

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Vincent Oil Corporation
Well Name	HARVEY 1
Doc ID	1655590

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3385	3387	Oread	
3437	3439	Toronto	
3490	3493	Lansing -Kansas City	
3578	3580	Lansing -Kansas City	
3600	3603	Lansing -Kansas City	
3610	3613	Lansing -Kansas City	
3631	3633	Lansing -Kansas City	
3641	3643	Lansing -Kansas City	

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5004 name Vincent Oil Corp. address 125 N. Market Suite #1110 City State Zip Wichita, KS 67202 Operator Contact Person Ruth Benjamin Phone 316-262-3573 Contractor: license # 5422 name Abercrombie Drilling, Inc. Wellsite Geologist Gary F. Gensch Phone 316-267-4631

Designate Type of Completion [X] New Well [] Re-Entry [] Workover

Oil [] SWD [] Temp Abd Gas [] Inj [] Delayed Comp. Dry [] Other (Core, Water Supply etc.)

OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable Date 2/8/85 3775' 1-13-85 2/8/85 1-13-85 Total Depth PBTD Amount of Surface Pipe Set and Cemented at 246.35' @ 253' feet Multiple Stage Cementing Collar Used? [] Yes [] No If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated from feet depth to w/ SX-cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

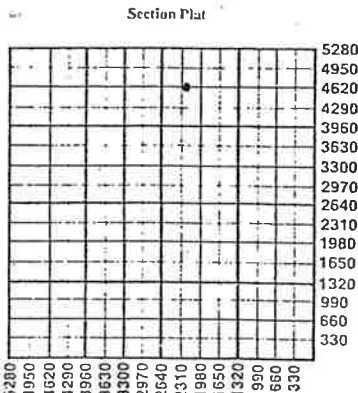
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-111 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

Requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard A. Hiebsch, Vice President, Date: 2-8-85. Subscribed and sworn to before me this 8th day of February 19 85. Public: Ruth N. Benjamin, State Notary Public, Commission Expires 6-17-85.

API NO. 15-065-22,129 County Graham NE 1/4 Sec 7 Twp 6S Rge 21 4620 Ft North from Southeast Corner of Section 2300 Ft West from Southeast Corner of Section (Note: locate well in section plat below) Lease Name HARVEY Well# 1 Field Name Wildcat Producing Formation Toronto and Lansing-Kansas Cit Elevation: Ground 2203' KB 2208'



WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit # [] Groundwater [] Surface Water 4290 Ft North From Southeast Corner (Stream, Pond etc.) 4290 Ft West From Southeast Corner Sec 9 Twp 6S Rge 21 [] East [X] West [] Other (explain) (purchase from city, R.W.D.#)

Disposition of Produced Water: [] Disposal [] Repressuring Docket #

K.C.C. OFFICE USE ONLY. F [] Letter of Confidentiality Attached C [] Wireline Log Received C [] Drillers Time Log Received Distribution: [] KCC [] SWD Rep [] NGPA [] KGS [] Plug [] Other (Specify)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

#1: 3365'-3398'; 30-45-30-60; 1st open - strong blow; 2nd open - strong blow.
 (Oread)
 Recovered: 900' mud & water cut gassy oil (6% gas, 54% oil, 8% mud, 32% water)
 400' oil cut muddy water (1% gas, 3% oil, 10% mud, 86% water)
 IFP 230 - 438# ISIP 1203#
 FFP 495 - 632# FSIP 1203#
 BHT - 116 degrees
 Recovered oil - 32 degree gravity;
 Chlds. rec. wtr. - 26,000 PPM
 Chlds. mud syst. - 2,000 PPM

Name	Top	Bottom
Anhydrite	1863	(+ 345)
Oread	3371	(-1163)
Heebner	3412	(-1204)
Toronto	3437	(-1229)
Lansing	3455	(-1247)
Stark Shale	3619	(-1411)
Base K.C.	3645	(-1438)
Congl. Sand	3694	(-1486)
Arbuckle	3718	(-1510)
LTD	3772	

#2: 3408'-3452'; 30-45-30-60; 1st open - strong blow; 2nd open - strong blow, gas to surface on 2nd open.
 (Toronto)
 Recovered: 740' mud cut gassy oil (8% gas, 77% oil, 13% mud, 2% water)
 IFP 77 - 196# ISIP 1249#
 FFP 277 - 323# FSIP 1237#
 BHT - 116 degrees
 Recovered oil - 33 degree gravity;

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Weight of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
.....	12 1/4"	8 5/8"	20#	253'	Common	180	2% gel, 3% C.C.
.....	7.7/8"	5 1/2"	14#	3755'	AFC	100
.....	50-50 poz.	500	6% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
 (amount and kind of material used)

