KOLAR Document ID: 1650021

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15			
Name:				Spot Description:				
Address 1:				Sec Twp S. R East Wes				
Address 2:				Feet from North / South Line of Section				
City:	State:	Zip: +	.	Feet from East / West Line of Section				
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:		
Phone: ()				NE NW SE SW				
Type of Well: (Check one)		OG D&A Cathodic		County: Well #:				
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)		
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:			
Depth to	Top: Botto	m: T.D		00 0				
Depth to	Top: Botto	m:T.D	'	. ragging	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)		
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #		Name:						
Address 1: Addre								
City:				State:		Zip:+		
Phone: ()								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _			, ss.				
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed		
(Print Name)					imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Excel Wireline, LLC 457 Yucca Lane

Invoice

Date of Service	Due Date				
5/17/2022	6/16/2022				

Invoice #	
4212	

Bill To	
F.G. Holl Company, LLC P.O. Box 308 Ellinwood, KS 67526-0308	

		Lease	Well#	County	Truck	
		Chalk 3-14	Old	Edwards	#2	
Quantity	Descripti	Unit F	Price	Amount		
	1 Service Charge, CIBP 4.5", Dump Bailer	r, Perforate 1x4, Perforate 1x4		3,650.00		
	MAY	2 3 2022 LONG			MID-CONTINENT ENERGY EXCHANGE	
Thank you for			Subtota	al	ENT ENE	
All accounts are to be paid within 30 days from date of invoice with Excel Wireline and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interst, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.			Sales 1	Tax (7.5%)	ONTIN	
				Balance Due		

Balance Due



Service Order No.

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

4212

Date 5/17/2022

Company F. Co. Holl	3				-	Client Or	100	(077
Billing Address		City		=	State		04/	
Lease & Well #	And the second s				Otate		Zip	
Chalk 3-1	V		Field Name			Legal De	scription (c	oordinates)
County	State		Casing Size	7. C		5/4	なている	0 1-7.
(diverdy	Kanin	*	Casing Size	1.5"		Casing V	Veight	7
Fluid Level (surface)	Reading from		Customer T.I			Excel Wir	reline T.D.	
3700 Engineer	Operator		44	60		Executive L.D.		
W. W. Ison	M. Lope	Operator				Unit#		
Product Code	Description	· Japan Willer	City	Unit Pric		Depth	2 (\$ Amount
Service	Charge			. Afternoon	Hem		10	64
	4.5"				 	+-		
1	42601	St.	4260	.75		+		NG.
Dung	taile 4260	*	4160	,70				MID-CONTINENT ENERGY EXCHANGE
Perfore	46 184							RGY E
	1160'			4			•	FENE
Pertur	300'							NEW SEE
	300°							ONTI
	Y							J-QI
		·						×
						2	,	
			· .					
				<u></u>			Ç	5
Received the above service according	to the terms and conditions so	ecified below				1		SCHA
which we have read and to which we h	nereby agree.	conica below,			SUBTOT	AL	í Š	
Customer					DISCOU	NT		Z Z
(1) All accounts are to be paid within the te interest at the rate of 1.5% per month v and other fees will be added to account	is turned over to collections	nvoice. Interest, A	Attorney, Court, Fili	ing	SUBTOTA	AL H		Oll And Gas Assel Auclians
(2) Because of the uncertain conditions ex by the customer that Excel Wireline car personal or property damage in the per (2) Sharing and the per	isting in a well which are beyond the connot quarantee the results of their sec	control of Excel W vices and will not	ireline, it is unders be held responsibl	tood e for	TA	xx L	ļ	
(3) Should any of Excel Wireline instrument customer agrees to make every reason			NET TOTA	AL 🖠	9	ğ		
(4) It is further understood and agreed that and customer hereby certifies that the	stomer or its emplo	yees,						
(5) The customer certifies that it has the fulthe work to be done by Excel Wireline is(6) No employee is authorized to alter the full that it is a support of the full that is a support of the full th	I right and authority to order such wor		nd that the well in w	vhích				

Taylor Printing, Inc. • Pratt, Kansas



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

HURRICANE SERVICES INC

265777

Customer:

F. G. HOLL COMPANY LLC C/O ROB LONG PO BOX 308 ELLINWOOD, KS 67526 JUN 2-1 2022

BY: 85560

Invoice Date: Invoice #: Lease Name: Well #: County:

