom Hole Location:	
	(Note: Apply for Permit with DWR)
	— (Note: Apply for Permit with DWR ☐)— Will Cores be taken? ☐ Yes ☐ N
CCC DKT #:	Will Cores be taken?
CC DKT #:	Will Cores be taken? Yes If Yes, proposed zone:
CCC DKT #: A The undersigned hereby affirms that the drilling, completion and eventual	Will Cores be taken? Yes If Yes, proposed zone:
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Signature of Operator or Agent:

Side Two

For KCC Use ONLY	
API # 15	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:_							_ Lo	cation of W	ell: Cour	nty:				
_ease:										fe	et from	N /	S Line	of Section
Well Number	er:									fe	et from	E /	W Line	of Section
Field:	eld:				_ Se	c	Twp		S. R		E	W		
Number of							15 (Section:	Regu	ılar or	Irregular			
JIK/QIK/	JIK/QIK	or acreag	e:											
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							Se	ction corne	er usea:	NE	NW	SE	SW	
							PLAT							
	SI	how location	on of the w	ell. Show	footage to	the neare		unit bound	dary line.	Show the p	oredicted I	ocations o	of	
	lease roa	ads, tank b	atteries, pi	pelines an						ce Owner N	lotice Act	(House Bi	ill 2032).	
					You m	ay attach a	a separate	plat if desi 165	red.					
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West			
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No.	Chloride concentration: mg/l			
•			(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
Depth fro	m ground level to dee	pest point:	(feet) No Pit			
material, thickness and installation procedure.		iner integrity, i	cluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.			
Submitted Electronically						
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No			

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
provided the following to the surface owner(s) of the land up Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filin C-1 or Form CB-1, the plat(s) required by this form; and 3) my old I have not provided this information to the surface owner(s).	Act (see Chapter 55 of the Kansas Statutes Annotated), I have son which the subject well is or will be located: 1) a copy of the g in connection with this form; 2) if the form being filed is a Form operator name, address, phone number, fax, and email address. acknowledge that, because I have not provided this information, e owner(s). To mitigate the additional cost of the KCC performing			
and that I am being charged a \$30.00 handling fee, payable to	·			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
Submitted Electronically				

PALOMINO PETROLEUM, INC. EIGHT DAYS A WEEK LEASE NE. 1/4. SECTION 12. T16S. R27W Lease Road LANE COUNTY. KANSAS NO ROAD Flow Line LEASE RD. Drillsite Location GATE (CLOSED) Eight Days a Week #1 Tank Battery 165'FNL 330'FEL Electric Line Ground Elevation = 2626 GRASS Y = 738724 X = 1500966State Plane-NAD 27-Kansas South Latitude 38.682548 Longitude -100.248113 NAD 27 SCALE Notes: 1. Set iron rod at location site. 2. All flagging Red & Yellow. 3. No overhead power available at Sec. 12. 4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233). NO 5. CAUTION: Various pipelines in Sec. 12. 6. Cattle in area at date of staking. 7. Contact landowner for best access. (280 ROAD) NO ROAD 12 (23) 35 Shields Healy State Lake Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

*Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Diffield Services. Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages *Elevations derived from National Geodetic Vertical Datum. June 29, 2022

dated 4-5-02

OIL AND GAS LEASE

dated 4-5-02	141
whose mailing address is 746 Progress Drive Fountain, Colorado 808	hereinafter called Lessor (whether one or more).
Palomino Petroleum, Inc.	
and	, hereinafter caller Lessec:
. One and More	
or investigating, exploring by geophysical and other liters, prospecting diffuse, constituent products, injecting gas, water, other fluids, and air into subsurface strats, laylt and things thereon to produce, save, take care of, treat, manufacture, process, store and the products manufactured therefrom, and housing and otherwise caring for its employees, the products manufactured therefrom, and housing and otherwise caring for its employees, the products manufactured therefrom, and housing and otherwise caring for its employees.	Dollars (\$ One (\$1.00)) in hand paid, receipt of which essee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose g and operating for and producing oil, liquid hydrocarbons, all gases, and their respective nas pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures insport said oil, liquid hydrocarbons, gases and their respective constituent products and other he following described land, together with any reversionary rights and after-acquired interest, state of Kansas
herein situated in County of Lane	State of Actions
Township 16 South, Range 27 West Section 12: E/2 NE/4	
In Section, Township, Range	and containing 80 acres, more or less, and all
accretions thereto. Subject to the provisions herein contained, this lease shall remain in force for a as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them,	term of $\frac{2 \text{ (two)}}{2 \text{ (two)}}$ years from this date (called "primary term"), and as long thereafter is produced from said land or land with which said land is pooled.
In consideration of the premises the said lessee covenants and agrees: 1st. To deliver to the credit of lessor, free of cost, in the pipe line to which less than the leased recombes.	ee may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved
2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or at the market price at the well, (but, as to gas sold by lessee, in no event more than on premises, or in the manufacture of products therefrom, said payments to be made mont as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if	rused off the premises, or used in the manufacture of any products therefrom, one-eighth (%), is-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the thly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender such payment or tender is made it will be considered that gas is being produced within the
meaning of the preceding paragraph. This lease may be maintained during the primary term hereof without further of this lease or any extension thereof, the lessee shall have the right to drill such well found in paying quantities, this lease shall continue and be in force with like effect as if	r payment or drilling operations. If the lessee shall commence to drill a well within the term to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be touch well had been completed within the term of years first mentioned.
found in paying quantities, this lease shall continue and on in force with like effect as in. If said lessor owns a less interest in the above described land than the entire the said lessor only in the proportion which lessor's interest bears to the whole and und	and undivided fee simple estate therein, then the royalties herein provided for shall be paid
Lessee shall have the right to use, free of cost, gas, oil and water produced on se	sid land for leases's operation thereon, except water from the wells of leasor.
When requested by lessor, lessee shall bury lessee's pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said pi	remixes without written consent of lessor.
Leaner shall pay for damages caused by leaner's operations to growing crops on	said land.
executors, administrators, successors or assigns, but no change in the ownership of leases has been furnished with a written transfer or assignment or a true copy thereof.	g in whole or in part is expressly allowed, the coverants nereor same extend to the little the land or assignment of rentals or royalties shall be binding on the lessee until after the ln case lessee assigns this lessee, in whole or in part, lessee shall be relieved of all obligations
with respect to the assigned portion or portions arising subsequent to the date of assign Lessee may at any time execute and deliver to lesser or place of record a rele	ase or releases covering any portion or portions of the above described premises and dierecy
in whole or in part, nor lessee held hable in damages, for failure to comply therewith,	d State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or
Lessor hereby warrants and agrees to defend the title to the lands herein describ any mortgages, taxes or other liens on the above described lands, in the event of defau signed lessors, for themselves and their heirs, successors and assigns, hereby surrent as said with of down and homestead may in any way affect the purposes for which this	ped, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment alt of payment by lessor, and be subrogated to the rights of the holder thereof, and the under- ler and relesse all right of dower and homestead in the premises described herein, in so far a lease is made, as recited herein.
Lessee, at its option, is hereby given the right and power to pool or combine the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable conservation of oil, gas or other minerals in and under and that may be produced for units not exceeding 40 acres each in the event of an oil well, or into a unit or units record in the conveyance records of the county in which the land herein lessed is a pooled into a tract or unit shall be treated, for all purposes except the payment of roy	he acreage covered by this lesse or any portion thereof with other land, lesse or kease in the o do so in order to properly develop and operate said lesse premises so as to promote the m said premises, such pooling to be of tracts contiguous to one another and to be into a unit s not exceeding 640 acras each in the event of a gas well. Lesses shall execute in writing and stituated an instrument identifying and describing the pooled acreage. The entire acreage so alties on production from the pooled unit, as if it were included in this lesse. If production is whether the well or wells be located on the premises covered by this lesse or not. In lieu of the so pooled only such portion of the royalty subpulated herein as the amount of his acreage
STATE OF KANSAS, LANE COUNTY, SS	NUMERICAL
This instrument was filed for record on the	DIRECT
27 vay vi January	INDIRECT
A.D. 2022 at 105 o'clock P M and duly recorded in Book 166 on page 201	COMP. ORIG. COMPUTER
Bouley Register of Deeds	LANGUAGO PARAMENTA DE NOZA
Eu	2,5 02 000 1000 Bolly 30 10 10
IN WITNESS WHEREOF, the undersigned execute this instrument as of the da Witnesses:	sy and year first above written.
Judith Ann Carter, Trustee	Herbert Lee Carter, Trustee
Herbert Lee Carter and Judith Ann Carter Revocable Trust	Herbert Lee Carter and Judith Ann Carter Revocable Trust
dated 4-5-02	dated 4-5-02

