

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 35820
 Operator License No.: 35820 Name: Thresher Energy, Inc
 Address 1: 10700 North Freeway Suite 930
 Address 2: _____
 City: Houston State: TX Zip: 77037 + 1142
 Contact Person: Ray Dorothy Phone: (308) 340-0928
 API No.: 15-191-22510-00-00 Permit No.: _____
NW-NW-NE Sec. 27 Twp. 34 S. R. 4 East West
400 Feet from North South Line of Section
2250 Feet from East West Line of Section
 Lease: Kubik oil well Well No.: 1
 County: Sumner

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction
 Maximum Authorized Injection Pressure: _____ psf Maximum Injection Rate: _____ bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	<u>NA</u>	<u>8.625"</u>	<u>NA</u>	<u>4.5"</u>	<u>NA</u>	<u>NA</u>
Set at:		<u>302</u>		<u>5070</u>		
Sacks of Cement:		<u>200</u>		<u>300</u>		
Cement Top:		<u>0</u>		<u>3760</u>		
Cement Bottom:		<u>302</u>		<u>5070</u>		
Packer Type:		<u>CIBP</u>				
					Set at:	<u>4498</u>

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 4498 feet depth
 Zone of Injection Formation: _____ Top Feet: _____ Bottom Feet: _____ Perf. or Open Hole: _____
 Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No
 If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 37.06648 Long: 097.73768 Date Acquired: 2-28-2022
 Type MIT: CIBP/Casing MIT Reason: T.A.
 Time In Minute(s): 0 10 20 30
 Pressures: Set up 1 320 320 320 320
 Set up 2 _____
 Set up 3 _____
 Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
 Test Date: 2/28/2022 Using: Cousher Energy Services Inc. Company's Equipment
 The zone tested for this well is between 0 feet and 4498 feet.
 The test results were verified by operator's representative:
 Name: Mitch Bertebur Title: President of Cousher Phone: (308) 326-0986

KCC Office Use Only

The results were:
 Satisfactory
 Not Satisfactory

Next MIT: 2-28-23
 IF exception to 10yr is approved.

State Agent: Scott Submitt Title: ECRS Witness: Yes No

Remarks: _____

July 06, 2022

Becky Rojas
Thresher Energy, Inc.
10700 NORTH FREEWAY SUITE 930
HOUSTON, TX 77037-1142

Re: Temporary Abandonment
API 15-191-22510-00-00
KUBIK 1
NE/4 Sec.27-34S-04W
Sumner County, Kansas

Dear Becky Rojas:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/10/2023.

Your exception application expires on 05/10/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/10/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor