KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15																										
											GPS Location: Lat: (e.g. xx.xxxx) , Long: (e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84 County:																			
																			Field Contact Person:				Well Type: <i>(check one)</i> Oil Gas OG WSW Other:							
																			Field Contact Person Phor				SWD Permit #: ENHR Permit #:							
												(Gas Sto	rage Permit #:		Date Shut-In:												
					Conductor	Surface	P	roduction	Intermedia	te	Liner	Tubing																		
				Size																										
				Setting Depth																										
Amount of Cement																														
Top of Cement																														
Bottom of Cement																														
Casing Fluid Level from S	urface:		How Determined	?			Date	:																						
Casing Squeeze(s):																														
Do you have a valid Oil &	Gas Lease? 🗌 Yes [No																												
Depth and Type: 🗌 Junk	k in Hole at	Tools in Hole	at C	asing Leaks:	Yes No [Depth of casir	ng leak(s):																							
Type Completion: AL							(depth)		1 comon																					
Packer Type:	Size: _			n Set at:		_ Feet																								
Total Depth:	al Depth: Plug Back Depth:			Plug Back Method:																										
Geological Date:																														
Formation Name	Formation Top Formation Base			Completion Information																										
1	At:	to	Feet Perf	foration Interval _	to	Feet or C	Dpen Hole Interval	to	Feet																					
2	At:	to	Feet Perl	foration Interval -	to	Feet or C	Open Hole Interval —	to	Feet																					
	D HIDVI LEDEDV ATT	сет ти ат тис и							DOE																					
		c.	ubmitted El	ootropioally																										

Submitted Electronically

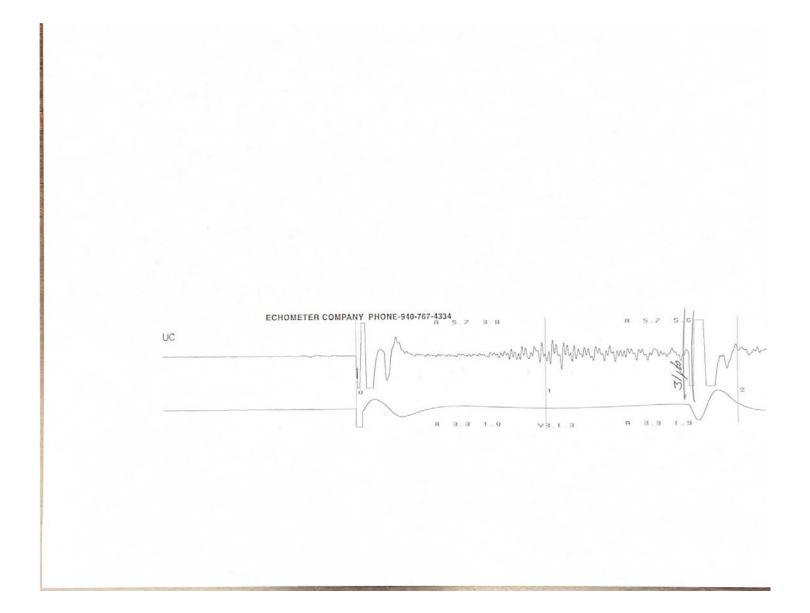
<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	enied Date:				

Mail to the Appropriate KCC Conservation Office:

$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933		
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400		
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450		
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250		

ECHOMETER COMPANY PHONE-940-767-4334

WELL Lady Bolding Marin Start "JOINTS TO LIQUID. 31. CASING PRESSURE DISTANCE TO LIQUID. 941			06/14/2022		18:42:07		GENERATE	
CRSING PRESSURE	DISTANCE TO LIQUI PBHP	D. <i>941</i>	UPPER (P-P	COLLARS 1.78	:A mV	5.7	PULSE	
AT PRODUCTION RATE	SBHP PROD RATE EFF, % MAX PRODUCTION		LIQUID P-P	LEVEL 2, 37	A: mV	3,3	11.6 VOLTS	



Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

July 11, 2022

Lyle L. Gunn Grady Bolding Corporation 114 NORTH MAIN PO BOX 486 ELLINWOOD, KS 67526-0486

Re: Temporary Abandonment API 15-051-21838-00-00 MARION STAAB 1 NW/4 Sec.07-13S-17W Ellis County, Kansas

Dear Lyle L. Gunn:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 08/10/2022.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, RICHARD WILLIAMS KCC DISTRICT 4