OIL AND GAS LEASE

Reorder No. 09-115 Kansas Blue Prin 700 S. Brosdway PO Box 703 Wichia, KS 67201-0793 316-204-0944: 224-5165 fax www.lbp.com: Lbbg@lbp.com

12th January	2022
AGREEMENT, Made and entered into the day of Charles R. Carter. Jr. and Ethel Mae Carter. his wife	
y and between	
F	m
109 NE 22nd Street Guyman, OK 73942	hand a selection of the distance (whether one or more)
whose mailing address is 109 NE 2210 Street Guyman, OK 75942	hereinaster called Lessor (whether one or more),
nd	hereinafter caller Lessee
One and More	
of investigating, exploring by geophysical and other means, prospecting drilling, mining constituent products, injecting gas, water, other fluids, and air into subsurface strats, laying and things thereon to produce, save, take care of, treat, manufacture, process, store and tran products manufactured therefrom, and housing and otherwise caring for its employees, the	Dollars (\$One (\$1.00)) in hand paid, receipt of which issee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose and operating for and producing oil, liquid hydrocarbons, all gases, and their respective gipte lines, storing oil, building tanks, power stations, telephone lines, and other structures nesport said oil, liquid hydrocarbons, gases and their respective constituent products and other efollowing described land, together with any reversionary rights and after-acquired interest. State of Kansas described as follows to-with the contribution of the contribut
Township 16 South, Range 27 West Section 12: E/2 NE/4	
in Section, Township Range	acres, more or less, and all
Subject to the provisions herein contained, this lease shall remain in force for a te soil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is	rrm of 2 (two) years from this date (called "primary term"), and as long thereafter sproduced from said land or land with which said land is pooled.
In consideration of the premises the said lessee covenants and agrees: 1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee rom the lessed premises.	may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved
it the market price at the well, (but, as to gas sold by lessee, in no event more than one- premises, or in the manufacture of products therefrom, said payments to be made month.	used off the premises, or used in the manufacture of any products therefrom, one-eighth (%), eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the sly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender such payment or tender is made it will be considered that gas is being produced within the
This lease may be maintained during the primary term hereof without further pf this lease or any extension thereof, the lesses shall have the right to drill such well to bund in paying quantities, this lease shall continue and be in force with like effect as if so	payment or drilling operations. If the lesses shall commence to drill a well within the term of completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be such well had been completed within the term of years first mentioned. Industrial undivided fee simple estate therein, then the royalties herein provided for shall be paid.
ne said lessor only in the proportion which lessor's interest bears to the whole and undivi Lesses shall have the right to use, free of cost, gas, oil and water produced on said	ided fee.
When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.	
No well shall be drilled nearer than 200 feet to the house or barn now on said prer Lassee shall pay for damages caused by lessee's operations to growing crops on as	
secutors, administrators, successors or assigns, but no change in the ownership of the seec has been furnished with a written transfer or assignment or a true copy thereof. Ir	in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, is land or susignment of rentals or royalties shall be binding on the leases until after the n case lesses assigns this lease, in whole or in part, lesses shall be relieved of all obligations
	e or releases covering any portion or portions of the above described premises and thereby
arrender this lesse as to such portion or portions and be relieved of all obligations as to the All express or implied covenants of this lease shall be subject to all Federal and the whole or in part, nor lessee held liable in damages, for failure to comply therewith, if explation.	he acreage surrendered. State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or
Lessor hereby warrants and agrees to defend the title to the lands herein described ny mortgages, taxes or other liens on the above described lands, in the event of default igned lessors, for themselves and their heirs, successors and assigns, hereby surrender	i, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment of payment by lessor, and be subrogated to the rights of the holder thereof, and the under- and release all right of dower and homestead in the premises described herein, in so far
numediate vicinity thereof, when in lesses's judgment it is necessary or advisable to conservation of oil, gas or other minerals in and under and that may be produced from a runits not exceeding 40 acress each in the event of an oil well, or into a unit or units necord in the conveyance records of the county in which the lend herein lessed is situated into a tract or unit shall be treated, for all purposes except the payment of royalt used on the pooled acreage, it shall be treated as if production is had from this lesse, wh	acreage covered by this lease or any portion thereof with other land, lease or leases in the do so in order to properly develop and operate said lease premises so as to promote the said premises, such pooling to be of tracts contiguous to one another and to be into a unit of exceeding 640 acres each in the event of a gas well. Lesses shall execute in writing and leaded an instrument identifying and describing the pooled acreage. The entire acreage so lies on production from the pooled unit, as if it were included in this lease. If production is neither the well or wells be located on the premises covered by this lease or not. In lieu of the pooled only such portion of the royalty stipulated herein as the amount of his acreage
STATE OF KANSAS, LANE COUNTY, SS This instrument was filed for record on the	
and day of	NUMERICAL
A.D. 2002 Jat 100 o'clock P M and	DIRECT
duly recorded in Book 100 on page 200	INDIRECT
Fee_38 ^{®®}	COMP. ORIG.
Register of Deeds	COMPUTER
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day stitnesses:	and year first above written.
Charles R. Carter, Jr.	Ethel Mae Carter
77	8 0 0 0 0 0
011 . 00 0	

