KOLAR Document ID: 1650676

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CASING MECHANICAL INTEGRITY TEST

Disposal: Enhanced Recovery: KCC District No.:	API No.:		Permit No.:
Operator License No.: Name:		 c Twp	S. R East West
Address 1:			
Address 2:		Feet from	East / West Line of Section
City: State: Zip:+	Lease:		Well No.:
Contact Person: Phone: ()			
Well Construction Details: New well Existing well with change	ges to construction 🔲 Existing we	Il with no change	s to construcion
Maximum Authorized Injection Pressure:psi Max	ximum Injection Rate:	bbl/d	
Conductor Surface Intern	mediate Production	Liner	Tubing
Size:			Size:
Set at:			Set at:
Sacks of Cement:			Туре:
Cement Top:			
Cement Bottom:			
Packer Type:		_ Set at:	
DV Tool Port Collar Depth of: feet with	sacks of cement TD (and p	lug back):	feet depth
			_ Perf. or Open Hole:
Is there a Chemical Sealant or a Mechanical Casing patch in the annula			
	MIT Peas	son:	Date Acquired:
MIT Type:			
Time in Minute(s):			
Pressures: Set up 1			
Set up 2			
·			
Tested: Casing or Casing - Tubing Annulus System			. to load annulus:
Test Date: Using:			Company's Equipment
The zone tested for this well is between feet and	feet.		
The test results were verified by operator's representative:			
Name:	Title:	Phone: (()
· · · · · · · · · · · · · · · · · · ·			
KCC Office Use Only State Agent:	Title:		Witness: Yes No
KCC Office Use Only State Agent: The results were: Remarks:			
The results were: Remarks:			
The results were: Remarks:			
The results were: Remarks: Satisfactory Not Satisfactory			

Form U-7 August 2019