

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

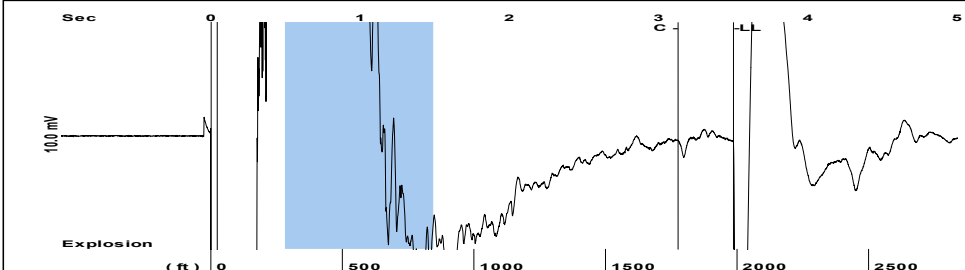
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

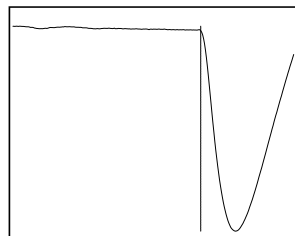
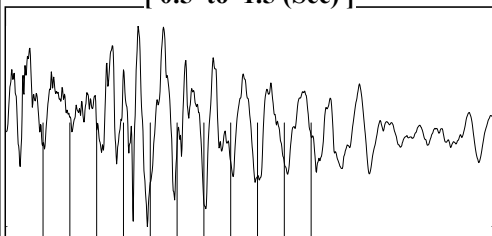
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Stratakan Well: Stamper A#4 (acquired on: 06/07/22 10:56:35)



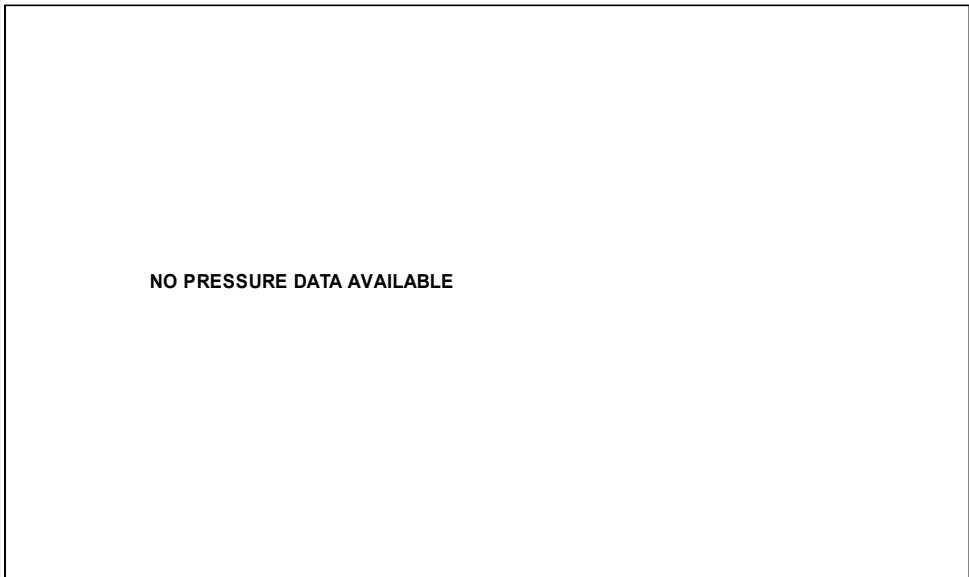
Filter Type High Pass Automatic Collar Count Yes Time 3.503 sec
 Manual Acoustic Velo 1152.73 ft/s Manual JTS/sec 18.1818 Joints 62.6553 Jts
 Depth 1986.17 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