Foot	specify footage of each interval perforated	Depth
.....	3631-33 (2') .. 3641-43 (2')	1500 gls. 15% HCL-FENE
.....	3610-13, 3600-03, 3578-80	2000 gls. 15% HCL-FENE
.....	3490-93	250 gls. 15% MCA
.....	3437-39	250 gls. 15% MCA

RECORD size 2 7/8 set at 3620 packer at N/A Liner Run Yes No

First Production 11-85 Producing method flowing pumping gas lift Other (explain)

Oil	Gas	Water	Gas-Oil Ratio	Gravity
100 Bbls	0 MCF	0 Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed. Commingled

3631-33, 3641-43
 3610-13, 3600-03,
 3578-80, 3490-93

WELL IN WELL INFORMATION AS REQUIRED.
 Show all important zones of porosity and contents thereof;
 colored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or Other
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3: 3449'-3469'; (Lansing "A" Zone) 30-45-30-60; 1st open - strong blow; 2nd open - strong blow, gas to surface on mud cut gassy oil (17% gas, 73% oil, 8% mud, 2% water) Recovered: 630' IFP 77 - 219# ISIP 392# FFP 219 - 265# FSIP 392# BHT - 116 degrees Recovered oil - 42 degree gravity				
DST #4: 3480'-3499'; (Lansing "B" Zone) 30-45-30-60; 1st open - strong blow, gas to surface in 25", to small to measure; 2nd open - strong blow, gas to surface to small to measure. Recovered: 590' mud cut gassy oil (16% gas, 77% oil, 7% mud) IFP 66 - 127# ISIP 1009# FFP 184 - 242# FSIP 998# BHT - 117 degrees Recovered oil - 41 degree gravity				
DST #5: 3499'-3512'; (Lansing "D" Zone) 30-45-30-45; 1st open - strong blow; 2nd open - strong blow, gas to surface in 25". Recovered: 200' mud cut watery oil (5% gas, 56% oil, 12% mud, 27% water) 370' oil cut muddy water (2% gas, 2% oil, 8% mud, 88% water) IFP 55 - 138# ISIP 644# FFP 207 - 265# FSIP 644# BHT - 118 degrees Chlds. rec. wtr. - 54,000 PPM Chlds. mud syst. - 2,000 PPM Recovered oil - 39 degree gravity				
DST #6: 3517'-3527'; (Lansing "E" and "F" Zone) 30-30-10-15; 1st open - no blow; 2nd open - no blow, flushed tool, no help. Recovered: 1' free oil 89' muddy water IFP 44 - 49# ISIP 1168# FFP 88 - 88# FSIP 1156# BHT - 118 degrees Chlds. rec. wtr. - 39,000 PPM Chlds. mud syst. - 4,500 PPM				
DST #7: 3528'-3538'; (Lansing "G" Zone) 30-45-20-15; 1st open - very weak blow; 2nd open - very weak blow, died, flushed tool. Recovered: 20' mud, no show. MISRUN.				
DST #8: 3550'-3610'; (Lansing "H" and "I" Zone) 30-45-30-45; 1st open - strong blow; 2nd open - strong blow. Recovered: 1530' clean gassy oil 120' oil cut mud 270' slightly mud cut oil IFP 233 - 523# ISIP 903# FFP 638 - 742# FSIP 880# BHT - 118 degrees Recovered oil - 43 degree gravity.				

OPERATOR Vincent Oil Corp. LEASE NAME Harvey

SEC 7 TWP 6S RGE 21 (W)

WELL NO. #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #9: 3610'-3637'; 15-45-30-45; (Lansing "J" and "K" Zone)				
1st open - weak blow died in 12"; 2nd open - weak blow. Recovered: 280' heavy oil cut mud (5% gas, 33% oil, 62% mud) IFP 128 - 128# ISIP 1030# FFP tool plugged FSIP 995#				
DST #10: 3646'-3709'; 30-30-30-45; (Congl. Sand)				
1st open - weak blow; 2nd open - weak blow. Recovered: 1' free oil 19' drilling mud IFP 55 - 55# ISIP 892# FFP 55 - 55# FSIP 961#				

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

July 11, 2022

M.L. Korphage
Vincent Oil Corporation
200 W DOUGLAS AVE #725
WICHITA, KS 67202-3023

Re: Plugging Application
API 15-065-22129-00-01
HARVEY 1
NE/4 Sec.07-06S-21W
Graham County, Kansas

Dear M.L. Korphage:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after January 07, 2023. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The January 07, 2023 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 4