

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Geologic Report
Aaron L. Young

Drilling Time and Sample Log

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Foos Trust Unit #1-34
API: 15-135-26162
Location: Section 34 - T17S - R23W
License Number: 34996
Spud Date: 04 / 31 / 2022
Surface Coordinates: 1617' FNL and 2385' FWL
Approx. NE - NE - SE - NW
Region: Ness Co., KS
Drilling Completed: 04 / 13 / 2022
Bottom Hole Coordinates:
Ground Elevation (ft): 2409' K.B. Elevation (ft): 2416'
Logged Interval (ft): 3780' To: 4510' Total Depth (ft): 4510'
Formation: Mississippian
Type of Drilling Fluid: Chemical - Mud-Co

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Stewart Producers, Inc
Address: PO BOX 546
Mt. Vernon, IL 62864

GEOLOGIST

Name: Aaron L. Young, M.S.
Company: Young Consulting, LLC
Address: 100 S. Main, Suite 505
Wichita, Kansas 67202

General Info

CONTRACTOR: Pickrell Drilling, Rig #10

BIT RECORD:

No.	Size	Make	Jets	Out	Feet	Hours
1	12-1/4	Smith	15-15-15	309	309	3.25
2	7-7/8	Smith MI516	5x14's	4410	4101	60.75
3	7-7/8	Smith F27	15-15-15	4454	44	2.25
4	7-7/8	Smith MI516	5x14's	4510	56	2.25

SURVEYS: 309'-.25, 822'-.75, 1329'-.5, 1837'-.75, 2345'-1, 2850'-.75, 4410'-1, 4510'-.75

GENERAL DRILLING AND PUMP INFORMATION:

Drilling with 10,000 - 12,000 lbs. on PDC bit and approx 80-100 RPM.

38,000-40,000 on button bit.

Running 8 stands of collars; 466.04'

Pumping approx 800 psi at standpipe at 60 SPM.

Daily Status

04-06-22: MIRT

04-07-22: Spud 3:30 PM. Drilled 309'. SHT@309' = 1/4°. Set Surface casing: 7 jts New 8-5/8" 23# 308' (Tally 298'). PD @ 11:30 PM. Franks Ticket #556. WOC.

04-08-22: Today's Depth 309'.

04-09-22: Today's Depth 2186'. SHT @ 822' = 3/4°, SHT @ 1329' 1/2°d, SHT @ 1837' = 3/4°. Drilling ahead.

04-10-22: Today's Depth 3231'. SHT @ 2345' = 1°. SHT @ 2850' = 1°. Drilling ahead.

04-11-22: Today's Depth 4154'. Drilling ahead.

04-12-22: Today's Depth 4454'. TOH w Bit for DST #1.

04-13-22: Today's Depth 4510'. Eli Logging: Running Logs. Plug & Abandon by Swift. 60/40 Poz, 4% gel, 1/4# Flo Seal, 50 sx @ 1720', 80 sx @ 970', 50 sx @ 340', 20 sx @ 60 ft, 30 sx / rathole.

DST #1 MISSISSIPPI

4376'-4454'

15" - 30" - 18" - Pulled

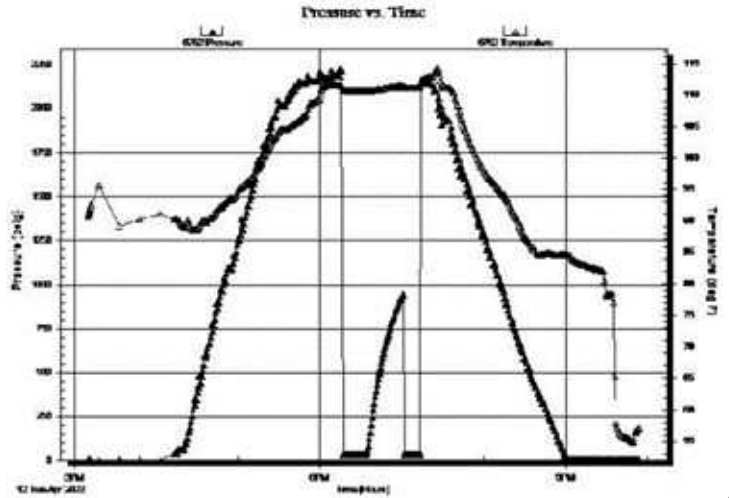
IF: Weak surface blow, died in 13 min

ISI: No return

FF: No blow, pulled test

Rec'd: 5' Mud (100% M)

IH: 2231# IF: 21-24# ISI: 953# FF: 23# FH: 2160#



ROCK TYPES

	Anhy
	Bent
	Brec
	Cht
	Clyst
	Coal
	Congl
	Dol

	Gyp
	Igne
	Lmst
	Meta
	Mrlst
	Salt
	Shale
	Shcol

	Shgy
	Slstst
	Ss
	Till
	Carb sh
	Dol
	Dtd
	Gry sh

	Sandylms
	Shale
	Slststn
	Shlyslts
	Sltysh
	Lms

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr



- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff
- Chlorite
- Dol
- Sand
- Silty

