

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

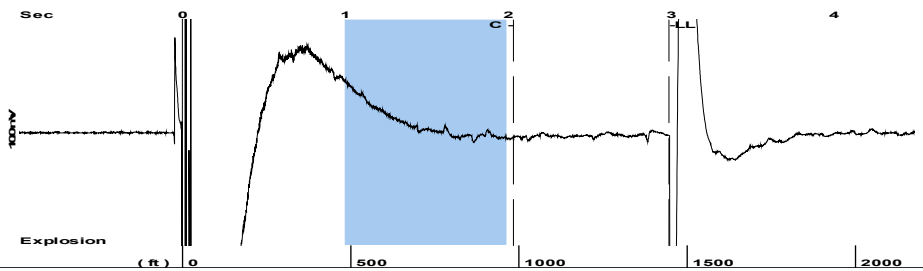
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

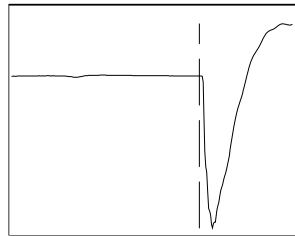
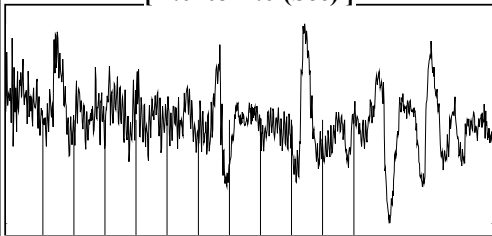
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: MyWells Well: Krug F A #2 (acquired on: 06/29/22 10:08:16)



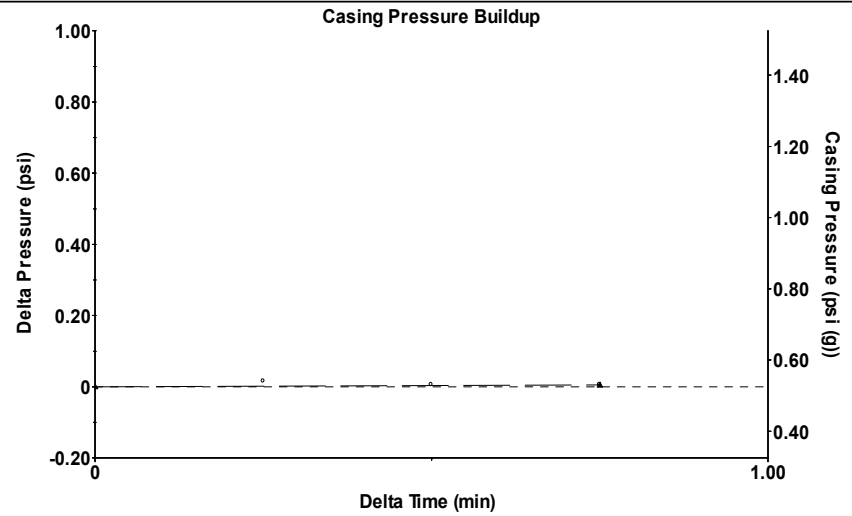
Filter Type High Pass Automatic Collar Count Yes Time 2.987 sec
 Manual Acoustic Veloc 992.175 ft/s Manual JTS/sec 15.6495 Joints 45.6031 Jts
 Depth 1445.62 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

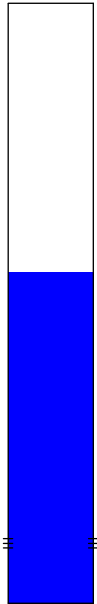
Group: MyWells Well: Krug F A #2 (acquired on: 06/29/22 10:08:16)



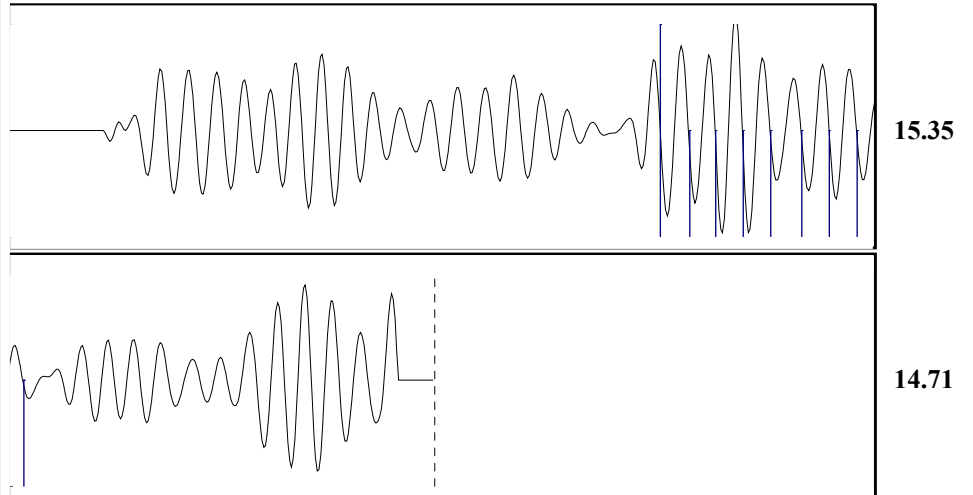
Change in Pressure 0.00 psi PT12830
 Change in Time 0.75 min Range 0 - ? psi

Group: MyWells Well: Krug F A #2 (acquired on: 06/29/22 10:08:16)

Production	Potential	Casing Pressure	Producing
Current		0.5 psi (g)	
Oil - *-	- *- BBL/D	Casing Pressure Buildup	Annular Gas Flow - *- Mscf/D
Water - *-	- *- BBL/D	0.0 psi	% Liquid 100 %
Gas - *-	- *- Mscf/D	0.75 min	
		Gas/Liquid Interface Pressure	
		- *- psi (g)	
IPR Method	Vogel	Liquid Level Depth	
PBHP/SBHP	- *-	1445.62 ft	
Production Efficiency	0.0	Pump Intake Depth	
		- *- ft	
Oil 40 deg.API		Formation Depth	
Water 1.05 Sp.Gr.H2O		3327.00 ft	
Gas 1.00 Sp.Gr.AIR			
Acoustic Velocity 967.939 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	- *- ft		
Equivalent Gas Free Liquid HT (TVD)	- *- ft		
Acoustic Test			



Group: MyWells Well: Krug F A #2 (acquired on: 06/29/22 10:08:16)



Acoustic Velocity 967.939 ft/s Joints counted 8
 Joints Per Second 15.2672 jts/sec Joints to liquid level 45.6031
 Depth to liquid level 1445.62 ft Filter Width 13.6495 17.6495
 Automatic Collar Count Yes Time to 1st Collar 1.508 2.032

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

July 11, 2022

Brent Homeier
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: Temporary Abandonment
API 15-167-23105-00-00
KRUG F A-2
SE/4 Sec.15-15S-14W
Russell County, Kansas

Dear Brent Homeier:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/11/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/11/2023.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"