KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | API No. 1 | API No. 15 | | | | | | |
|------------------------------------|--------------|------------------------------|------------|---------------------|--|----------------------------|----------------|-----------|--|--|
| Name: | | | Spot Des | cription: | | | | | | |
| Address 1: | | | | S | ec Twp S. R. | | E 🗌 W | | | |
| Address 2: | | | | | feet from N / | = | | | | |
| City: | State: | Zip: | + | | | feet from L E / | W Line o | f Section | | |
| Contact Person: | | | | GPS LUCA | ation: Lat: | e.g. xx.xxxxx) | (e.gxxx.xxxxx) | | | |
| Phone:() | | | | - | Datum: NAD27 NAD83 WGS84 County: | | | | | |
| Contact Person Email: | | | | 1 N . | Lease Name: Lievalion Well #: | | | | | |
| Field Contact Person: | | | | | : (check one) 🗌 | | Other: | | | |
| Field Contact Person Phone: | | | | SWD | | ENHR Permit | : #: | | | |
| | () | | | | | | | | | |
| | | | | Spud Dat | e: | Date Shut-In: | | | | |
| | Conductor | Surfac | ce 🛛 | Production | Intermedi | iate Liner | Tubing | J | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Surf | uce: | | How Determ | ined? | | Da | to. | | | |
| 0 | | | | | | | | | | |
| (<i>top</i>) | (bottom) | / <u> </u> | | (top) 10 | (bottom) | sacks of cement. Da | | | | |
| Do you have a valid Oil & Gas | s Lease? Yes | No | | | | | | | | |
| Depth and Type: Junk in | Hole at | Tools in Hole | e at | Casing Leaks: | Yes No | Depth of casing leak(s): | | | | |
| | | | | | |]Port Collar: w / | | | | |
| Packer Type: | | | | | | | | | | |
| | | | | | | | | | | |
| Total Depth: | Plug Ba | ack Depth: | | Plug Back Me | thod: | | | | | |
| | | | | | | | | | | |
| Geological Date: | | Formation Top Formation Base | | | Completion Information | | | | | |
| Geological Date: Formation Name | Formatio | riop ronnauo | | | | | | | | |
| 0 | | to | Feet | Perforation Interva | al to | Feet or Open Hole Interval | to | Feet | | |

Submitted Electronically

| Do NOT Write in This Date Tested: Space - KCC USE ONLY | | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|-------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| NUM NUM <th>KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801</th> <th>Phone 620.682.7933</th> | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|---|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

| NE-940-767 | -4334 |
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| -4334 Da | 3), tox' | $\frac{1}{2} / \frac{1}{1} = 1332 / \frac{1}{2} / \frac{1}{1} = 100 / \frac{1}{10} / \frac{1}{10} = 100 / \frac{1}{10} / \frac{1}{10} = 100 / \frac{1}{10} = 100$ | |
|-----------------|----------|--|-------|
| | | JOINTS TO LIQUID | |
| CASING PR AP | ESSURE | DISTANCE TO LIQUID | |
| | •••••• | SBHP | ***** |
| PRODUCTIO | N RATE | PROD RATE EFF, | |
| | | MAX PRODUCTION | |

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| 05/25/2022 QUIET WELL UPPER COLLAR P-P 0.113 | <u>95</u> д. | ECH 22:26 8.5 | HOMETER COMPANY PI GENERATE PULSE | HO L |
|---|--------------|---------------------|---|---------|
| LIQUID LEVEL P-P 30.5 | M: mV | 4.3 | 12, 1 Vol. Te | |

VOLTS

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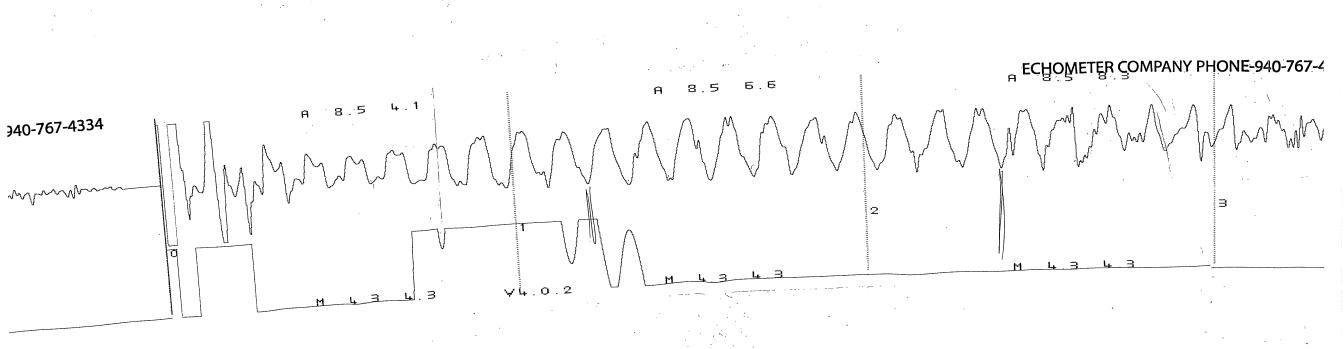
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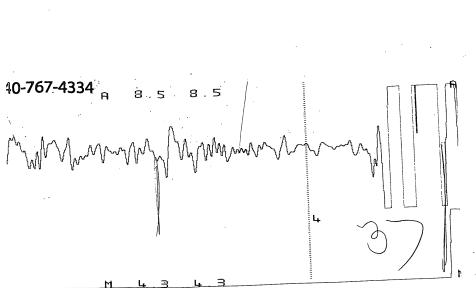
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Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

July 12, 2022

Brett Blazer BEREXCO LLC 2020 N. BRAMBLEWOOD WICHITA, KS 67206-1094

Re: Temporary Abandonment API 15-055-22122-00-00 DAMME 6-21 SW/4 Sec.21-22S-33W Finney County, Kansas

Dear Brett Blazer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/12/2023.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/12/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"