Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-					
Name:				Spot Descri	iption:				
Address 1:					Sec	Twp	_ S. R	E	\square W
Address 2:								_	
City:	State:	Zip: +			on: Lat·				Section
Contact Person:			Datum:	on: Lat:	, Long.	(e.g	jxxx.xxxxx)		
Phone:()								GL	KB
Contact Person Email:				Lease Nam	e:		_ Well #:		
Field Contact Person:					(check one) 🗌 Oil 🗌				
Field Contact Person Phone:	:()				ermit #:		R Permit #:_		
					orage Permit #:		In:		
	Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing	
Size									
Setting Depth									
Amount of Cement Top of Cement									
Bottom of Cement									
Casing Fluid Level from Surf									
Casing Squeeze(s):	to w /	sacks of ce	ment,	to	w /	sacks of cem	ent. Date: _		
Do you have a valid Oil & Ga	as Lease? Yes	No							
			Ca	sing Leaks:	Yes No Dent	n of casing leak(s):			
Depth and Type: Junk in									
Type Completion: ALT.							w /	Sack of (cemen
Packer Type:	Size:		Inch	Set at:	Fee	et			
Total Depth:	Plug Bad	ck Depth:		Plug Back Meth	od:				
Geological Date:									
Formation Name	Formation	Top Formation Base			Completio	n Information			
		toFeet	Perfo	ration Interval	·		interval	to	Feet
2		to Feet			to F				Feet
	,			. attori into rai -		ост с. Срептиск			
INDED DENALTY OF BED	IIIDV I UEDEDV ATTE	CT TUAT TUE INCODMA	TION COI	NITAINED HED	EIN ICTULE AND O	OBBECT TO THE B	PECT OF MV	/ KNOW! ED	ICE
		Submitt	ed Ele	ctronically	У				
Do NOT Write in This Space - KCC USE ONLY	Date Tested:	R	esults:		Date Plugged:	Date Repaired:	Date Put E	Back in Servic	e:
Space NOO GOL ONLI		_					-		_
Review Completed by:			Comm	nents:					
TA Approved: Yes	Denied Date:								
TA Approved: Yes	Denied Date:	Mail to the App			vation Office:				

Storm Index Storm Storm State State State State States States States States	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
100 100 100 100 100 100 100 100 100 100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
See the last test of last test test test test test test test t	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

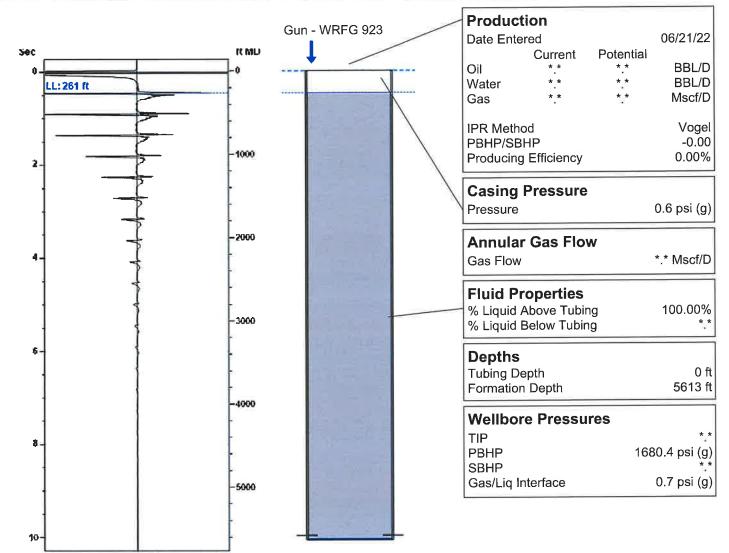
(((ECHOMETER))) Keller 2-23 SWD 06/21/2022 05:05:22PM

Liquid Level

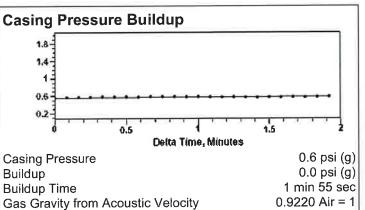
261 ft MD

Fluid Above Tubing
Gas Free Above Tubing

5352 ft TVD 5352 ft TVD



Acoustic Velocity	/	
Surface Temp	70 deg F	0.00% CO2
Bottomhole Temp	150 deg F	0.00% N2
Pressure	0.6 psi (g)	0.00% H2S
Gas Gravity	0.9220 Air = 1	
Acoustic Velocity Joints Per Sec. Joints To Liquid		1118 ft/s 17.63 Jts/sec 8.24 Jts
Calculated From Know	wn Gas Specific Gra	avity



Comments and Recommendations

On page below.