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram



- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom
- Fuss
- Oomold

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg
- Carbsh



- Clystn
- Dol
- Grysh
- Gryslt
- Lms
- Sandylms
- Sh
- Sltstn

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY TYPE

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang
- Angular

OIL SHOWS

- Even
- Spotted
- Ques
- Dead
- Gas show

INTERVALS

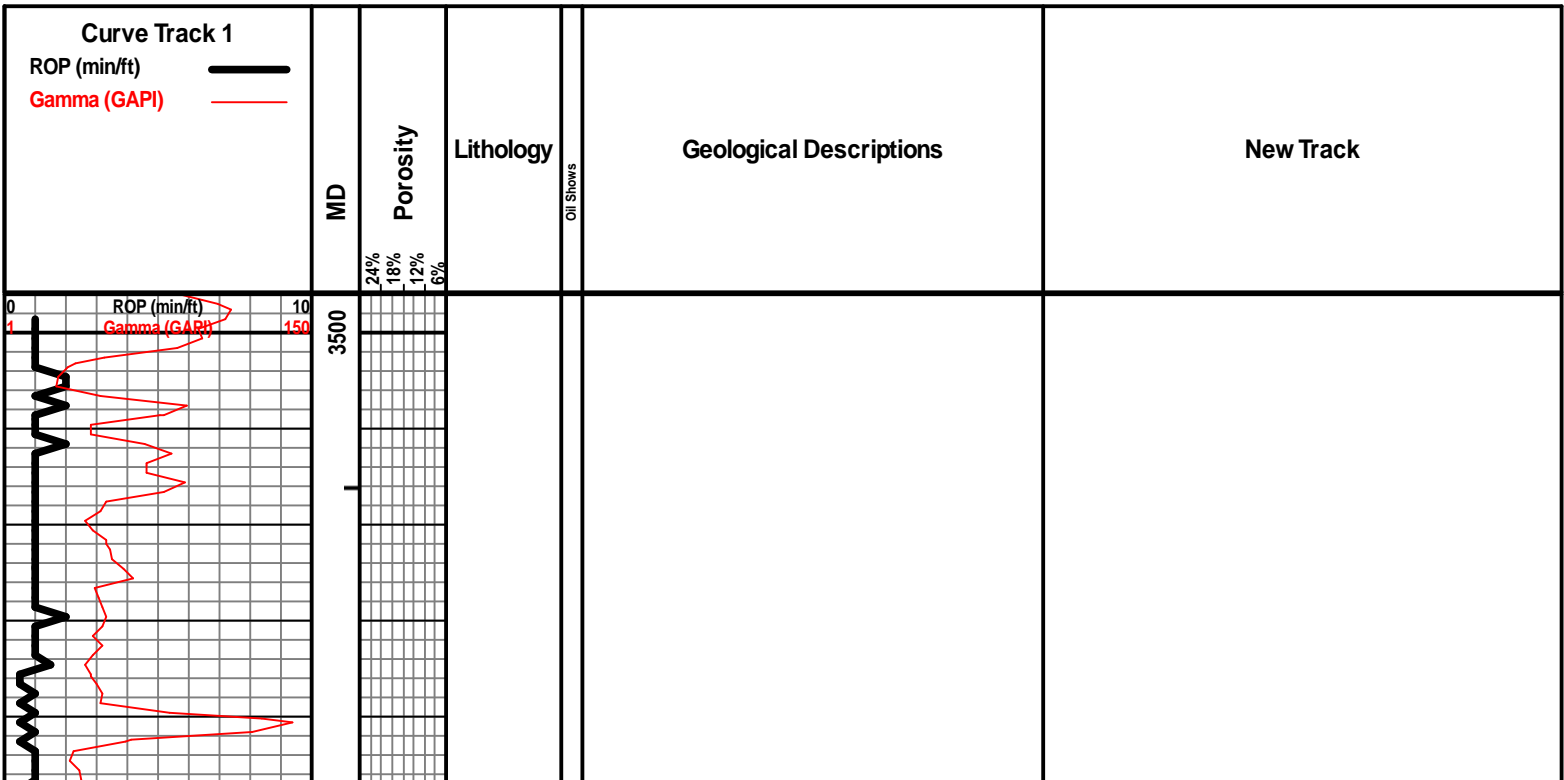
- Core
- Dst

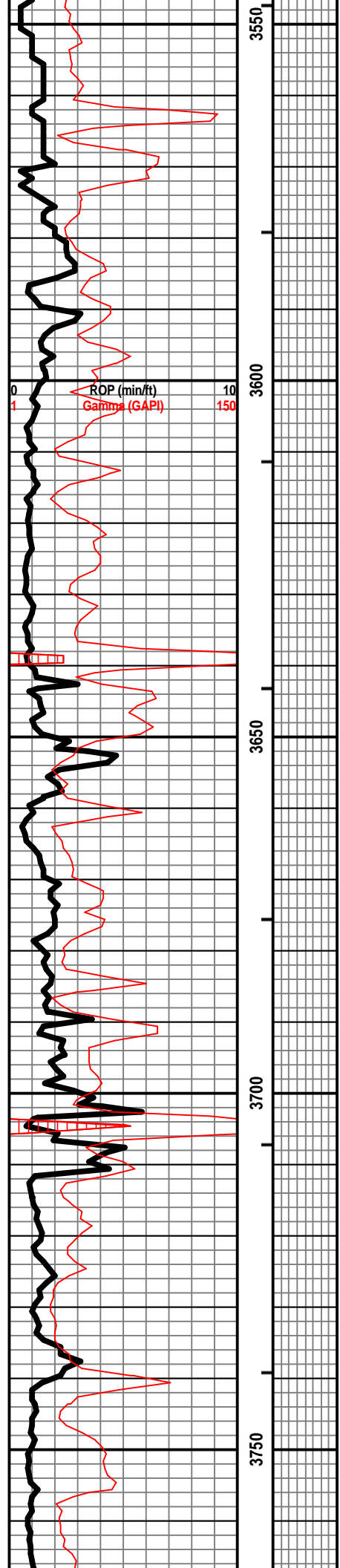


Dst

EVENTS

- Rft
- Sidewall
- Conn

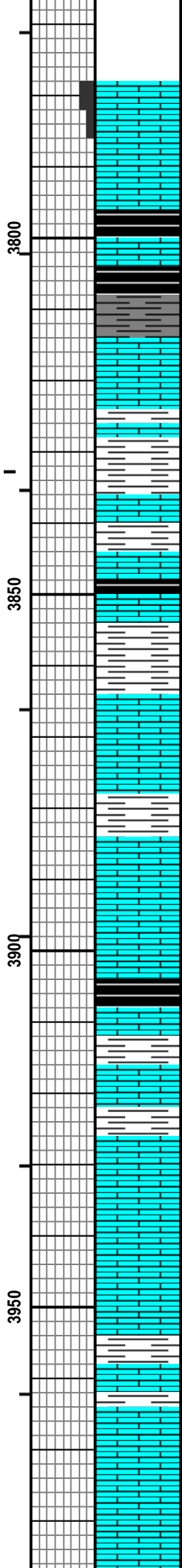
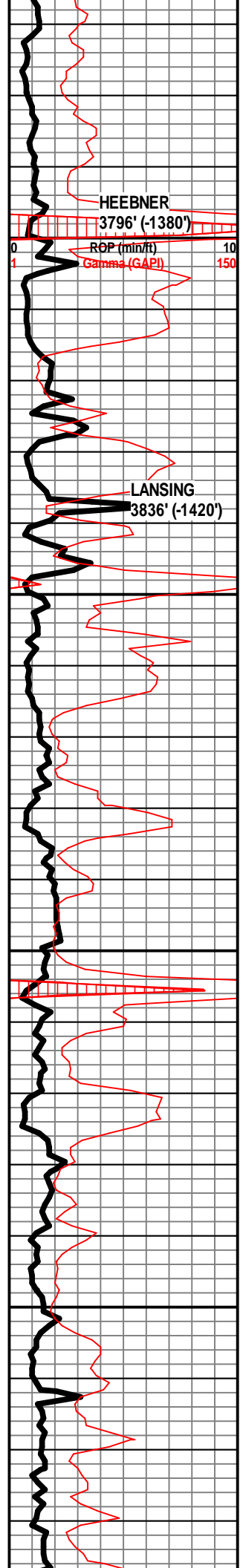




WT 8.7
VIS 48
LCM 4#

WT 8.8
VIS 47

WT 8.9
VIS 51
LCM 2#



LS - CRM / TAN, F XLN, F INTERXLN & INTERPART POR, NS, ABUND FOSS, W/ FEW PIECES OF LS - WHT, V CHKY

