

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Excel Wireline, LLC

457 Yucca Lane

Invoice

Date of Service	Due Date
5/12/2022	6/11/2022

Invoice #
4250

Bill To
F.G. Holl Company, LLC P.O. Box 308 Ellinwood, KS 67526-0308

Lease	Well #	County	Truck
Lunz 1-20	Old	Edwards	#9

Quantity	Description	Unit Price	Amount
1	Service Charge, CIBP 4.5 Depth & Setting, Dump Bailer w/ 2 Sacks, 1x4 Squeeze Holes x2, CIBP 4.5 Depth & Setting MAY 17 2022 ROB LONG	5,100.00	

MID-CONTINENT ENERGY EXCHANGE
Oil And Gas Asset Auctions

MID-CONTINENT ENERGY EXCHANGE
Oil And Gas Asset Auctions

Thank you for your business!

All accounts are to be paid within 30 days from date of invoice with Excel Wireline and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interst, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.

Subtotal

Sales Tax (7.5%)

Balance Due



Service Order No.

4250

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 5-17-22

Company <u>F.G. Hall</u>			Client Order# <u>OLW</u>	
Billing Address		City	State	Zip
Lease & Well # <u>Lunz 1-20</u>		Field Name		Legal Description (coordinates)
County <u>Edwards</u>	State <u>Kansas</u>	Casing Size <u>4.5</u>	Casing Weight	
Fluid Level (surface)	Reading from <u>GL</u>	Customer T.D.	Excel Wireline T.D.	
Engineer <u>C Bates</u>	Operator <u>T Brown</u>	Operator	Unit# <u>09</u>	

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
	Service Charge					
	CTBP 4.5 Depth + setting	1	.25	0	4300	
	Damp Bailer 2 SKC	2	.15	0	4300	
	1x4 Spacing Holes	4	.55	0	1140	
	1x4 Spacing Holes	4	.55	0	280	
	CTBP 4.5 Depth + sol	1	.25	0	1150	



MID-CONTINENT ENERGY EXCHANGE
Oil And Gas Asset Auctions

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer [Signature]

General Terms and Conditions

- All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.

SUBTOTAL
DISCOUNT
SUBTOTAL
TAX
NET TOTAL



MID-CONTINENT ENERGY EXCHANGE
Oil And Gas Asset Auctions



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

265778

Customer:
F. G. HOLL COMPANY LLC
C/O ROB LONG
PO BOX 308
ELLINWOOD, KS 67526

PAID
JUN 21 2022

BY: 85560

Invoice Date: 5/12/2022
Invoice #: 0360717
Lease Name: LUNZ
Well #: 1-20
County: Edwards, Ks
Job Number: WP2788
District: Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000		
H-Plug <i>Plug to Abandon</i>	275.000		
Hulls	2.000		
Light Eq Mileage	40.000		
Heavy Eq Mileage	80.000		
Ton Mileage <i>4071080</i>	474.000		
Cement Blending & Mixing	275.000		
Depth Charge 501'-1000'	1.000		
Cement Data Acquisition	1.000		
Service Supervisor	1.000		

MID-CONTINENT ENERGY EXCHANGE
Oil And Gas Asset Auctions

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Oil And Gas Asset Auctions

Net Invoice
Sales Tax:
Total

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	FG HOLL	Lease & Well #	LUNTZ 1-20	Date	5/12/2022
Service District	PRATT, KS.	County & State	EDWARDS, KS.	Legals S/T/R	20-24S-16W
Job Type	PTA	<input type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well? <input type="checkbox"/> YES <input type="checkbox"/> No
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
928	LESLEY	<input type="checkbox"/> Hard hat	<input type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
179-621	CLIFTON	<input type="checkbox"/> H2S Monitor	<input type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
526-256	TRAVINO	<input type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
		<input type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	
Comments					
PTA					

Product/Service Code	Description	Unit of Measure	Quantity	Net Amount
GP075	H-Plug	sack	275.00	
GP105	Cottonseed Hulls	lb	100.00	
MP01E	Light Equipment Mileage	mi	50.00	
MP01D	Heavy Equipment Mileage	mi	50.00	
MP02E	Ton Mileage	tm	275.00	
MP01	Cement Blending & Mixing Service	sack	275.00	
MP03	Depth Charge: 501'-1000'	job	1.00	
MP05	Cement Data Acquisition	job	1.00	
MP07	Service Supervisor	day	1.00	



Customer Section: On the following scale how would you rate Hurricane Services Inc.?

Based on this job, how likely is it you would recommend HSI to a colleague?

1 2 3 4 5 6 7 8 9 10

Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely

Total Taxable	\$ -	Tax Rate:		Net:	
State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.				Sale Tax:	\$
HSI Representative: <i>Kevin Lesley</i>				Total:	\$

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1.5% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and state price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

Customer: FG HOLL	Well: LUNTZ 1-20	Ticket: WP 2788
City, State:	County: EDWARDS, KS.	Date: 5/12/2022
Field Rep: ADAM	S-T-R: 20-24S-16W	Service: PTA

Downhole Information		10.5	Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	7 7/8 in		Blend:		Blend:	H-PLUG
Hole Depth:	ft		Weight:	ppg	Weight:	13.78 ppg
Casing Size:	4 1/2 in		Water / Sx:	gal / sx	Water / Sx:	6.9 gal / sx
Casing Depth:	ft		Yield:	ft³ / sx	Yield:	1.43 ft³ / sx
Tubing / Liner:	2 3/8 in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft		Depth:	ft	Depth:	ft
Tool / Packers:			Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft		Excess:		Excess:	
Displacement:	bbls		Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	0 sx	Total Sacks:	275 sx	

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
8:30AM			-	-	ON LOCATION- SPOT EQUIPMENT
					SET B.P. @ 4300'
9:33AM			20.0	20.0	PSI TEST CASING - LEAKED
10:00AM				20.0	SET 2ND B.P. @1150'
10:30AM				20.0	SHOOT PERFS @ 1140' AND 280'
10:45AM				20.0	RUN TUBING IN TO 1140'
11:00AM	4.0	200.0	6.4	26.4	MIX 25 SKS H-PLUG CEMENT @ 13.8 PPG
11:01AM	4.0	200.0	6.4	32.8	MIX 25 SKS H-PLUG CEMENT @ 13.8 PPG WITH 100# CSH
11:04AM	4.0	100.0	12.0	44.8	DISPLACEMENT
11:40AM				44.8	2ND PLUG @ 280'
11:45AM	3.5	80.0	51.0	95.8	MIX 200 SKS H-PLUG @ 13.8 PPG - CIRCULATED CEMENT UP 8 5/8" - CLOSE IN 8 5/8"
12:00PM	3.5	100.0	6.4		MIX 25 SKS H-PLUG CEMENT @ 13.8 PPG- CIRCULATED CEMENT UP 4 1/2"
					WASH UP PUMP TRUCK
					JOB COMPLETE,
					THANKS- KEVEN AND CREW

CREW		UNIT	SUMMARY		
Cementer:	LESLEY	926	Average Rate	Average Pressure	Total Fluid
Pump Operator:	AUSTIN	179-521	3.8 bpm	136 psi	102 bbls
Bulk #1:	TRAVINO	526-256			
Bulk #2:					

FG HOLL
LUNTZ 1-20 PTA