Echometer Company 5001 Ditto Lane Wichita Falls, TX 76302 (940) 767-4334 info@echometer.com



Mendez Well Service, LLC

11:17: 11:32

PO Box 306 Bazine, KS 67516 785-798-5998 / F 785-398-2145 DATE:

March 17, 2022

INVOICE # FOR:

555

KELLER 2-23 SWD

Rig#

Job Type

WORKOVER

BILL TO: Vincent Oil Corporation 200 W Douglas Ave #275 Wichita, KS 67202

DESCRIPTION	QTY	RATE	ΑM	OUNT
1/3/22 DROVE TO LOCATION, RIGGED UP, UNHUNG HEAD R/O FOR TUBING, WORKED IN PACKER FOR 1 HOUR. TOTAL OF TUBING WAS 136 (2 3/8, PACKER DID NOT COME OUT. SECURED WELL CLEANED LOCATION SHUT DOWN DROVE TO YARD.	13	\$235.00	\$	3,055.00
3/7/22 MOVE OVER, RIGGED UP, TALLIED AND RAN KFT WASH OVER PIPE AND 20 JOINTS. CLOSED WELL SHUT DOWN DROVE TO YARD.	6	\$235.00	\$	1,410.00
8/8/22 DROVE TO LOCATION, FINISHED TALLY TUBING, RAN TO TAG @ 1450", PICKED UP AND PUT STRIPPING RUBBER WHILE TRYING TO COME UP AND HOOK ON SWIVEL PIPE, GOT STUCK IN THE HOLE, WORK IT AND MANAGE TO GET IT 5" UP, RIG UP SWIVEL AND HOOK ON MUD PUMP, LOADED WELL AND TRIED TO PUMP CASING TO MAKE PIPE MOVE WITH NO POSITIVE RESULTS, THEN WATER STARTED TO COME UP FROM THE GROUND, RIGGED DOWN KFT SWIVEL. CLOSED WELL RIGGED DOWN SO LOCATION COULD BE REBUILT IN THE MORNING.	10.5	\$235.00	\$	2,467.50
3/9/22 DROVE TO LOCATION, RIGGED UP, R/O HOOK KFT PUMP, TRIED TO PUMP WELL ON BACK SIDE WHILE WORKING PIPE, WHEN PUMPING WATER WAS STARTED, TO GO ON POSSIBLE CASING LEAK, REVERSED OUT PUMP ON TUBING AND IT JUST PRESSURED UP TO 1000, KEPT WORKING PIPE, DECIDED TO BACK OFF PIPE NEXT DAY, RIGGED DOWN KFT PUMP AND SWIVEL. CLOSED WELL SHUT DOWN DROVE TO YARD.	9	\$235.00	\$	2,115.00
3/10/22 DROVE TO LOCATION, STARTED RIG, RIGGED UP ELI WIRELINE TRUCK, BACKED OFF PIPE TRIP, RIGGED DOWN ELI WIRELINE TRUCK. SECURED AND CLOSED WELL, CLEANED LOCATION SHUT DOWN DROVE TO YARD.	12.5	\$235,00		2,937.50
WORKOVER RUBBER	2	\$367.50	1	735.00
DOPE	1	\$100.00	l	100.00
TUBE OF GREASE	3	\$10.00	1	30.00
TUBING WIPING RUBBER	1	\$43.40	\$	43.40
WASH GAS	25	\$8.00	\$	200.00
WASH GAS		SUBTOTAL	\$	13,093.40
		TAX RATE		7.65%
		SALES TAX	\$	1,001.65
		TOTAL	\$	14,095.05

Make all checks payable to Mendez Well Service, LLC:

378-150 12,500.00 191-000 1,595.05

THANK YOU FOR YOUR BUSINESS!



Service Supervisor's Tool Report

COMPANY: VINCENT OIL

LEASE: KELLER 2-23 SWD DATE TOOLS USED AND TOTAL DAYS RUN

2																								
3-10-22		×		×		×																		×
3-9-22		×		×		×																		×
22 3-8-22 3-9-22 3-10 K X		×		×		×																		×
3-7-22 X	×	×		×		×	×	×	×															×
TOOLS MIID PIIMP 5 X 10 GASO	DOWER SWIVE AS TON EVCO	WASHPIPE 4 1/2HYD BXP	SHOE 4 1/2 DOUBLE SEAT	SHOE 4 1/2 DOUBLE SEAT	OVERSHOT SER 150 - 4 11/16 X 2 3/8EUE BOX	TOP SUB 4 1/2HYD PIN X 2 7/8EUE BOX	SAFETY CLamp type C	ELEVATOR 4 1/2 AOT 100 TON SIDE DOOR LATCH	SPIDER ORTCO 4 1/2 X 4 1/2															BRANDON MACDONALD
SERIAL #	CO VI	WP2	1363	1200	574	1178	815	1257	342															OPERATOR:
QYT	-	- 6	-	-	1	1	-	-	1															