SH - BLK, CARB, SLI SHO OF GAS, W/ LS - CRM / TAN, F XLN, F INTERLXN POR, NS, ABUND FOSS, LRG FUSLINIDS IN PT

SH - BLK / DK GY, CARB, W/ LS - TAN / GY, F / M XLN, MOD DNS / DNS, FOSS

LS - TAN, F / M XLN, DNS / MOD DNS, FOSS, W/ LS - CRM, VF / F XLN, MOD DNS / SUBCHKY IN PT, W/ SH - GY / GRN

SH - GY / GRN / RD, W/ LS - CRM / TAN, F / M XLN, MOD DNS / DNS, FOSS

SH - DK GY / BLK, CARB, W/ SH - GY / GRN / RD, W/ LS - CRM / TAN / LT GY, F / M XLN, MOD DNS / DNS, FOSS IN PT

LS - CRM / TAN, F / M XLN, DNS / MOD DNS, FOSS, W/ SH - GRN / MAR / RD

LS - CRM, VF XLN, MOD DNS / SUBCHKY, FOSS IN PT, W/ SH - TURQ / MAR

SH - BLK, CARB, W/ LS - CRM / TAN / GY, F / M XLN, MOD DNS / DNS, FOSS IN PT

LS - CRM, TAN IN PT, F / M XLN, MOD DNS / DNS, FOSS, W/ SH - PRED MAR, GY / RD-ORNG / GRN IN PT

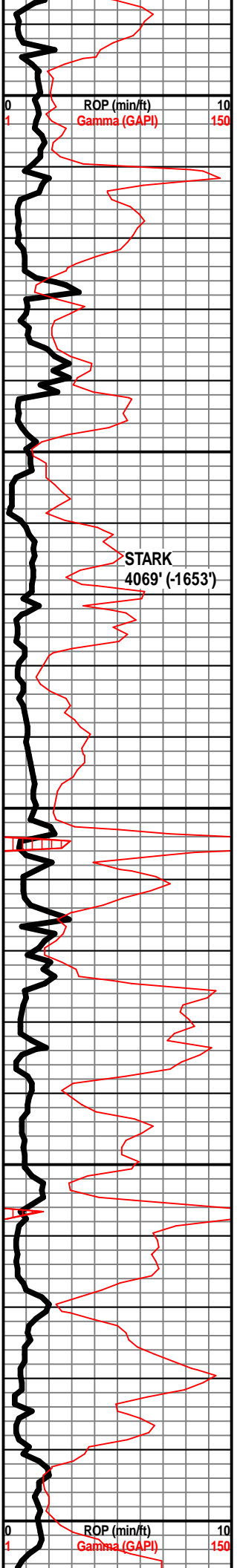
LS - CRM, VF XLN, MOD DNS / SUBCHKY, FOSS IN PT, W/ LS - CRM / TAN, F / M XLN, DNS, FOSS