OIL AND GAS LEASE

Reorder No. 09-115 Kansas Blue Print 700 S. Broadway PO Box 703 Wichia, KS 6720-0793 316-264-9344-264-5105 fax

Kelle S. Tillitson f/k/a Ke	elle S. Randa a/k/a Kelle Ran	da and David Till	itson, her husband	
and between				
826 N. Main Wa	aKeeney, KS 67672			
Palomino Petroleum, Inc.	artochey, ito orong		hereinafter	called Lessor (whether one or more),
r diomino i otroicum, mo.				
One and M			One (\$1.00)	hereinafter caller Lessee:
Lessor, in consideration of One and More acknowledged and of the royalties herein provestigating, exploring by geophysical and oit stituent products, injecting gas, water, other fluthings thereon to produce, save, take care of, to ducts manufactured therefrom, and housing and rein situated in County of Lane	ier means, prospecting drilling, mining ids, and air into subsurface strata, layin eat, manufacture, process, store and trai	and operating for an g pipe lines, storing oil sport said oil, liquid h e following described i	d producing oil, liquid hydrocarb , building tanks, power stations, t ydrocarbons, gases and their respe	ons, all gases, and their respective elephone lines, and other structures ective constituent products and other
wnship 16 South, Range 27 West ction 12: E/2 NE/4				
Section, Township	Range	, and cor	staining 80	acres, more or less, and all
Subject to the provisions herein contained, il, liquid hydrocarbons, gas or other respective In consideration of the premises the said le lst. To deliver to the credit of lessor, free	constituent products, or any of them, is assee covenants and agrees:	produced from said le	and or land with which said land i	
the leased premises. 2nd. To pay lessor for gas of whatsoever ne market price at the well, (but, as to gas solvises, or in the manufacture of products therefoyalty One Dollar (\$1.00) per year per net mining of the preceding paragraph.	d by lessee, in no event more than one from, said payments to be made month	eighth (%) of the proc ly. Where gas from a	eeds received by lessee from such well producing gas only is not so	sales), for the gas sold, used off the ld or used, lessee may pay or tender
This lesse may be maintained during the is lesse or any extension thereof, the lessee at d in paying quantities, this lesse shall continu [f said lessor owns a less interest in the	hall have the right to drill such well to se and be in force with like effect as if a	completion with reas uch well had been com	onable diligence and dispatch, an spleted within the term of years fo	d if oil or gas, or either of them, be ret mentioned.
aid lessor only in the proportion which lessor' Lessee shall have the right to use, free of c	s interest bears to the whole and undiv	ided fee		
When requested by lessor, lessee shall bury		i innu for lessee's oper	auon inereon, except water from t	the Metila Of reason.
No well shall be drilled nearer than 200 fee Lessee shall pay for damages caused by les	•		consent of lessor.	
Lessee shall have the right at any time to	remove all machinery and fixtures plac	ed on said premises, ir		
If the estate of either party hereto is assutors, administrators, successors or assigns,	but no change in the ownership of th	e land or assignment	of rentals or royalties shall be b	inding on the lesses until after the
e has been furnished with a written transfer or respect to the assigned portion or portions ari	aing aubsequent to the date of assignm	enL		
Lessee may at any time execute and delivender this lesse as to such portion or portions	and be relieved of all obligations as to t	he acreage surrendere	i.	
All express or implied covenants of this le hole or in part, nor lessee held liable in dama lation.	ase shall be subject to all Federal and ges, for failure to comply therewith, if	State Laws, Executive compliance is prevent	orders, Rules or Regulations, and ed by, or if such failurs is the res	d this lease shall not be terminated, ult of, any such Law, Order, Rule or
Lessor hereby warrants and agrees to defer mortgages, taxes or other liens on the above ed lessors, for themselves and their heirs, suc aid right of dower and homestead may in any	described lands, in the event of default cessors and assigns, hereby surrender	of payment by lessor, and release all right	and be subrogated to the rights of dower and homestead in the p	of the holder thereof, and the under-
Lessee, at its option, is hereby given the riediste vicinity thereof, when in lessee's judgervation of oil, gas or other minerals in and nits not exceeding 40 acres each in the event rd in the conveyance records of the county is ed into a tract or unit shall be treated, for all do nt he pooled acreage, it shall be treated as alties elsewhere herein specified, lessor shall ed in the unit or his royalty interest therein on	ight and power to pool or combine the rment it is necessary or advisable to under and that may be produced from of an oil well, or into a unit or units in which the land herein lessed is sitt purposes except the payment of royal if production is had from this lease, where receive on production from a unit so	acreage covered by the do so in order to proper said premises, such pot exceeding 640 acres tated an instrument it is on production from ether the well or well pooled only such po-	is lease or any portion thereof wi perly develop and operate said le poling to be of tracts contiguous t each in the event of a gas well. Isniffying and describing the po- n the pooled unit, as if it were into be located on the premises covera- tion of the royalty stipulated he	tase premises so as to promote the o one another and to be into a unit Lessee shall execute in writing and oled acreage. The entire acreage ao cluded in this lease. If production is by this lease or not. In lieu of the
	NUME	_	101s instrument w	AS, LANE COUNTY, vas filed for record on
		ECT P. ORIG.	A.D. 2022 duly recorded in i	at 9 % o'clock 4 M
	COM	PUTER	Regi	ister of Deeds
IN WITNESS WHEREOF, the undersigned	execute this instrument as of the day	and year first above w	ritten.	
le S. Tillitson f/k/a Kelle S. Randa	Utilian	David	Q / 1000	le l