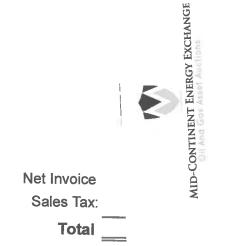
Job Number:

District:

5/17/2022 0360712 Chalk 3-14 Edwards, Ks

WP2802 Pratt

	Bioti	Pial		
Date/Description		HRS/QTY	Rate	Total
Huils	to Abandon	0.000 250.000 2.000		TOTAL
Light Eq Mileage Heavy Eq Mileage Ton Mileage Cement Blending & Mixing Depth Charge 1001'-2000' Cement Data Acquisition Service Supervisor	JUN 0 6 2022 ROB LONG 4071080	40.000 80.000 430.000 250.000 1.000 1.000	The state of the s	I And Gos Asset Auctions



TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

Customer

Service District

FG HOLL

PRATT, KS.

Legals S/T/R

14-24S-17W

Date

Job#

5/17/2022

Lease & Well # CHALK 3-14

County & State EDWARDS, KS.

TENNS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the belance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency end/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the tight to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price withvoice price with the acte of issue. Pricing does not include federal, state, or local taxoes, or royalties and stated price adjustments, Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>PISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI sesumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the adual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all a

x May

CUSTOMER AUTHORIZATION SIGNATURE

HSI Representative:

Koven Lesley



CEMENT TRE	ATMEN	T REP	ORT	10000	Way to	THE REAL PROPERTY.	BLAN RISTA	THE RESERVE OF THE PARTY OF
Customer: FG HOLL Well:				CHALK 3-14	WP 2802			
City, State:	County:				EDWARDS, KS.	Ticket: Date:	5/17/2022	
Field Rep:	ADAM A	PLLEY		S-T-R: 14-24S-17W				PTA
hall deployed the dates. All			in the second se	3.1-M.		14-7-40-11-44	Service:	PIA
Downhole	Informatio	on		Calculated S	ilurry - Lead		Calc	ulated Slurry - Tail
181-533	7 7/8	in		Blend:	- 16 1 - 1		Blend:	H-PLUG
912		ft		Weight:		ppg	Weight:	13.8 ppg
Casing Size:		ĭn		Water / Sx:		gal / sx	Water / Sx:	6.9 gal / sx
Casing Depth:		ft		Yield:		ft ³ / sx	Yield:	1.43 ft ³ / sx
Tubing / Liner:		in		Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:		ft		Depth:		n	Depth:	R
Tool / Packer:	1			Annular Volume:	0.0	bbla	Annular Volume:	0 bbls
Tool Depth:	-	ft		Excess:			Excess:	man and the second seco
Displacement:	_	bbis	Name and Address of the Owner, where	Total Slurry:	-	bbls	Total Slurry:	0.0 bbls
TIME RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks:	0	8X	Total Sacks:	0 sx
8:00AM		National Control		ON LOCATION-SPOT	EOHIDMENT			
9:30AM			_	RIG UP TO WELLHEAD				
10:00AM				PSI TESTR TO 300#				
10:30AM				1160' - SHOOT PERFS				
11:05AM 5.0	200.0	6.4	6.4	MIX 25 SKS H-PLUG C	777	.8 PPG		
11:07AM 5.0	200.0	6.4	12.8			.8 PPG WITH 100# HULLS	S MIXED IN	
11:08AM 5.0		12.0	24.8	DISPLACEMENT				
11:20AM			24.8	SHOOT PERFS @ 300				
11:29AM 4.0	-	30.0	54.8	MIX 150 SKS AND CIR	CULATED TO	SURFACE		
12:15PM 3.0		12.7	67.5	TOP OFF = 50 SKS				
12:30PM			67.5	WASH UP				
				JOB COMPLETE,				
				THANKS-KEVEN AND	CREW			
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								-
	-						5-14-0-14-0-14-0-14-0-14-0-14-14-14-14-14-14-14-14-14-14-14-14-14-	
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10 Co. 10 Co.	CREW		1 500	UNIT			SUMMAR	Υ
Cementer	LES	LEY		926		Average Rate	Average Pressure	Total Fluid
Pump Operator		TON		179-521		4.4 bpm	80 psi	68 bbls
Bulk #1		RENCIO		181-533				
Bulk #2	TAM	TAL		912				