

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

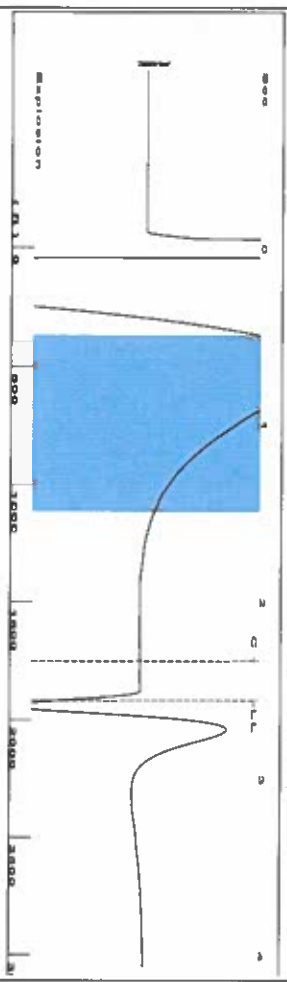
Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, and #4.

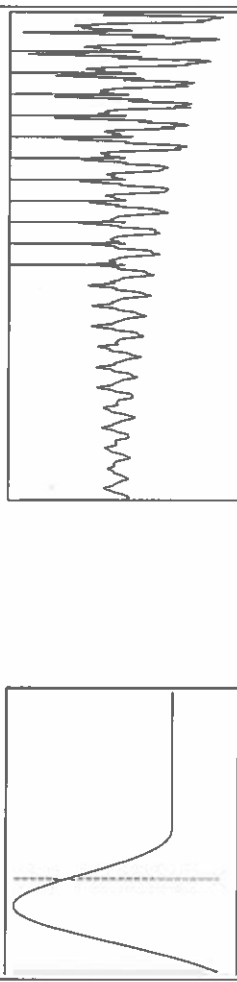
Shot @ 300# JTK

Group: Liberal Wells Well: Central A-1 (acquired on: 07/07/22 12:12:40)



Filter Type High Pass
 Manual Acoustic Velo 1447.49 ft/s
 Automatic Collar Count Yes
 Manual JTS/sec 22.8311
 Time 2.557 sec
 Joints 60.5051 Jts
 Depth 1918.01 ft

0.5 to 1.5 (Sec) |



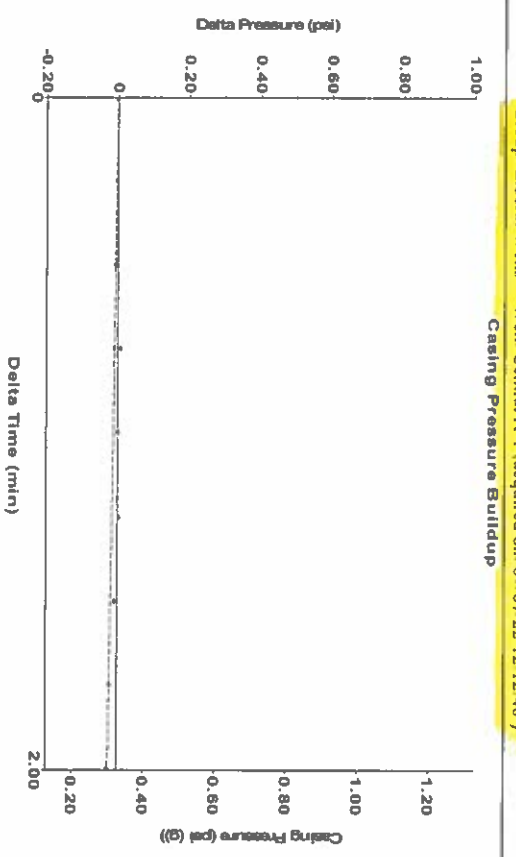
Analysis Method: Automatic

Group: Liberal Wells Well: Central A-1 (acquired on: 07/07/22 12:12:40)

Production	Potential	Casing Pressure	Static
Oil Current 0	-* - BBL/D	0.3 psi (g)	Oil Column Height MD 0 ft
Water 0	-* - BBL/D	Casing Pressure Buildup -0.054 psi	Water Column Height MD 4582 ft
Gas 50.0	-* - Mscf/D	2.00 min	Static BHP 2092.3 psi (g)
I/P Method PBHP/SBHP	Vogel *	Gas/Liquid Interface Pressure 0.9 psi (g)	
Production Efficiency 0.0		Liquid Level Depth 1918.01 ft	
Oil 40 deg-API		Pump Intake Depth 5942.00 ft	
Water 1.05 Sp.Gr:H2O		Formation Depth 6500.00 ft	
Gas 0.55 Sp.Gr:AIR			
Acoustic Velocity 1500.21 ft/s			

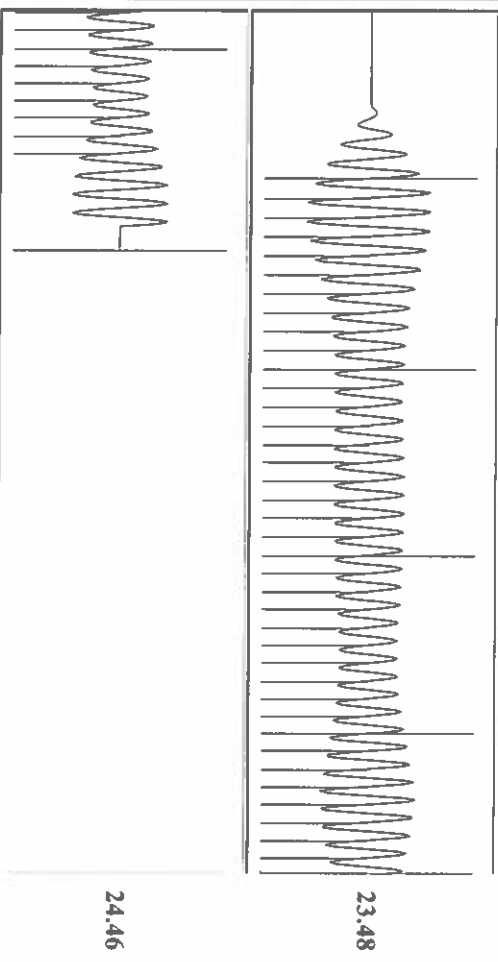


Group: Liberal Wells Well: Central A-1 (acquired on: 07/07/22 12:12:40)



Change in Pressure -0.03 psi PT 11249
 Change in Time 2.00 min Range 0 - ? psi

Group: Liberal Wells Well: Central A-1 (acquired on: 07/07/22 12:12:40)



Acoustic Velocity 1500.21 ft/s
 Joints Per Second 23.6626 Jts/sec
 Depth to liquid level 1918.01 ft
 Automatic Collar Count Yes

Joints counted 46
 Joints to liquid level 60.5051
 Filter Width 20.8311
 Time to 1st Collar 2.332

July 10, 2022

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-189-22375-00-00
Central A 1
SW/4 Sec.31-34S-35W
Stevens County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/10/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/10/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"