OIL AND GAS LEASE

Reorder No. 09-115 S Kansas Blue Priz 700 S. Broadway PO Box 7% Wickie, XS 6720-0730 316-264-5344-264-5165 fax www.lbp.com \text{to} by bp.com \text{to} by bp.com \text{to} by bp.com \text{to} by bp.com \text{to} by bp.com

AGREEMENT, Made and entered into the	day of Randa a/k/a Kelle Randa and Dav	vid Tillitson, her husband	
y and between	National area Nette National attorner	id Tillitsoff, fiel Husband	
hose mailing address is 826 N. Main WaKeene	ey, KS 67672	hereinafter called Lessor ((whether one or more),
Palomino Petroleum, Inc.			
			reinafter caller Lessee:
Lessor, in consideration of One and More here acknowledged and of the royalties herein provided a	t data and the large bands on	Dollars (\$ One (\$1.00)) in hand	paid, receipt of which
investigating, exploring by geophysical and other mean matituent products, injecting gas, water, other fluids, and a dithings thereon to produce, save, take care of, treat, manu roducts manufactured therefrom, and housing and otherwi	is, prospecting onling, mining and operating air into subsurface strata, laying pipe lines, st ufacture, process, store and transport said oil, ise caring for its employees, the following de	g for alto producing on, induct hydrocarboan, an assor- oring oil, building tanks, power stations, telephone line- liquid hydrocarbons, gases and their respective constitue scribed land, together with any reversionary rights and a	a, and other structures ent products and other after-acquired interest,
	State of Kan	SSS descri	ibed as follows to-wit:
ownship 16 South, Range 27 West Section 12: F/2 NF/4			
GOLOT 12. LIZ INCI-			
	_	and containing 80 acre	a more or less, and all
Section Township			
cretions thereto. Subject to the provisions herein contained, this less oil, liquid hydrocarbons, gas or other respective constitu In consideration of the premises the said lessee cov		years from this date (called "primary term"). n said land or land with which said land is pooled.	and as long thereatter
1st. To deliver to the credit of lessor, free of cost,	in the pipe line to which lesses may connect	wells on said land, the equal one-eighth (%) part of all o	
2nd. To pay lessor for gas of whatsoever nature		emises, or used in the manufacture of any products the	
emises, or in the manufacture of products therefrom, sai royalty One Dollar (\$1.00) per year per net mineral ac			
eaning of the preceding paragraph. This lease may be maintained during the primary this lease or any extension thereof, the leasee shall hav	y term hereof without further payment or di	rilling operations. If the leases shall commence to drill	a well within the term s, or either of them, be
und in naving anantities, this lease shall continue and bi	e in force with like effect as it such well like	neell combiened within the eritt or 3 ages 21-11 menter	
e anid leagur only in the proportion which lessor's interes	at bears to the whole and undivided ree.	fee simple estate therein, then the royalties herein pro	
Lessee shall have the right to use, free of cost, gas, When requested by lessor, lessee shall bury lessee's		ee's operation thereon, except water from the wells of le	880T.
No well shall be drilled nearer than 200 feet to the	house or barn now on said premises without	written consent of lessor.	
Lessee shall pay for damages caused by lessee's op	perations to growing crops on said land.	emises, including the right to draw and remove casing.	
Lessee shall have the right at any time to remove a If the estate of either party hereto is assigned, a secutors, administrators, successors or assigns, but no assee has been furnished with a written transfer or assign ith respect to the assigned portion or portions arising sub-	and the privilege of assigning in whole or i change in the ownership of the land or ass mment or a true copy thereof. In case lessee a	n part is expressly allowed, the covenants hereof shall	
Lessee may at any time execute and deliver to le	essor or place of record a release or releases	covering any portion or portions of the above described	d premises and thereby
rrender this lease as to such portion or portions and be r All express or implied covenants of this lease sha whole or in part, nor lessee held liable in damages, for	11 A. Linkford St. all Pulsons and Choic Louis 1	Evenutive Ordere, Rules or Regulations, and this lease s	shall not be terminated, sch Law, Order, Rule or
egulation.	Calle to the lands bousin described and agrees	that the leases shall have the right at any time to redeem	a for lessor, by payment
Lessor hereby warrants and agrees to detend the tip my mortgages, taxes or other liens on the above describe gned lessors, for themselves and their heirs, successors said right of dower and homestead may in any way aff	d lands, in the event of default of payment is and sealens, hereby surrender and release	all right of dower and homestead in the premises desc	
	d tol combine the coreove cove	red by this lease or any portion thereof with other land	d, lease or leases in the
Lessee, at its option, is hereby given the right and numediate vicinity thereof, when in lessee's judgment is onservation of oil, gas or other minerals in and under a	and that may be produced from said premise	640 cores such in the event of a man well. Leasee shall	execute in writing and
onservation of oil, gas or other minerals in and under a r units not exceeding 40 acres each in the event of an o ecord in the conveyance records of the county in which colled into a tract or unit shall be treated, for all purpos	h the land herein leased is situated an inst	etion from the pooled unit as if it were included in this	s lease. If production is
ooled into a tract or unit shall be treated for all purpos ound on the pooled acreage, it shall be treated as if produ oyalties elsewhere herein specified, lessor shall receive			
bysities elsewhere herein spectified, lessor shall receive laced in the unit or his royalty interest therein on an acro	eage basis bears to the total acreage so poole	d in the particular unit involved.	
		STATE OF KANSAS, LA	NE COUNTY S
		This instrument was filed	d for record on t
	NUMERICAL	13+ day of January	Language of the same
	DIRECT	A.D. 2022 at 9.4	o'clock_4_M a
	INDIRECT	duly recorded in Book	166 on page/8
	COMP. ORIG	. 0 00	Fee * 38"
	COMPUTER	Lebra D taring	
		Register of	Deeds
IN WITNESS WHEDEOF, the undersigned execut	te this instrument as of the day and year firs	t above written.	
IN WITNESS WHEDEOF, the undersigned executivitiesses:	te this instrument as of the day and year firs	t above written.	