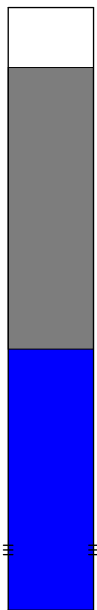
Group: Stratakan Well: Stamper A#4 (acquired on: 06/07/22 10:56:35)



Change in Pressure 0.00 psi PT 14970
 Range 0 - ? psi
 Change in Time 0.00 min

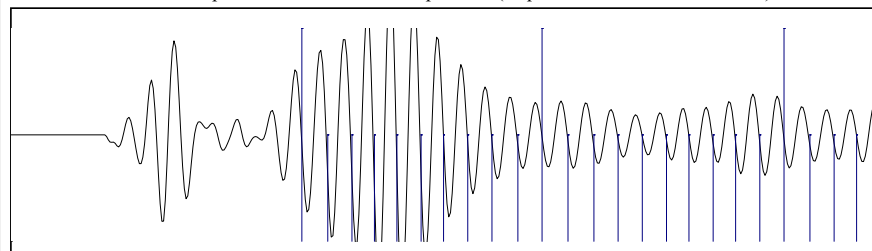
Group: Stratakan Well: Stamper A#4 (acquired on: 06/07/22 10:56:35)

| | | | | | |
|-----------------------|---------|-----------|-------------------------------|-----------------|---------|
| Production | | Potential | | Casing Pressure | |
| Current | - * - | BBL/D | 0.8 | psi (g) | Static |
| Oil | - * - | BBL/D | Casing Pressure Buildup | 1.00 | min |
| Water | - * - | Mscf/D | Gas/Liquid Interface Pressure | 1.7 | psi (g) |
| Gas | - * - | | Liquid Level Depth | 1986.17 | ft |
| IPR Method | Vogel | | Pump Intake Depth | - * - | ft |
| PBHP/SBHP | - * - | | Formation Depth | 3400.00 | ft |
| Production Efficiency | 0.0 | | | | |
| Oil | 40 | deg.API | | | |
| Water | 1.05 | Sp.Gr.H2O | | | |
| Gas | 0.85 | Sp.Gr.AIR | | | |
| Acoustic Velocity | 1133.98 | ft/s | | | |

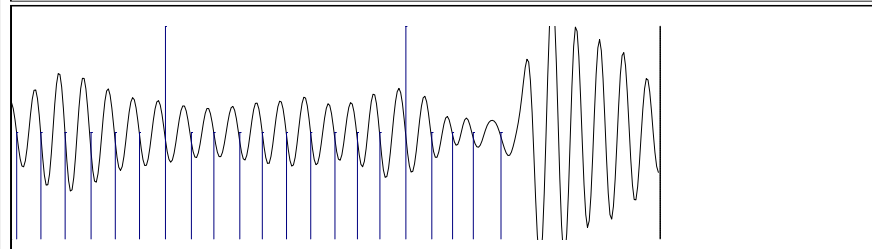


Oil Column Height MD 0 ft
 Water Column Height MD - * - ft
 Static BHP 644.5 psi (g)

Group: Stratakan Well: Stamper A#4 (acquired on: 06/07/22 10:56:35)



17.91



17.86

| | | | | |
|------------------------|---------|---------|------------------------|---------|
| Acoustic Velocity | 1133.98 | ft/s | Joints counted | 44 |
| Joints Per Second | 17.8862 | jts/sec | Joints to liquid level | 62.6553 |
| Depth to liquid level | 1986.17 | ft | Filter Width | 16.1818 |
| Automatic Collar Count | Yes | | Time to 1st Collar | 0.672 |
| | | | | 20.1818 |

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

July 06, 2022

Justin Prater
StrataKan Exploration, LLC
100 S MAIN ST
PLAINVILLE, KS 67663-2234

Re: Temporary Abandonment
API 15-163-20382-00-01
STAMPER A 4
SE/4 Sec.29-08S-17W
Rooks County, Kansas

Dear Justin Prater:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/06/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/06/2023.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"