

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

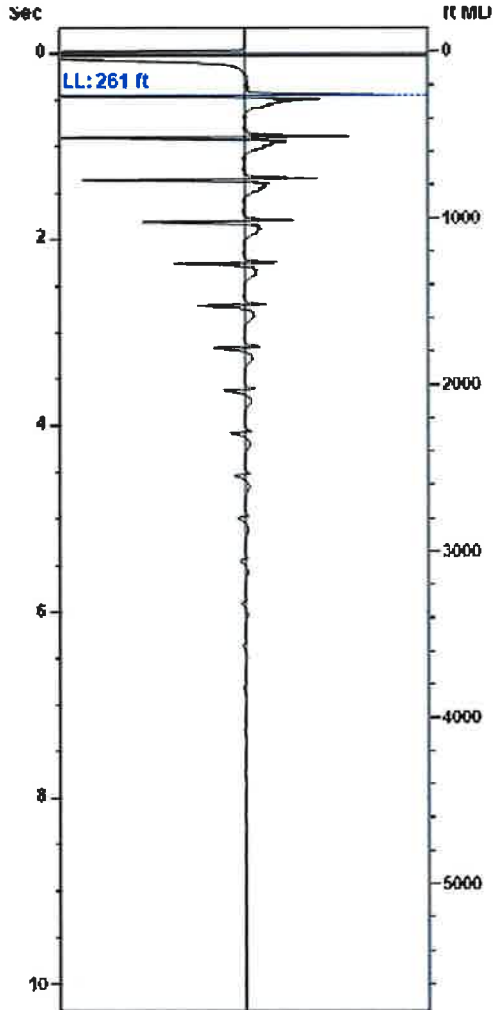
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Liquid Level

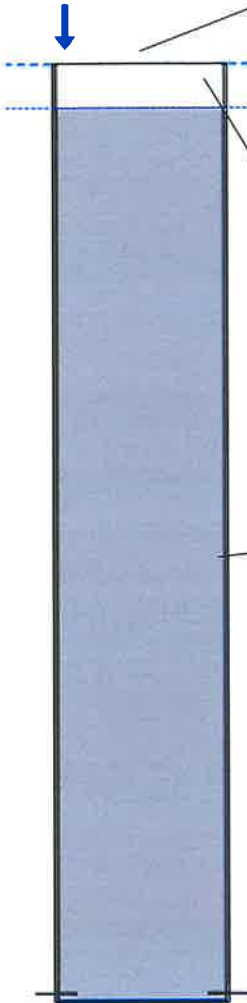
261 ft MD

Fluid Above Tubing  
Gas Free Above Tubing

5352 ft TVD  
5352 ft TVD



Gun - WRFG 923



**Production**

Date Entered	06/21/22		
	Current	Potential	
Oil	**	**	BBL/D
Water	**	**	BBL/D
Gas	**	**	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	-0.00		
Producing Efficiency	0.00%		

**Casing Pressure**

Pressure	0.6 psi (g)
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**Annular Gas Flow**

Gas Flow	*. * Mscf/D
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**Fluid Properties**

% Liquid Above Tubing	100.00%
% Liquid Below Tubing	**

**Depths**

Tubing Depth	0 ft
Formation Depth	5613 ft

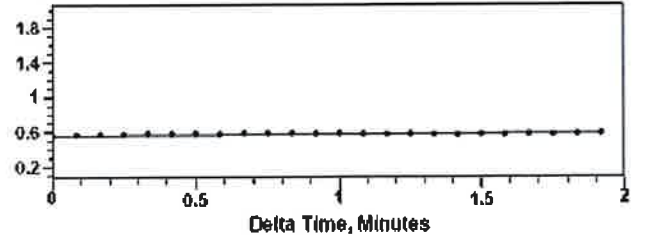
**Wellbore Pressures**

TIP	**
PBHP	1680.4 psi (g)
SBHP	**
Gas/Liq Interface	0.7 psi (g)

**Acoustic Velocity**

Surface Temp	70 deg F	0.00% CO2
Bottomhole Temp	150 deg F	0.00% N2
Pressure	0.6 psi (g)	0.00% H2S
Gas Gravity	0.9220 Air = 1	
Acoustic Velocity	1118 ft/s	
Joints Per Sec.	17.63 Jts/sec	
Joints To Liquid	8.24 Jts	
Calculated From Known Gas Specific Gravity		

**Casing Pressure Buildup**



Casing Pressure	0.6 psi (g)
Buildup	0.0 psi (g)
Buildup Time	1 min 55 sec
Gas Gravity from Acoustic Velocity	0.9220 Air = 1

**Comments and Recommendations**

On page below.

Echometer Company  
5001 Ditto Lane  
Wichita Falls, TX 76302  
(940) 767-4334  
info@echometer.com

**Comments and Recommendations**

kicks after fluid level are repeats from first kick (high fluid level probably caused by filling casing with fluid during fishing operations)

**Mendez Well Service, LLC**

INVOICE

PO Box 306  
 Bazine, KS 67516  
 785-798-5998 / F 785-398-2145

DATE: March 17, 2022  
 INVOICE # 555  
 FOR: KELLER 2-23 SWD  
 Rig # 1  
 Job Type WORKOVER