LS - CRM, VF / F XLN, MOD DNS / SUBCHKY, W/ SH - GY

LS - CRM / TAN, PRED F XLN, M XLN IN PT, MOD DNS / DNS

WT 8.9
VIS 55

WT 8.9
VIS 58
LCM 1.5#



SH - GY / MAR, W/ LS - CRM / TAN, F / M XLN,
MOD DNS / DNS, FOSS IN PT

SH - GY, W/ LS - CRM / TAN / LT GY, F / M XLN,
V DNS / DNS, MOD DNS, FOSS IN PT

LS - CRM / TAN, F / M XLN, MOD DNS / DNS, W/
SH - MAR / GRN / GY

LS - CRM, VF / F XLN, MOD DNS / SUBCHKY,
FOSS IN PT, W/ SH - RDISH-BRN / PURP / GRN

LS - CRM / TAN, F XLN, MOD DNS / DNS,
OOLITIC IN PT, P OOLMOLDIC POR IN PT, NS,
W/ SH - GRN / GY / MAR / RD-ORNG IN PT

SH - MAR / PURP / GY / TURQ, W/ LS - CRM /
TAN / BRN IN PT, OOLITIC IN PT, P / F
OOLMOLDIC POR, NS, FOSS

SH - DK GY / BLK, CARB, W/ SH - LT GY / GY,
W/ LS - CRM, F / VF XLN, MOD DNS / SUBCHKY

LS - LT GY / TAN IN PT, F / VF XLN, MOD DNS,
SUBCHKY IN PT

SH - BLK, CARB, W/ LS - CRM / TAN / LT GY IN
PT, F / M XLN, MOD DNS / DNS, V DNS IN PT,
FOSS, W/ SH - MAR / TURQ

LS - CRM, VF / F XLN, MOD DNS / SUBCHKY, W/
SH - GY

SH - BLK, CARB

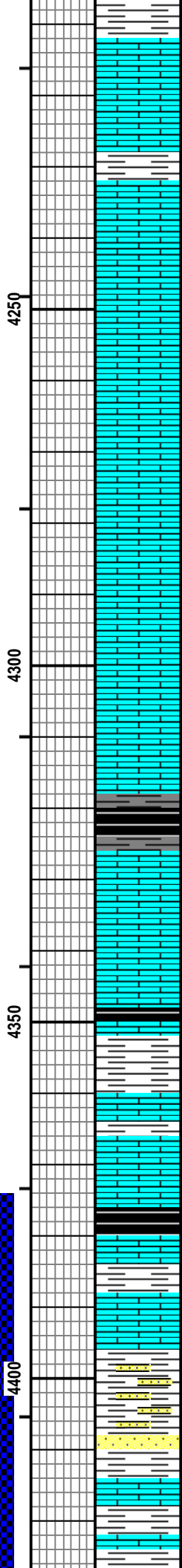
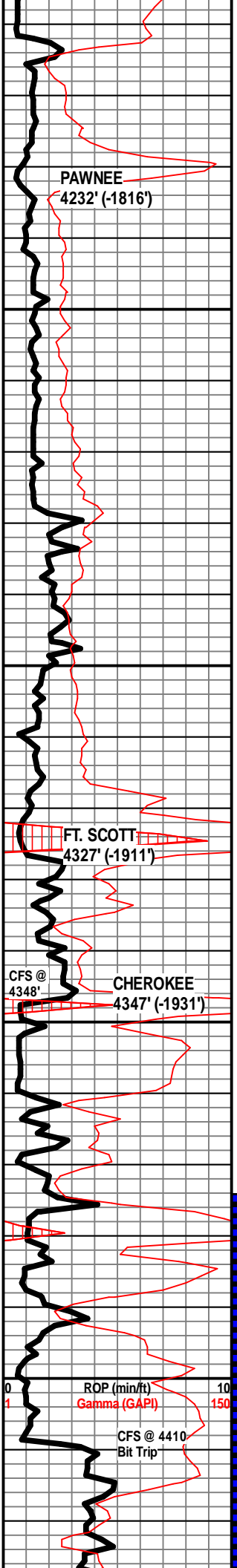
SH - GY, W/ LS - GY, F / M XLN, DNS / V DNS,
W/ LS - CRM, VF / F XLN, MOD DNS / SUBCHKY
IN PT

LS - CRM / TAN, PRED F / M XLN, DNS, FOSS IN
PT, VF XLN IN PT, SUBCHKY IN PT, W/ SH -
TURQ / GRN / MAR / GY

SH - DK GY / BLK, CARB

LS - LT GY / GY, F / M XLN, MOD DNS / DNS,
FOSS IN PT, W/ SH - PRED MAR, GRN IN PT

LS - TAN / GY / CRM, F / M XLN, DNS, FOSS, W/
SH - MAR / PURP / GY / GRN



SH - MAR / RDISH-BRN / RD-ORNG / GRN / GY,
W/ LS - TAN / CRM, F / M XLN, DNS, FOSS IN PT,
W/ SOME LS - CRM, VF XLN, MOD DNS /
SUBCHKY

