KOLAR Document ID: 1656336

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

| OPERATOR: License #: | API No. 15 |
|--|--|
| Name: | Spot Description: |
| Address 1: | Sec Twp S. R East West |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip: + | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | NE NW SE SW |
| Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: No Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. Depth to Top: TD | County: Well #: Uell #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: |
| Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. | Plugging Completed: |
| | |

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

| Plugging Contractor License #: | Name: | |
|--|-------------------------|-----------------------------------|
| Address 1: | Address 2: | |
| City: | State: | Zip: + |
| Phone: () | | |
| Name of Party Responsible for Plugging Fees: | | |
| State of County, | , \$\$. | |
| (Print Name) | Employee of Operator or | Operator on above-described well, |
| | | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



| | | | | | ~ | | | |
|---|---------|------------------------------|---|---------------------------|--|---------------------------------------|---------------------------------------|--|
| | | ATMENT REP TDR Constructi | and the second se | Well: | Lidikay 20 | Ticket: | EP5077 | |
| | | | | County: | FR, KS | Date: | 6/27/2022 | |
| City, State: Louisburg, KS Field Rep: Lance Town | | | | 4-16-21 | Service: | Plug | | |
| Fleic | a Kep: | Lance Town | •••• | CARA | 4-10-21 | | T Tug | |
| Dow | nhole l | nformation | | Calculated Sit | irry - Lead | Calcu | ilated Slurry - Tall | |
| Hote | size: | in | | Blend: | H-Plug | Blend: | | |
| Hole D | Depth: | ft | | Weight; | 13,50 ppg | Weight: | ppg | |
| Casing | Size: | 2 7/8 in | | Water / Sx: | 7.50 gal/sk | Water / Sx: | gal / sk | |
| Casing Depth: ft | | | Yield: | 1.50 ft ³ / sk | Yield: | ft ³ / sk | | |
| Tubing / | | In | | Annular Bbis / Ft.: | bbs / ft, | Annular Bbls / Ft.: | bbs / ft. | |
| | Depth: | ft | | Depth: | ft | Depth: | ft | |
| Tool / Pa | | | | Annular Volume: | 0.0 bbis | Annular Volume: | 0 bbis | |
| Tool I | | ft | | Excess: | | Excess: | | |
| Displace | ment: | bbls | | Total Slurry: | bbls | Total Slurry: | 0.0 bbls 0 sks | |
| TIME | RATE | STAGE PSI BBLs | TOTAL BBLs | Total Sacks: | 0 sks | Total Sacks: | 0 885 | |
| 3:30 PM | | | - | on location, held safety | meetina | | | |
| 0.001.11 | | | - | | | | · · · · · · · · · · · · · · · · · · · | |
| | 1.5 | | • | established circulation t | hrough 1" tubing at 250' inside 2 7 | 7/8" casing | | |
| | 1.5 | | - | mixed and pumped 5 ske | H-Plug cement, cement to surfac | e | | |
| | | | - | pulled 1" from well | | | · · · · · · · · · · · · · · · · · · · | |
| | 1.0 | | - | topped well off with 3 sk | topped well off with 3 sks cement hooked to 2 7/8" casing | | | |
| | | | · . | hooked to 2 7/8" casing | | | | |
| | 1.0 | 300.0 | | pumped 15 sks cement i | nto well, shut in casing | | | |
| | | | | | | | | |
| 4:30 PM | | | - | left location | | | | |
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| | | CREW | | UNIT | | SUMMARY | | |
| | nenter: | Casey Kenne | dy | 931 . | Average Rate | Average Pressure | Total Fluid | |
| Pump Op | erator: | Devin Katzer | | 238 | 1,3 bpm | 300 psl | - bbls | |
| | Bulk: | Doug Gipson | | 246 | | | | |
| | H2O); | Keith Detwile | N | 111 | | | | |