SERVICE SUPERVISOR'S JOB LOG

COMPANY: VINCENT OIL

LEASE: KELLER 2-23 SWD

WELL #:

DATE	
3-7-22	Arrived on location at 1:00pm, set in equipment and rigged up. TIH with 4 1/2od mill shoe and 324' of 4 1/2od washpipe and 41 joints of 2 3/8 tubing.
	left it hang at 1235' and SDFN.
	THE PARTY OF THE P
3-8-22	Arrived on location at 8:00am, Continued in the hole. Ran down and tagged at 4150' pulled up and stabbed the stripper head rubber, pulled that joint to
	hook up the power swivel and mud pump. And it started to pull tight. Hooked up the power swivel and mud pump and couldn't rotate the pipe, tried
	pumping down the tubing and it would just pressure up. Continued to pull 50,000 and got the tubing to move 8' switched to the shortway on circulation
	pumped 15 bbls down the backside and it loaded and water started coming out of the ground around the well head and rig. And the rig started to sink
	Shut down and waited for a back hoe the next morning.
3-9-22	Arrived on location at 8:00am, Backhoe dug out around the well, hooked up the mud pump and pumped water down back side and the braden head was
	leaking. Broke apart the head and fixed the leak. Hooked up the pump and continued to pull on the stuck pipe pulled 60,000 and no movement and it
3-10-22	Arrived on location at 8:00am, Tried working pipe again and still no movement. Hooked up the loggers and free pointed the pipe. The pipe was free down
	to the top of the washpipe. Tried shooting the bottom joint of the washpipe. Couldn't get it to break free. Came up the hole and shot the tubing off at 375
	got backed off and the tubing still was dragging for 3 joints. Pulled out 116 joints of 2 3/8, they decided to leave the shoe, 10 joints of washpipe and the
	top sub in the hole. Racked up equipment and left location at 7:00pm.
	iob complete
	OPERATOR: BRANDON MACDONALD



Date Ordered ____

3/4/22

KANSAS FISHING TOOL, INC.

812 Patton Rd., P.O. Box 892 Great Bend, KS 67530-0892 (620) 792-6707 Fax: (620) 792-3537

Directions Ford, KS, 1N to Saddle Rd,

INVOICE DATE ____3/28/22____

INVOICE 26607

Return Payments to: Kansas Fishing Tool, Inc. P.O. Box 892

Ordered l	оу		2W to 123rd, 4S, 1/2W, S	2W to 123rd, 4S, 1/2W, S to well Great Bend, KS 67530											
Lease	Kel	ler_2-23	3 SWD 1 mile Fo	1 mile Ford County											
Custor	ss 2	200 West	Oil Côrporation t Douglas, Suite 725 KS 67202	Vendor No	mer Order No or No none No										
QTY.	SERIAL NO	DATE IN	DESCRIPTION	MIN. DAYS		ADD'L. DAYS	ADD'L. AMOUNT								
1		3/11	Mud Pump 5 x 10 Gaso	1	325.00										
1		11	Power Swivel 45 Ton Evco	1	325.00										
10		SALE	Washpipe 4 1/2 Hyd Box x Pin	ŞALI	9720.00										
1	1200	SALE	Shoe 4 1/2 Double Seat w/ kutrite	SALI	880.00										
1	1178	SALE	Top Sub 4 1/2 Hyd Pin x 2 7/8 EUE Box	SALI	680.00	L									
1	1257	3/11	Elevator 4 1/2 AOT 100 Ton Side Door Latch	5	130.00										
1	815	11	Safety Clamp 7 Link Type C	5	126.00										
1	342	11	Spider Ortco 4 1/2 x 4 1/2	5	250.00										
n)			Service Supervisor Days	1	650.00	3	1950.00								
			" Transportation		360.00										
			KFT Truck Transportation		360.00										
					13806.00										
					1950.00										
					15756.00										
			7.65% Sales Tax:		1205.33										
			AMOUNT DUE:		16961.33										
		1982	ANNOVERGANY COURT												
		2/ 7/			1										
Date Ship	ped	3/ 7/2	44												
Delivered	Ву	KFT	Signature												
eturned	Ву		Company Name												

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

July 07, 2022

M.L. Korphage Vincent Oil Corporation 200 W DOUGLAS AVE #725 WICHITA, KS 67202-3023

Re: Temporary Abandonment API 15-057-20789-00-01 KELLER 2-23 SE/4 Sec.23-28S-23W Ford County, Kansas

Dear M.L. Korphage:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 08/06/2022.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1