LS - LT GY / TAN, F / M XLN, MOD DNS / DNS,
FOSS IN PT, W/ SH - RD / GRN

LS - TAN / LT GY, F / M XLN, DNS / MOD DNS,
FOSS IN PT

LS - DK GY / GY, F XLN, MOD DNS / DNS, V
HOMOGENEOUS

LS - DK GY, F / M XLN, DNS / MOD DNS, V
HOMOGENEOUS

SH - BLK, CARB

LS - CRM / TAN / LT GY, F XLN, MOD DNS / DNS, NO VIS POR,
NS

LS - CRM / TAN / LT GY, PRED VF / F XLN, MOD DNS /
SUBCHKY, M XLN IN PT, V DNS / DNS, FOSS IN PT, NS

LS - TAN / GY, F / M XLN, MOD DNS / DNS,
FOSS IN PT, PYRITIC IN PT

SH - BLK, CARB

SH - MAR / GRN / GY, W/ LS - GY / TAN, F XLN,
DNS / MOD DNS

LS - CRM, VF / F XLN, MOD DNS, W/ SH - MAR /
GRN

SH - BLK, CARB, W/ LS - CRM / TAN, F XLN,
MOD DNS, W/ SH - MAR / GRN

SH - PRED LT GY, LT GRN IN PT, PRED V SOFT, W/ LS - CRM /
TAN, F XLN, MOD DNS / DNS

SH - GRN / GY / MAR / YEL, W/ LS - CRM, VF XLN, MOD DNS /
SUBCHKY

SH - PRED YEL, GRN / GY / MAR / PURP IN PT,
SNDY

SH - MAR / GRN / GY / YEL / PURP, W/ FEW SCAT SS
CLUSTERS - TAN, M GR, SUB-ANG / SUB-RND, MOD CEM, F
INTERGR POR, NS, NO ODOR, NO FLUOR

LS - CRM / TAN, F / M XLN, MOD DNS / DNS, W/ SH - MAR /
GRN

LS - CRM / TAN, F / M XLN, PRED DNS / MOD DNS, SUBCHKY

WT 8.9
VIS 51
LCM 2#

WT 9.2
VIS 52
LCM 2#

WT 9.3
VIS 51
LCM 2#

WT 9.5
VIS 54

PIPE STRAP
0.43 LONG TO
BOARD

DST #1 MISSISSIPPI
4376'-4454'
15" - 30" - 18" - Pulled

MISSISSIPPI
WARSAW
4436' (-2020')

CFS @ 4448'

CFS @ 4454'

MISS OSAGE
4454' (-2038')

4450

4500

60% DOLO - BRN, VF XLN, SUC, P/F INTERXLN POR, FSFO, BLEEDING OIL, SAT, G CUP ODOR, BRI YEL-GRN FLUOR, 40% CHT - TAN / WHT, PRED FRSH, F WEATH POR IN PT, FSFO, BRI YEL-GRN FLUOR, SLI SHO GAS BUB

DOLO - BRN / TAN, VF XLN, SUC, CRN IN PT, P/F INTERXLN POR, TIGHT, G CUP ODOR, FSFO, SAT, BRI YEL-GRN FLUOR, W/ ABUND SCAT CHT - GY / TAN, P/F WEATH POR IN PT, PRED FRSH, FSFO, BRI YEL-GRN FLUOR

CHT - GY / TAN, PRED FRSH, PRED OPAQ, P/F WEATH POR IN PT, OIL SHEEN WHEN BROKN, BRI YEL-GRN FLUOR, DOLOMITIC IN PT, W/ SUC DOLO EDGES, VF XLN, OIL SHEEN WHEN BRKN

CHT - GY / TAN, FRSH, OPAQ, TRANSLUCNT IN PT, FOSS IN PT, NS

CHT - GY / TAN / WHT, OPAQ, SLI TRANSLUCNT IN PT, FOSS, NS

DOLO - WHT, CRM, VF XLN, SUC IN PT, V CHKY IN PT, W/ SCAT CHT - WHT, OPAQ, SLI TRANSLUCNT IN PT, FRSH, FOSS

RTD 4510'

IF: Weak surface blow, died in 13 min
 ISI: No return
 FF: No blow, pulled test

Rec'd: 5' Mud (100% M)

IH: 2231#
 IF: 21-24#
 ISI: 953#
 FF: 23#
 FH: 2160#

DRILL TIME AND
 REPORT SLID UP
 2' TO MATCH
 LOGS



DRILL STEM TEST REPORT

Prepared For: **Stewart Producers Inc.**

PO Box 546
Mt. Vernon, IL 62864

ATTN: Aaron Young

34-17s-23w Ness,KS

Foos Trust Unit #1-34

Start Date: 2022.04.12 @ 15:10:00

End Date: 2022.04.12 @ 21:54:02

Job Ticket #: 68246 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.04.15 @ 11:03:21

Stewart Producers Inc. Foos Trust Unit #1-34 34-17s-23w Ness,KS DST # 1 Miss 2022.04.12



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Stewart Producers Inc.

Foos Trust Unit #1-34

PO Box 546
Mt. Vernon, IL 62864

34-17s-23w Ness,KS

Job Ticket: 68246

DST#: 1

ATTN: Aaron Young

Test Start: 2022.04.12 @ 15:10:00

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:16:32
 Time Test Ended: 21:54:02
 Interval: **4376.00 ft (KB) To 4454.00 ft (KB) (TVD)**
 Total Depth: 4454.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Kevin Webster
 Unit No: 72
 Reference Elevations: 2417.00 ft (KB)
 2410.00 ft (CF)
 KB to GR/CF: 7.00 ft