**BILL TO:**  
 Vincent Oil Corporation  
 200 W Douglas Ave #275  
 Wichita, KS 67202

DESCRIPTION	QTY	RATE	AMOUNT
3/3/22 DROVE TO LOCATION, RIGGED UP, UNHUNG HEAD R/O FOR TUBING, WORKED IN PACKER FOR 1 HOUR. TOTAL OF TUBING WAS 136 X 2 3/8. PACKER DID NOT COME OUT. SECURED WELL CLEANED LOCATION SHUT DOWN DROVE TO YARD.	13	\$235.00	\$ 3,055.00
3/7/22 MOVE OVER, RIGGED UP, TALLIED AND RAN KFT WASH OVER PIPE AND 20 JOINTS. CLOSED WELL SHUT DOWN DROVE TO YARD.	6	\$235.00	\$ 1,410.00
3/8/22 DROVE TO LOCATION, FINISHED TALLY TUBING, RAN TO TAG @ 4150'. PICKED UP AND PUT STRIPPING RUBBER WHILE TRYING TO COME UP AND HOOK ON SWIVEL PIPE, GOT STUCK IN THE HOLE, WORK IT AND MANAGE TO GET IT 5' UP, RIG UP SWIVEL AND HOOK ON MUD PUMP. LOADED WELL AND TRIED TO PUMP CASING TO MAKE PIPE MOVE WITH NO POSITIVE RESULTS, THEN WATER STARTED TO COME UP FROM THE GROUND, RIGGED DOWN KFT SWIVEL. CLOSED WELL RIGGED DOWN SO LOCATION COULD BE REBUILT IN THE MORNING. SHUT DOWN DROVE TO YARD.	10.5	\$235.00	\$ 2,467.50
3/9/22 DROVE TO LOCATION, RIGGED UP, R/O HOOK KFT PUMP, TRIED TO PUMP WELL ON BACK SIDE WHILE WORKING PIPE, WHEN PUMPING WATER WAS STARTED, TO GO ON POSSIBLE CASING LEAK, REVERSED OUT PUMP ON TUBING AND IT JUST PRESSURED UP TO 1000, KEPT WORKING PIPE, DECIDED TO BACK OFF PIPE NEXT DAY. RIGGED DOWN KFT PUMP AND SWIVEL. CLOSED WELL SHUT DOWN DROVE TO YARD.	9	\$235.00	\$ 2,115.00
3/10/22 DROVE TO LOCATION, STARTED RIG, RIGGED UP ELI WIRELINE TRUCK, BACKED OFF PIPE TRIP. RIGGED DOWN ELI WIRELINE TRUCK. SECURED AND CLOSED WELL, CLEANED LOCATION SHUT DOWN DROVE TO YARD.	12.5	\$235.00	\$ 2,937.50
WORKOVER RUBBER	2	\$367.50	\$ 735.00
DOPE	1	\$100.00	\$ 100.00
TUBE OF GREASE	3	\$10.00	\$ 30.00
TUBING WIPING RUBBER	1	\$43.40	\$ 43.40
WASH GAS	25	\$8.00	\$ 200.00
		<b>SUBTOTAL</b>	<b>\$ 13,093.40</b>
		<b>TAX RATE</b>	<b>7.65%</b>
		<b>SALES TAX</b>	<b>\$ 1,001.65</b>
		<b>TOTAL</b>	<b>\$ 14,095.05</b>

Make all checks payable to Mendez Well Service, LLC.

328-150 12,500.00  
 191-000 1,595.05

**THANK YOU FOR YOUR BUSINESS!**









# KANSAS FISHING TOOL, INC.

812 Patton Rd., P.O. Box 892  
Great Bend, KS 67530-0892  
(620) 792-6707 Fax: (620) 792-3537

INVOICE DATE 3/28/22

INVOICE **26607**

Return Payments to:  
**Kansas Fishing Tool, Inc.**  
P.O. Box 892  
Great Bend, KS 67530

Date Ordered 3/4/22

Directions Ford, KS, 1N to Saddle Rd,

Ordered by \_\_\_\_\_

2W to 123rd, 4S, 1/2W, S to well

Lease Keller 2-23 SWD

1 mile

Ford County

Customer **Vincent Oil Corporation**  
Address **200 West Douglas, Suite 725**  
**Wichita, KS 67202**

Customer Order No \_\_\_\_\_  
Vendor No \_\_\_\_\_  
Telephone No \_\_\_\_\_

QTY.	SERIAL NO.	DATE IN	DESCRIPTION	MIN. DAYS	MIN. AMT.	ADD'L. DAYS	ADD'L. AMOUNT
1		3/11	Mud Pump 5 x 10 Gaso	1	325.00		
1		"	Power Swivel 45 Ton Evco	1	325.00		
10		SALE	Washpipe 4 1/2 Hyd Box x Pin	SALE	9720.00		
1	1200	SALE	Shoe 4 1/2 Double Seat w/ kutrite	SALE	880.00		
1	1178	SALE	Top Sub 4 1/2 Hyd Pin x 2 7/8 EUE Box	SALE	680.00		
1	1257	3/11	Elevator 4 1/2 AOT 100 Ton Side Door Latch	5	130.00		
1	815	"	Safety Clamp 7 Link Type C	5	126.00		
1	342	"	Spider Ortco 4 1/2 x 4 1/2	5	250.00		
			Service Supervisor Days	1	650.00	3	1950.00
			" " Transportation		360.00		
			KFT Truck Transportation		360.00		
					13806.00		
					1950.00		
					15756.00		
			7.65% Sales Tax:		1205.33		
			AMOUNT DUE:		16961.33		



Date Shipped 3/ 7/22

Delivered By KFT

Returned By \_\_\_\_\_

Signature \_\_\_\_\_

Company Name \_\_\_\_\_

July 07, 2022

M.L. Korphage  
Vincent Oil Corporation  
200 W DOUGLAS AVE #725  
WICHITA, KS 67202-3023

Re: Temporary Abandonment  
API 15-057-20789-00-01  
KELLER 2-23  
SE/4 Sec.23-28S-23W  
Ford County, Kansas

Dear M.L. Korphage:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**High Fluid Level**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 08/06/2022.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Michael Maier  
KCC DISTRICT 1