OIL AND GAS LEASE

Reorder No. 09-115 Kansas Blue Prin 700S. Broodway PO Box 763 Werkin, NS 67201-0799 315-284-9244-204-5165 fax www.kbp.com - kbp@kbp.com

AGREE	MENT, Made and entered into th			A STATE OF THE STATE OF T	
by and between	Larry D. Weeks, Truste	e under the Shirley h	K. Weeks Living Trust a	and Larry D. Weeks Livin	ig Trust
	both dated 5-23-13			THAT I WE SELECT	
-					
whose mailing	address is 24387 AA Road	Brownell, KS 6752		herein	after called Lessor (whether one or more),
and Palomi	ino Petroleum, Inc.).* 24			
					, hereinafter caller Leasee:
Terror	In consideration of One and N	flore		Dollars (\$ One (\$1.00)) in hand paid, receipt of which is exclusively unto lessee for the purpose
is here acknowl	ledged and of the royalties herein	provided and of the agreem-	ents of the lessee herein contai	ned, hereby grants, leases and le	is exclusively unto lessee for the purpose ocarbons, all gases, and their respective
constituent proc	ducts, injecting gas, water, other fi	uids, and air into subsurface	strata, laying pipe lines, storin	g oil, building tanks, power stati ild hydrocarbons, gases and their	ons, telephone lines, and other structures respective constituent products and other
products manuf	actured therefrom, and housing a	nd otherwise caring for its er	mployees, the following describ State of Kansa	ed land, together with any rever	sionary rights and after-acquired interest, described as follows to-wit:
			State of Transca		described as follows to-wie
Section 12:	I <u>6 South, Range 27 West</u> E/2 NE/4				
				••	
In Section	, Township	, Rang		d containing 80	acres, more or less, and all
accretions there Subject	to the provisions beggin contains	d, this lease shall remain in	force for a term of 2 (two)	years from this date (calle	d "primary term"), and as long thereafter
	drocarbons, gas or other respective			aid land or land with which said	land is pooled.
lat. T	o deliver to the credit of lessor, fr			ls on said land, the equal one-eig	hth (%) part of all oil produced and saved
from the leased 2nd. 1	oney lessor for one of whateney	er nature or kind produced a	and sold, or used off the premi	ses, or used in the manufacture	of any products therefrom, one-eighth (%),
premises, or in as royalty One	the manufacture of products ther	ofrom soid novments to be	made monthly. Where gas fro	m a well producing gas only to I	such sales), for the gas sold, used off the not sold or used, lessee may pay or tender red that gas is being produced within the
This lease or	age may be maintained during the	shall have the right to drill	such well to completion with	reasonable diligence and dispau	commence to drill a well within the term
found in paying	g quantities, this lease shall conti	nue and be in force with like	effect as if such well had been	completed within the term of ye	ars first mentioned. oyalties herein provided for shall be paid
the said lessor	only in the proportion which lesse	r's interest bears to the who	ile and undivided fee.		40.0
	shall have the right to use, free of equested by lessor, lessee shall bu			operation thereon, except water i	from the wella of lessor.
	shall be drilled nearer than 200 i			tten consent of lessor.	
	shall pay for damages caused by shall have the right at any time t			es, including the right to draw as	nd remove casing.
If the executors adm	estate of either party hereto is a	ssigned, and the privilege of	of assigning in whole or in properties of the land or assign:	art is expressly allowed, the coverent of rentals or royalties shall	enants hereof shall extend to their heirs, I be binding on the lessee until after the Lessee shall be relieved of all obligations
with respect to	the assigned portion or portions a	rising subsequent to the dat	e of assignment.		the above described premises and thereby
surrender this l	lease as to such portion or portion	and be relieved of all oblig	ations as to the acreage surren	dered.	
in whole or in Regulation.	ress or implied covenants of this part, nor lessee held liable in dan	lease shall be subject to all lages, for failure to comply	rederal and State Laws, Exec therewith, if compliance is pre	vented by, or if such failure is the	ns, and this lease shall not be terminated, he result of, any such Law, Order, Rule or
Lessor any mortgages signed lessors,	, taxes or other liens on the above for themselves and their heirs, s	e described lands, in the eve uccessors and assigns, here	ent of default of payment by le by surrender and release all a	esor, and be subrogated to the r ight of dower and homestead in	any time to redeem for lessor, by payment ights of the holder thereof, and the under- the premises described herein, in so far
[essee	dower and homestead may in any at its option, is hereby given the	right and power to nool or	combine the acreage covered l	ov this lesse or any portion there	eof with other land, lease or leases in the
conservation of	cil. gas or other minerals in an	d under and that may be ny	oduced from asid premises. Au	ch pooling to be of tracts config	aid lease premises so as to promote the uous to one another and to be into a unit
recard in the c	anveyance records of the county	in which the land harein	leaged in situated an instrum:	ent identifying and describing t	well. Lesses shall execute in writing and he pooled acreage. The entire acreage so ere included in this lesse. If production is
found on the p	ooled acreage, it shall be treated a	s if production is had from	this lease, whether the well or	wells be located on the premises	covered by this lease or not. In lieu of the ted herein as the amount of his acreage
placed in the u	nit or his royalty interest therein o	n an acreage basis bears to	the total acreage so pooled in	the particular unit involved.	
			NUMERICAL	STATE OF KAN	SAS, LANE COUNTY, SS
			DIRECT	This instrument	was filed for record on the
			INDIRECT	day of	
			COMP. ORIG.	A.D. <u>Jp 23</u>	_at _9 **o'clockA M and
			COMPUTER	duly recorded In	Fee [#] 38 [#]
				(har)	P Fee 38"
				Ro	gister of Deeds
				110	giotor or books
	INESS WHEREOF, the undersign	ed execute this instrument a	s of the day and year first abo	ve written.	
Witnesses:	LIMI A-Int.	16. TIE	E.E		
Larry D. W	eeks/frustee	M. 112	- 		
Shirley K.	Weeks Living Trust and L	arry D. Weeks Living	Trust		