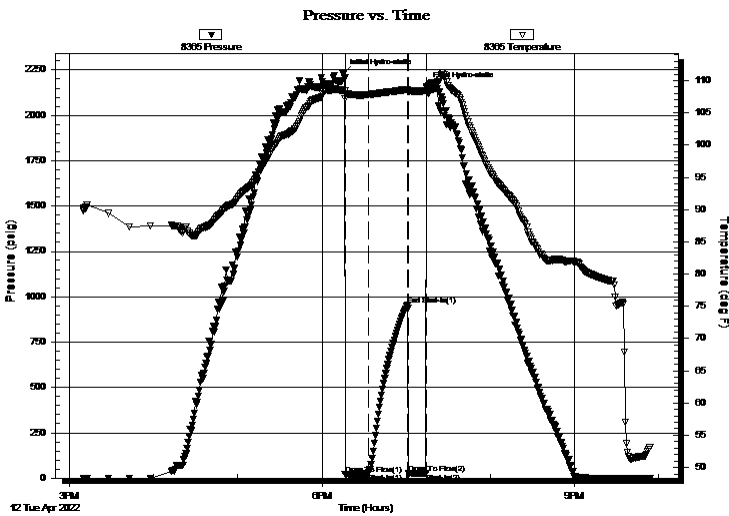
Serial #: 8365

Outside

Press@RunDepth: 24.77 psig @ 4451.00 ft (KB) Capacity: psig
 Start Date: 2022.04.12 End Date: 2022.04.12 Last Calib.: 2022.04.12
 Start Time: 15:10:01 End Time: 21:54:02 Time On Btm: 2022.04.12 @ 18:15:02
 Time Off Btm: 2022.04.12 @ 19:14:47

TEST COMMENT: 15 min IF- WSB died in 13 min
 30 min IS- No returns
 18 min FF- No blow

PRESSURE SUMMARY



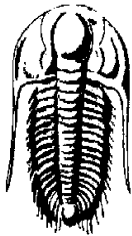
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2231.28	108.50	Initial Hydro-static
2	21.26	107.25	Open To Flow (1)
18	24.77	107.83	Shut-In(1)
46	953.70	108.58	End Shut-In(1)
47	25.07	108.38	Open To Flow (2)
60	25.21	108.47	Shut-In(2)
60	2160.06	108.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	100% Mud	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Stewart Producers Inc.

Foos Trust Unit #1-34

PO Box 546
Mt. Vernon, IL 62864

34-17s-23w Ness,KS

ATTN: Aaron Young

Job Ticket: 68246 **DST#: 1**
Test Start: 2022.04.12 @ 15:10:00

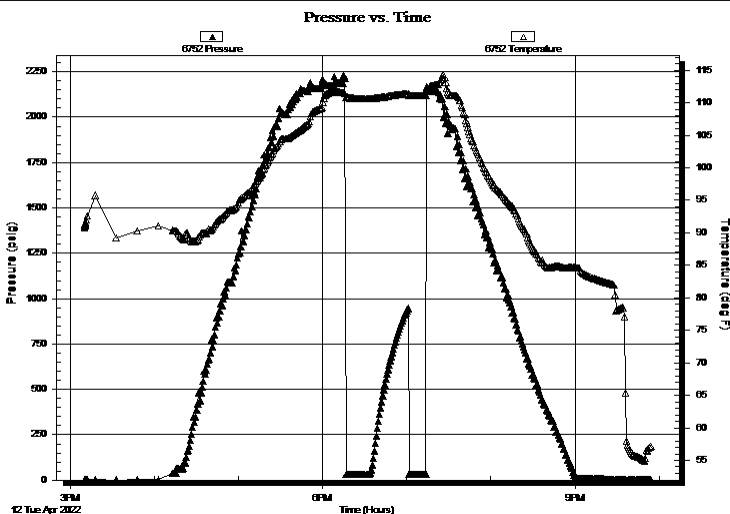
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 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:16:32
 Time Test Ended: 21:54:02
 Interval: **4376.00 ft (KB) To 4454.00 ft (KB) (TVD)**
 Total Depth: 4454.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Kevin Webster
 Unit No: 72
 Reference Elevations: 2417.00 ft (KB)
 2410.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: 6752 Outside

Press@RunDepth: psig @ 4451.00 ft (KB) Capacity: psig
 Start Date: 2022.04.12 End Date: 2022.04.12 Last Calib.: 2022.04.12
 Start Time: 15:10:01 End Time: 21:54:02 Time On Btm:
 Time Off Btm:

TEST COMMENT: 15 min IF- WSB died in 13 min
 30 min IS- No returns
 18 min FF- No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	100% Mud	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stewart Producers Inc.

Foos Trust Unit #1-34

PO Box 546
Mt. Vernon, IL 62864

34-17s-23w Ness,KS

Job Ticket: 68246

DST#: 1

ATTN: Aaron Young

Test Start: 2022.04.12 @ 15:10:00

Tool Information

Drill Pipe:	Length: 4243.00 ft	Diameter: 3.80 inches	Volume: 59.52 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 116.00 ft	Diameter: 2.25 inches	Volume: 0.57 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 60.09 bbl</u>	Tool Chased 8.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 69000.00 lb
Depth to Top Packer:	4376.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	78.00 ft			
Tool Length:	105.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4354.00	
Hydraulic tool	5.00			4359.00	
Jars	5.00			4364.00	
Safety Joint	3.00			4367.00	
Packer	5.00			4372.00	27.00 Bottom Of Top Packer
Packer	4.00			4376.00	
Stubb	1.00			4377.00	
Perforations	9.00			4386.00	
Change Over Sub	1.00			4387.00	
Drill Pipe	63.00			4450.00	
Change Over Sub	1.00			4451.00	
Recorder	0.00	8365	Outside	4451.00	
Recorder	0.00	6752	Outside	4451.00	
Bullnose	3.00			4454.00	78.00 Bottom Packers & Anchor

Total Tool Length: 105.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stewart Producers Inc.

