KOLAR Document ID: 1656340

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



EMENT	I TRE	ATMENT REP	ORT					
Cust	lomer:	TDR Construct	ion	Well:	Duffy W-5	Ticket:	EP5078	
City, State: Louisburg, KS			County:	FR, KS	Date:	6/27/2022		
Field Rep: Lance Town			S-T-R:	32-15-21	Service:	Plug		
Dow	nhole li	Iformation		Calculated Slu	irry - Lead	Calci	Iated Slurry - Tail	
	e Size:	in		Blend:	H-Plug	Blend:		
Hole Depth: ft			Weight:	13.50 ppg	Weight:	ppg		
Casing Size:2 3/8 inCasing Depth:ftTubing / Liner:inDepth:ft			Water / Sx: Yield:	7.50 gal / sk 1.50 ft ³ / sk	Water / Sx: Yield:	gal / sk ft ³ / sk		
			Annular Bbis / Ft.:	bbs / ft.	Annular Bbis / Ft.:	bbs / ft.		
			Depth:	ft	Depth:	ft		
Tool / Pa				Annular Volume:	0.0 bbis	Annular Volume:	0 bbls	
	Depth:	ft		Excess:		Excess:		
Displace	ment:	bbis		Total Slurry:	bbls	Total Slurry:	0.0 bbls	
TIME	RATE	STAGE PSI BBLs	TOTAL BBLs	Total Sacks:	0 sks	Total Sacks:	0 sks	
4:30 PM			-	on location, held safety r	neetina		en legge de le le des des des de la des	
-1.001 m			-					
				waited for rig to run 1" tu	bing in well			
			-					
	1.5		-	established circulation				
	1.5			mixed and pumped 10 sks H-Plug cement, cement to surface				
			-	- pulled 1" tubing from well				
	1.0		-	topped well off with 5 sk	s cement			
			-	hooked to 2 3/8" casing				
	1.0		-		s H-Plug cement, shut in casing			
	3.0		-	washed up tubing and ed	luipment			
0.00 DH			-	left location	and the second			
6:00 PM				left location				
			-					
			-					
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	$\left \right $						······	
		GREW	-	UNIT		SUMMARY		
Cor	nenter	Casey Kenned	tv	931	Average Rate	Average Pressure	Total Fluid	
Pump Operator: Devin Katzer 238		1	1.6 bpm	- psi	- bbls			
			246					
	H2O:	Keith Detwile	r	111				