ş			198		I his instrume	ANSAS, LANE COUNTY, SS of twas filed for record on the
FORM 88 – (PR	ODUCER'S SPECIAL) (PAID	UP)	*		ay of (lpril
•	163U (Rev. 1981)	,			A.D. <u>ADIT</u> duly recorded	at //;uso'clock A M and
,,	(1000)	O	IL AND GA	S LEASE	10 bra	Fee 32 W
THIS AGR	EEMENT made and entered into	the29th	day of		March	Register of Deeds 20 17.
by and between	Shirley K. Weeks I	iving Trust, da	ted May 23, 201	3; Larry D. We	eks Living Trust	, dated May 23, 2013
	c/o Shirley K. Wee	ks				
	24387 AA Road					
	Brownell, Kansas 6	57521				
whose mailing add	ress is					reinafter called Lessor (whether one or more),
and MULI	L DRILLING COMP	ANY, INC., 17	00 N. Waterfron	t Pkwy, Bldg 1	200, Wichita, KS	5 67206 , hereinafter called Lessee:
exploring by geop constituent produc produce, save, take	hysical, including but not limited to ts, injecting gas, water, other fluids e care of, treat, manufacture, proce- wise caring for its employees, the fol-	o 3-D seismic, and other; and air into subsurface; ss, store and transport sa	means, prospecting, drilling strata, laying pipe lines, sto id oil, liquid hydrocarbons gether with any reversionar	g, mining and operating for oring oil, building tanks, p gases and their respective	or and producing oil, liquid ower stations, telephone lin we constituent products and interest, therein situated in	unto lessee for the purpose of investigating, hydrocarbons, all gases, and their respective es, and other structures and things thereon to other products manufactured therefrom, and
	16 South, Range 27 V	<u>Vest</u>				
Section 1:	E/2SE/4					
in Section	, Township	, Ran	ge	, and containing _	80 acres, mo	ore or less, and all accretions thereto.
hydrocarbons, gas In considera 1st. To tend 2nd. To pa well, (but, as to ga therefrom, said pa	as sold by lessee, in no event more yments to be made monthly. Where	acts, or any of them, is proceed and agrees: (1/8) of all proceeds rece or kind produced and so than one-eighth (1/8) of e gas from a well produci	oduced from said land or lar ived by lessee for oil produ old, or used off the premise the proceeds received by l ng gas only is not sold or u	nd with which said land is ced and sold from the leas s, or used in the manufact essee from such sales), fo used, lessee may pay or te	pooled. ed premises. are of any products therefro or the gas sold, used off the nder as royalty One Dollar	m, one-eighth (1/8), at the market price at the premises, or in the manufacture of products \$1.00) per year per net mineral acre retained
This lease n thereof, the lessee	uch payment or tender is made it wi nay be maintained during the prima shall have the right to drill such wel ffect as if such well had been comp	ry term hereof without fur I to completion with reason	rther payment or drilling op onable diligence and dispato	erations. If the lessee sha	ll commence to drill a well	within the term of this lease or any extension ing quantities, this lease shall continue and be
IOIOC ITHII HAC C	as it such went had been comp.	cica whim the term of ye	ara mentoneu.			

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid to said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to the heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of a vertical oil well and 640 acres each for a horizontal oil well, or into a unit or units not exceeding 640 acres each in the event of a vertical or horizontal oil well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

If at the end of the primary term this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless lessee on or before the end of the primary term shall pay or tender to lessor a sum equal to the per net mineral acre bonus originally paid by lessee to lessor for this lease multiplied by the number of net mineral acres owned by lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, this lease shall thereby be modified and the primary term shall be extended for an additional term of Two (2) years from the end of the primary term. Said payment may be made by check or draft of lessee or any assignee thereof, mailed or delivered direct to lessor at the address first provided above, on or before the end of the primary term.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

NUMERICAL DIRECT INDIRECT COMP. ORIG. COMPUTER

Shirley K. Weeks Living Trust

Larry D. Weeks Living Trust

y: X Weeks Trustèe

Shirley K. Weeks, Trustee

123844

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

M63U (Rev. 1981)

STATE OF KANSAS, LANE COUNTY, SS This instrument was filed for record on the 20 day of April