Foos Trust Unit #1-34

PO Box 546
Mt. Vernon, IL 62864

34-17s-23w Ness,KS

Job Ticket: 68246 **DST#: 1**

ATTN: Aaron Young

Test Start: 2022.04.12 @ 15:10:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	100% Mud	0.025

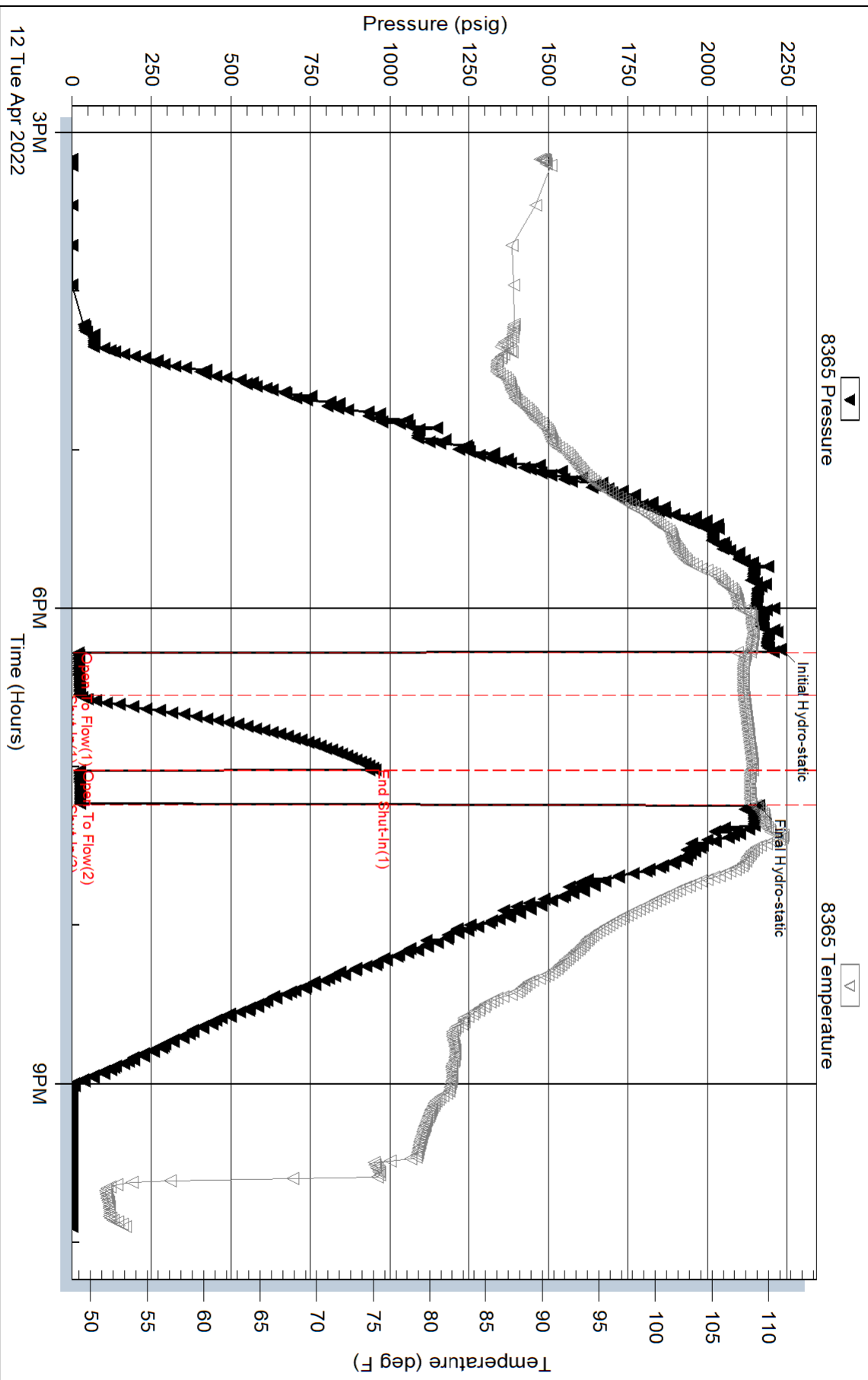
Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: 2# LCM

