

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic

Water Supply Well Other: _____ SWD Permit #: _____

ENHR Permit #: _____ Gas Storage Permit #: _____

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

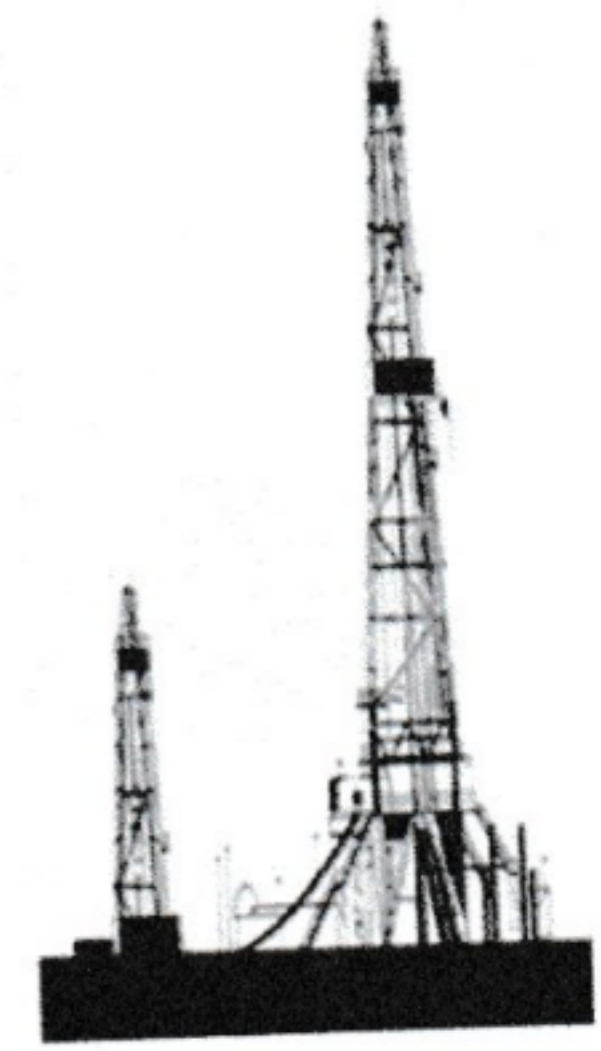
Submitted Electronically

QUASAR ENERGY SERVICES, INC.



3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



FRACTURING | ACID | CEMENT | NITROGEN

BID #: 5733	AFE#/PO#:
TYPE / PURPOSE OF JOB: PLUG/PTA	SERVICE POINT: Liberal, KS
CUSTOMER: AMERICAN WARRIOR	WELL NAME: MAB UNIT 1-16
ADDRESS: PO BOX 399	LOCATION: JETMORE, KS
CITY: GARDEN CITY	STATE: KS ZIP: 67846
	COUNTY: HODGEMAN STATE: KS

DATE OF SALE: 7/13/2022					UNIT PRICE	AMOUNT
QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED		
115	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.31	\$ 610.65
230	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.30	\$ 1,909.00
1	5622	L	Per Well	Pumping Service Charge -1	\$2,315.25	\$ 2,315.25
Subtotal for Pumping & Equipment Charges						\$ 4,834.90

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
250	5660	L	Per Sack	Cement - Lite - A	\$16.54	\$ 4,135.00
450	5840	L	Per Lb.	Gel (Bentinite)	\$0.34	\$ 153.00
Subtotal for Material Charges						\$ 4,288.00

MANHOURS: 0	# WORKERS: 3	TOTAL	\$ 9,122.90
WORKERS		DISCOUNT: 0%	DISCOUNT \$ -
Chad Hinz		DISCOUNTED TOTAL \$ 9,122.90	
Jesse Paxton			
Noel Leon			

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

Signature: *Emigdio Rojas* Date: 7-13-22

Print Name: *Emigdio Rojas*

*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.



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Form 185-2J

7/13/22
 CEMENTING JOB LOG

CEMENTING JOB LOG

Company: AMERICAN WARRIOR **Well Name:** MAB UNIT 1-16
Type Job: PLUG/PTA **AFE #:**

CASING DATA					
Size:	0	Grade:	0	Weight:	0
Casing Depths	Top: 0	Bottom:	0		
Drill Pipe:	Size: 0	Weight:	0		
Tubing:	Size: 0	Weight:	0	Grade: 0	TD (ft): 0
Open Hole:	Size: 0	T.D. (ft):	0		
Perforations	From (ft):	To:		Packer Depth(ft):	

CEMENT DATA							
Spacer Type:						Density (PPG)	
Amt.		Sks Yield		ft ³ /sk		Excess	
LEAD:						Density (PPG)	
Amt.		Sks Yield		ft ³ /sk		Excess	
TAIL:	CLASS A 60/40/4					Density (PPG)	13.5
Amt.	250	Sks Yield	1.5	ft ³ /sk			
WATER:							
Lead:		gals/sk:		Tail:	7.5	gals/sk:	44.6
						Total (bbls):	44.6
Pump Trucks Used:	210-DP11						
Bulk Equipment:	227 660-25						
Disp. Fluid Type:		Amt. (Bbls.)				Weight (PPG):	
Mud Type:						Weight (PPG):	

COMPANY REPRESENTATIVE: _____ **CEMENTER:** Chad Hinz

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	AM/PM	Casing	Tubing	ANNULUS	TOTAL		RATE
2300						ON LOC, SAFTEY MTG, R.U.	
2338			240			5	H2O SPACER
2342			370		15	5	MIX 50 SX @ 1570'
2345			80		13.35	4	DISPLACE
2346			120		3	5	MUD
2349							TOOH
054			170			5	H2O SPACER
058			180		15	5	MIX 80 SX @690'
0104			40		21.3	5	DISPLACE
0106					4		TOOH
0141			120			5	H2O SPACER
0144			140		10	5	MIX 50 SX @ 360
0147			30		13.3	5	DISPLACE
0149					1		TOOH
0231			20			2	PLUG AT 60'
0237							PLU RAT AND MOUSE
0247							WASHUP
							JOB COMPLETE
							THANK YOU FOR YOUR BUSINESS!!!