A.D. 2017	at //	oso'clock	Mano
duly recorde	d In Book	157_on p	page 224

		OI	L AND G	AS LEASE	Debra	Pangon Oenuty
THIS AGI	REEMENT made and entered into the	29th	day of		March	Register of Deeds 20 17
by and between _	Herbert Lee Carter and	Judith Ann (Carter Revoca	ble Trust, dated	April 5, 20	002
	746 Progress Drive					
	Fountain, Colorado 808	17				
	1 :					
whose mailing add and MUL						hereinafter called Lessor (whether one or more),
and IVIUL	L DRILLING COMPAIN	1, INC., 1/0	o N. Wateriro	ni Pkwy, Biag i	200, wich	ita, KS 67206 , hereinafter called Lessee:
exploring by geor constituent produc produce, save, tak	onysical, including but not limited to 3-D sects, injecting gas, water, other fluids, and ai are care of, treat, manufacture, process, storwise caring for its employees, the following	eismic, and other me ir into subsurface stra e and transport said described land, toget	eans, prospecting, drilling ata, laying pipe lines, so oil, liquid hydrocarbor ther with any reversional	ng, mining and operating f toring oil, building tanks, p as, gases and their respecti ary rights and after acquired	or and producing of the property of the producing of the producin	icclusively unto lessee for the purpose of investigating, oil, liquid hydrocarbons, all gases, and their respective ephone lines, and other structures and things thereon to ducts and other products manufactured therefrom, and ituated in
		ite of	Nalisas	described as follo	ows, to-wit:	
Township Section 1:	16 South, Range 27 West E/2SE/4					
in Section	, Township	, Range		and containing	80	acres, more or less, and all accretions thereto.
hydrocarbons, gas In consider 1st. To ten	the provisions herein contained, this lease sh or other respective constituent products, or ation of the premises the said lessee covenar der to lessor, free of cost, one-eighth (1/8) or the lessor for was of whatsoever nature or kin	any of them, is produ nts and agrees: f all proceeds receive	uced from said land or li	and with which said land is uced and sold from the leas	pooled. sed premises.	led "primary term") and as long thereafter as oil, liquid ts therefrom, one-eighth (1/8), at the market price at the
	y lessor for gas of whatsoever hattie of kin	a produced and SOIO.	, or used on the prenns	cs, or used in the manufact	me or any product	is mercirom, one-eignin (1/8), at the market price at the

to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension

thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid to said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor. When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing,

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to the heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of a vertical oil well and 640 acres each for a horizontal oil well, or into a unit or units not exceeding 640 acres each in the event of a vertical or horizontal gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

If at the end of the primary term this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless lessee on or before the end of the primary term shall pay or tender to lessor a sum equal to the per net mineral acre bonus originally paid by lessee to lessor for this lease multiplied by the number of net mineral acres owned by lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, this lease shall thereby be modified and the primary term shall be extended for an additional term of _ Two (2) years from the end of the primary term. Said payment may be made by check or draft of lessee or any assignee thereof, mailed or delivered direct to lessor at the address first provided above, on or before the end of the primary term.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

NUMERICAL DIRECT INDIRECT COMP. ORIG. COMPUTER

Herbert Lee Carter and Judith Ann Carter Revocable Trust

By:X Kerbert Lee Carter, Trustee

Herbert Lee Carter, Trustee

× Guelith Clim Carter, Trustee

Judith Ann Carter, Trustee

123848

	DDUCER 163U	'S SPECIAL) (PAID-UP) (Rev. 1981)	OII	L and G A	AS LEASE	This instru	ment was filed f	NE COUNTY, SS for record on the o'clock A M and 57 on page 225 Fee 322
THIS AGRI	EEMENT	made and entered into the	29th	day of		March	Register of [Deeds ⁰
by and between	Char	les R. Carter, Jr., and	l Fthel Mae	Carter his w	ife			,
		NE 22nd St.						
ياد	Dian July 1	iond , Oklahoma 739 no n						
whose mailing addre	ess is							
=		LING COMPANY,	INC 1700	N Waterfron	at Disung Dida	1200 Wieleite		or (whether one or more),
and WOLL	DIGIL	LING COMPANT,	1NC., 1700	in. waterfroi	ii PKWY, Biag	1200, wichita	1, KS 6/206 , he	ereinafter called Lessee:
constituent products produce, save, take	i, injecting care of, tr ise caring f	of	nte, and other mean to subsurface strata nd transport said of scribed land, togethe	as, prospecting, drining as, laying pipe lines, sto il, liquid hydrocarbons er with any reversionar	g, mining and operating oring oil, building tanks, s. cases and their respec	power stations, teleph tive constituent produced interest, therein situa	, liquid hydrocarbons, all gone lines, and other structures,	ases, and their respective
Township 1 Section 1: E		h, Range 27 West						
in Section		, Township	, Range _		, and containing	; <u>80</u> ac	eres, more or less, and all ac	cretions thereto.
hydrocarbons, gas of In considerati 1st. To tende 2nd. To pay well, (but, as to gas therefrom, said payr hereunder, and if suc	r other respond to the part to lessor, lessor for part sold by lessor to be to be to payment.	s herein contained, this lease shall sective constituent products, or any oremises the said lessee covenants free of cost, one-eighth (1/8) of all gas of whatsoever nature or kind pessee, in no event more than one-emade monthly. Where gas from tor tender is made it will be considuated during the primary term her	of them, is produce and agrees: I proceeds received roduced and sold, o eighth (1/8) of the p a well producing galered that gas is bein	by lessee for oil produ or used off the premise: proceeds received by l as only is not sold or u ng produced within the	nd with which said land in ceed and sold from the lest, or used in the manufact lessee from such sales), used, lessee may pay or to meaning of the preceding	is pooled. ased premises. cture of any products the gas sold, used tender as royalty One has paragraph.	off the premises, or in the Dollar (\$1.00) per year per	at the market price at the manufacture of products net mineral acre retained
in force with like eff	nall have the ect as if su	e right to drill such well to comple ch well had been completed within	etion with reasonable the term of years f	le diligence and dispato irst mentioned.	ch, and if oil or gas, or ei	ther of them, be found	in paying quantities, this le	ease shall continue and be
If said lessor proportion which les	owns a le sor's inter	ss interest in the above described est bears to the whole and undivide	land than the entire	e and undivided fee si	imple estate therein, ther	n the royalties herein I	provided for shall be paid	to said lessor only in the
Lessee shall h When request	nave the rig	tht to use, free of cost, gas, oil and or, lessee shall bury lessee's pipe li	water produced on	said land for lessee's o	peration thereon, except	water from the wells o	f lessor.	
No well shall	be drilled	nearer than 200 feet to the house o	r barn now on said p	premises without writte	en consent of lessor.			
Lessee shall h	ave the rig	tages caused by lessee's operations that at any time to remove all machi	nery and fixtures pl	aced on said premises,	including the right to dr	aw and remove casing.		
If the estate o	f either par	ty hereto is assigned, and the privi cownership of the land or assignm	lege of assigning in	whole or in part is exp	pressly allowed, the cove	nants hereof shall exte	nd to the heirs, executors, a	dministrators, successors
copy thereof. In case	e lessee as:	signs this lease, in whole or in part	, lessee shall be relie	eved of all obligations	with respect to the assign	ned portion or portions	arising subsequent to the d	ate of assignment
portion or portions a	nd be relie	execute and deliver to lessor or play wed of all obligations as to the acre	age surrendered.					
All express or lessee held liable in	r implied o damages, f	covenants of this lease shall be sul or failure to comply therewith, if c	oject to all Federal ompliance is prever	and State Laws, Executed by, or if such failu	utive Orders, Rules or R	egulations, and this lea	ase shall not be terminated	, in whole or in part, nor
Lessor hereby	warrants /	and agrees to defend the title to the ned lands, in the event of default o	e lands herein descr	ribed, and agrees that t	he lessee shall have the	right at any time to red	leem for lessor, by paymen	t any mortgages, taxes or
and assigns, hereby	surrender a	nd release all right of dower and h	omestead in the pre	mises described herein	n, in so far as said right o	of dower and homestea	d may in any way affect th	ne meir neirs, successors e purposes for which this
lease is made, as reci Lessee, at its		hereby given the right and power	to pool or combine	the acreage covered b	y this lease or any portio	n thereof with other la	nd, lease or leases in the in	mediate vicinity thereof
when in lessee's judg	gment it is	necessary or advisable to do so in	order to properly de	evelop and operate said	lease premises so as to	promote the conservation	on of oil, gas or other mine	rals in and under and that
horizontal oil well, c	or into a un	mises, such pooling to be of tracts it or units not exceeding 640 acres	each in the event of	of a vertical or horizon	tal gas well. Lessee sha	ll execute in writing an	id record in the conveyance	records of the county in
which the land herei	n leased is	situated an instrument identifying	and describing the	pooled acreage. The	entire acreage so pooled	into a tract or unit sha	ll be treated for all nurnos	es except the payment of

