

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

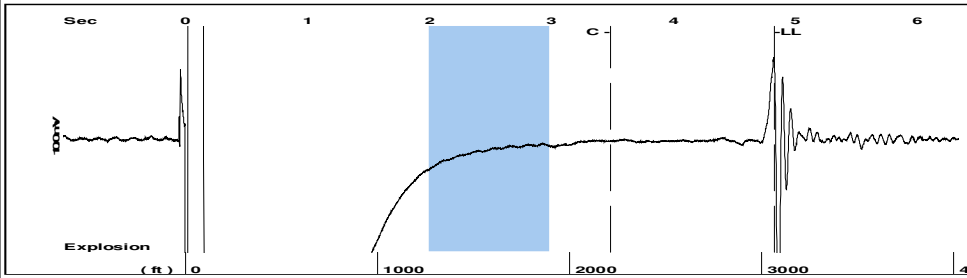
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

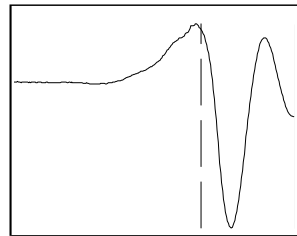
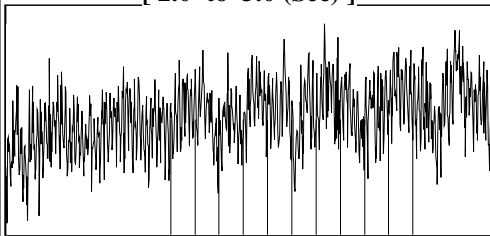
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Novy Oil & Gas Well: Beymer #3 (acquired on: 07/05/22 19:06:37)



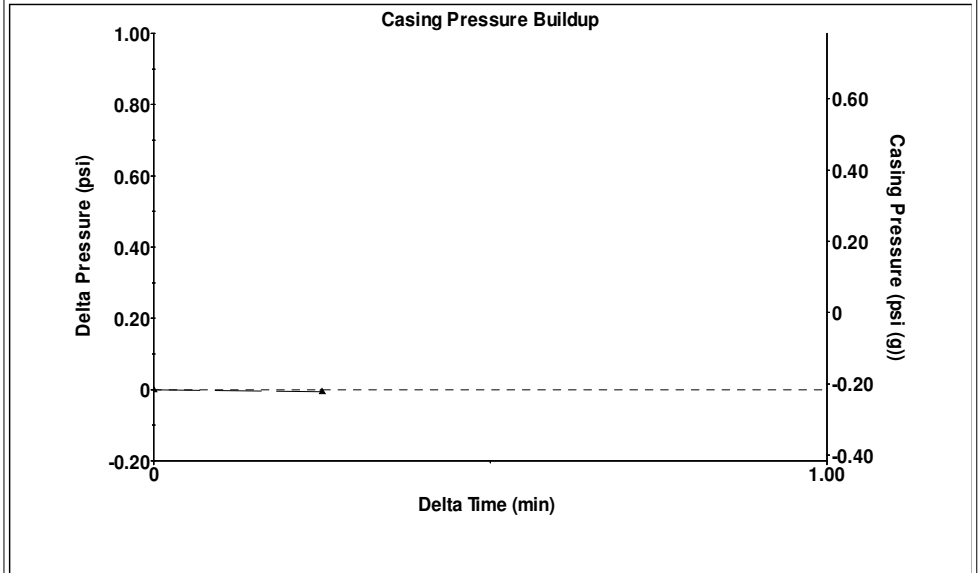
Filter Type High Pass Automatic Collar Count Yes Time 4.829 sec
 Manual Acoustic Velox1273.09 ft/s Manual JTS/sec 20.0803 Joints 96.7182 Jts
 Depth 3065.97 ft

[2.0 to 3.0 (Sec)]



Analysis Method: Automatic

Group: Novy Oil & Gas Well: Beymer #3 (acquired on: 07/05/22 19:06:37)

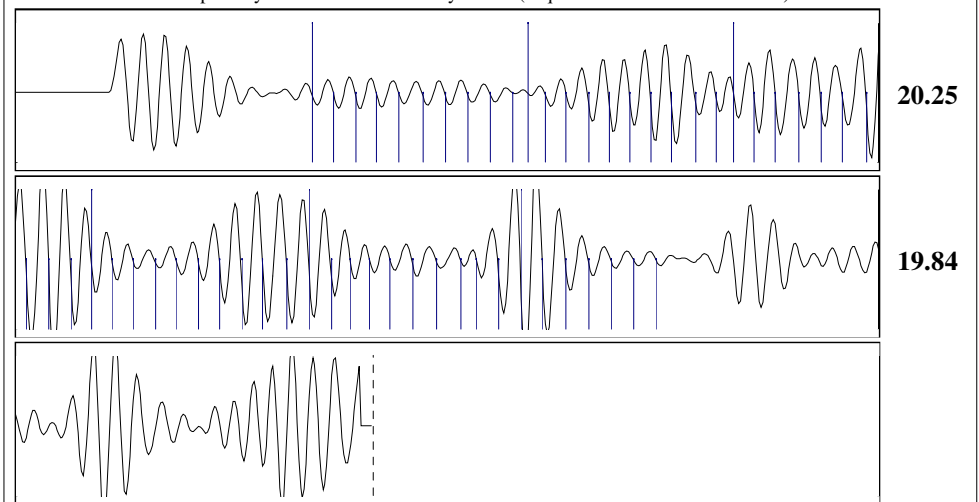


Change in Pressure -0.01 psi PT15262
 Range 0 - ? psi
 Change in Time 0.25 min

Group: Novy Oil & Gas Well: Beymer #3 (acquired on: 07/05/22 19:06:37)

Production Current	Potential	Casing Pressure	Producing
Oil - *-	- *- BBL/D	-0.2 psi (g)	Annular Gas Flow
Water - *-	- *- BBL/D	Casing Pressure Buildup	0 Mscf/D
Gas - *-	- *- Mscf/D	-0.0 psi	% Liquid
		0.25 min	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- *-	0.9 psi (g)	
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		3065.97 ft	
Gas 0.73 Sp.Gr.AIR		Pump Intake Depth	
		- *- ft	
Acoustic Velocity	1269.81 ft/s	Formation Depth	
		4547.00 ft	
Formation Submergence			Pump Intake
Total Gaseous Liquid Column HT (TVD)	1481 ft		- *- psi (g)
Equivalent Gas Free Liquid HT (TVD)	1481 ft		Producing BHP
			674.3 psi (g)
			Static BHP
			522.0 psi (g)

Group: Novy Oil & Gas Well: Beymer #3 (acquired on: 07/05/22 19:06:37)



Acoustic Velocity 1269.81 ft/s Joints counted 56
 Joints Per Second 20.0286 jts/sec Joints to liquid level 96.7182
 Depth to liquid level 3065.97 ft Filter Width 18.0803 22.0803
 Automatic Collar Count Yes Time to 1st Collar 0.688 3.484

July 10, 2022

Michael Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-093-20199-00-00
BEYMER 3
SE/4 Sec.28-21S-35W
Kearny County, Kansas

Dear Michael Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/10/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/10/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"