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any po when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exc horizontal oil well, or into a unit or units not exceeding 640 acres each in the event of a vertical or horizontal gas well. Lessee which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pool royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

If at the end of the primary term this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless lessee on or before the end of the primary term shall pay or tender to lessor a sum equal to the per net mineral acre bonus originally paid by lessee to lessor for this lease multiplied by the number of net mineral acres owned by lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, this lease shall thereby be modified and the primary term shall be extended for an additional term of _ Two (2) years from the end of the primary term. Said payment may be made by check or draft of lessee or any assignee thereof, mailed or delivered direct to lessor at the address first provided above, on or before the end of the primary term.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

AUGUNEA: M

NUMERICAL DIRECT INDIRECT UCOMP. ORIG. COMPUTER

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FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

M63U (Rev. 1981)

<u>AD</u> day of <u>A</u>	sul
A.D. <u>2017</u>	at //io5_o'clock_A_M a
duly recorded I	n Book <u>/57</u> on page

A.D. <u>0011</u>	_ at <u>//io5</u> c	o'clock <u>/</u> M	and
duly recorded in	Book 15	7 on page	22

WINDLE WALL OCCIAL I. This instrument was filed for record on the

		•	OIL ANI	D GAS LEASE	Debra 7	enzor a	Peonty
					,	Register of D	eéds
THIS AGE	EEMENT made and en	ered into the29th	day of		March		, 20 <u>17</u> ,
by and between	Kelle S. Tillit	son and Dave A. T	illitson, her	husband			**************************************
WALKER TO THE TOTAL PROPERTY OF THE TOTAL PR	826 N. Main						
	WaKeeney, k	Cansas 67672					
						44.44	
whose mailing add	ress is					_hereinafter called Less	or (whether one or more),
and <u>MUL</u>	L DRILLING C	OMPANY, INC., 1	1700 N. Wa	terfront Pkwy, Bldg	1200, Wichita,	KS 67206 , he	reinafter called Lessee:
hereby acknowled exploring by geop constituent produc produce, save, tak	hysical, including but not ts, injecting gas, water, ot e care of, treat, manufact	nerein provided and of the agre limited to 3-D seismic, and oth ther fluids, and air into subsurfac- are, process, store and transport	er means, prospecti ce strata, laying pip said oil, liquid hyo	ee herein contained, hereby grant ing, drilling, mining and operating e lines, storing oil, building tanks, drocarbons, gases and their respec eversionary rights and after acquir	for and producing oil, lic power stations, telephone tive constituent products	ely unto lessee for the quid hydrocarbons, all g e lines, and other structu and other products man	purpose of investigating, ases, and their respective res and things thereon to
Country of	lane	C C	Vangag				

Township 16 South, Range 27 West

Lane

Section 1: E/2SE/4

, Range _ in Section , Township 80_ acres, more or less, and all accretions thereto Subject to the provisions herein contained, this lease shall remain in force for a term of ______ Three (3)_ years from this date (called "primary term") and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

Kansas

In consideration of the premises the said lessee covenants and agrees:

1st. To tender to lessor, free of cost, one-eighth (1/8) of all proceeds received by lessee for oil produced and sold from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid to said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor. When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

, State of

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to the heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of a vertical oil well and 640 acres each for a horizontal oil well, or into a unit or units not exceeding 640 acres each in the event of a vertical or horizontal gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

If at the end of the primary term this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless lessee on or before the end of the primary term shall pay or tender to lessor a sum equal to the per net mineral acre bonus originally paid by lessee to lessor for this lease multiplied by the number of net mineral acres owned by lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, this lease shall thereby be modified and the primary term shall be extended for an additional term of years from the end of the primary term. Said payment may be made by check or draft of lessee or any assignee thereof, mailed or delivered direct to lessor at the address first provided above, on or before the end of the primary term.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

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