Pressure vs. Time

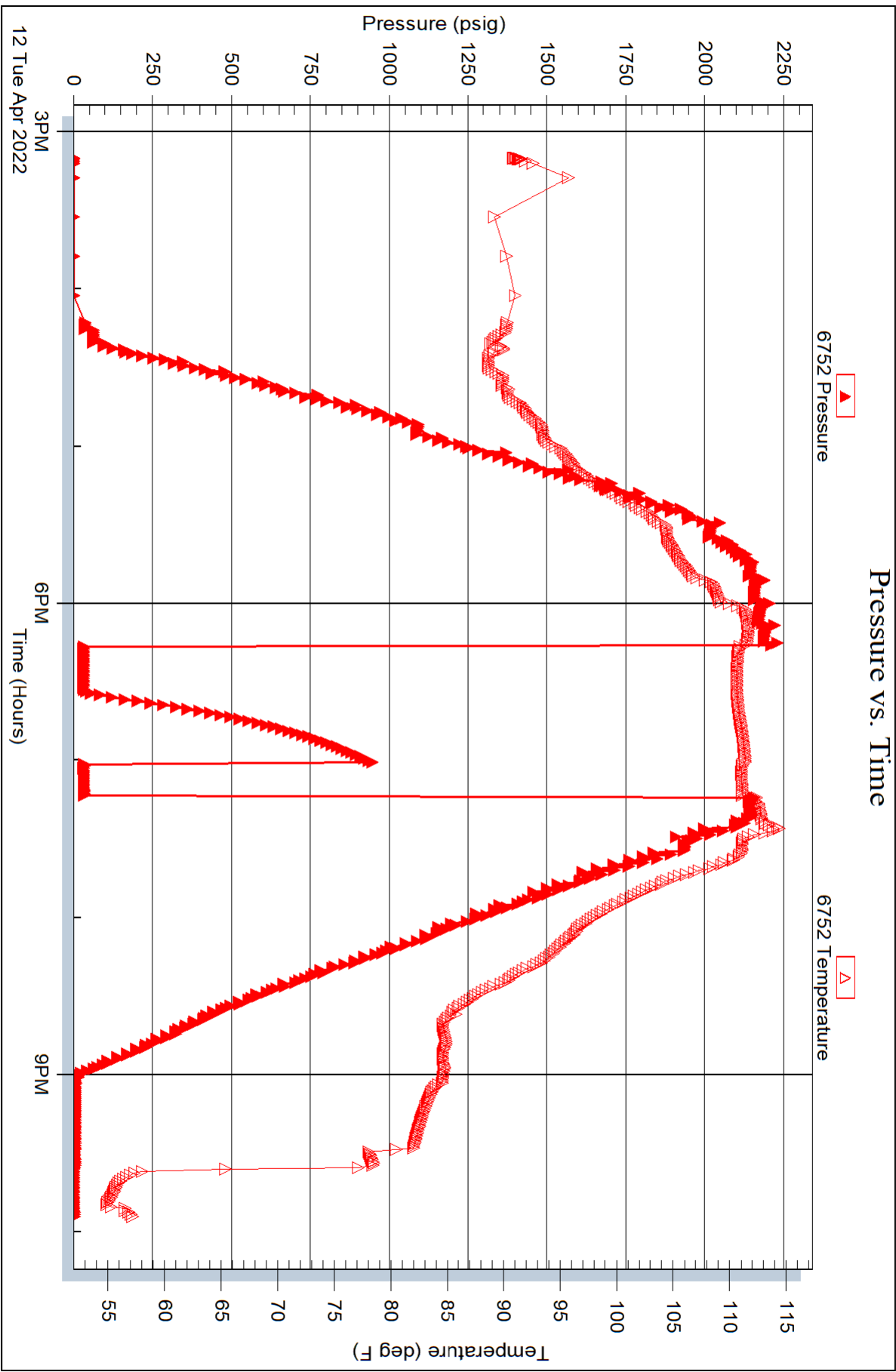


Serial #: 6752

Outside Stew art Producers Inc.

34-17s-23w Ness, KS

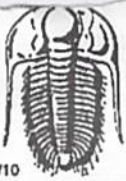
DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 68246

Printed: 2022.04.15 @ 11:03:22



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 68246

Well Name & No. FOOS Trust Lease #1-34 Test No. 1 Date 4/12/22
 Company Stewart Producers Inc. Elevation 2417 KB 2410 GL
 Address PO Box 546 Mt. Vernon IL 62864
 Co. Rep / Geo. Aaron Young Rig Pickwell
 Location: Sec. 34 Twp 17S Rge. 23W Co. NESS State KS

Interval Tested 4376-4454 Zone Tested MISS.
 Anchor Length 78 Drill Pipe Run 424 Mud Wt. 9.3
 Top Packer Depth 4371 Drill Collars Run 116 Vis 60
 Bottom Packer Depth 4376 Wt. Pipe Run 0 WL 6.8
 Total Depth 4454 Chlorides 5000 ppm System LCM 2

Blow Description IF-WSB died in 13 min
ISI- No returns
FF- No blow
FBI-

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 111 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2231 Test 1950 T-On Location 07:00 14:57
 (B) First Initial Flow 21 Jars 300 T-Started 15:10
 (C) First Final Flow 24 Safety Joint T-Open 18:17
 (D) Initial Shut-In 953 Circ Sub T-Pulled 19:35
 (E) Second Initial Flow 25 Hourly Standby T-Out 22:00
 (F) Second Final Flow _____ Mileage 110rt x 3 495
 (G) Final Shut-In _____ Sampler
 (H) Final Hydrostatic 2160 Straddle
 Shale Packer
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility

Initial Open 15
 Initial Shut-In 30
 Final Flow 18
 Final Shut-In _____

Sub Total 2745 MP/DST Disc't _____

Comments Rig repair, went home loaded tool 4/13 14:13
 EM Tool -350
 Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total -350
 Total 2395

Approved By _____ Our Representative 19

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

FRANKS Oilfield Service, LLC

815 Main Street
Victoria, KS 67671

Office (785) 639-3949
24 Hour Service Line (785) 639-7269

Email: franksoilfield@yahoo.com

Invoice

Date	Invoice #
4/7/2022	0556

Please Pay from this Invoice.
Remit Payment to:
815 Main Street
Victoria, KS 67671
Billing Questions-Call Tianna at
(785) 639-3949

Bill To
Stewart Producers, Inc P.O. Box 546 Mt. Vernon, IL 62864-0546

RECEIVED

APR 18 2022

TJL

County/State	Lease/Well#	Terms	Job Type
Ness County, KS	Foos Trust Unit 1-34	Net 30	Surface <i>Remedy</i>

Description	Quantity	Rate	Amount
Pump Charge	1	1,150.00	1,150.00
Mileage	90	6.50	585.00
9.8 tons at 90 miles	882	1.50	1,323.00
Surface Blend	200	24.50	4,900.00T
Discount		-1,193.70	-1,193.70

Thank you!

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.

Subtotal \$6,764.30

We appreciate your business and look forward to serving you again!

Sales Tax (6.5%) \$270.73

Balance Due \$7,035.03

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0556
 LOCATION Harce
 FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-7-22	34996	FMS Trust Unit 1-34	34	17	23 W	Neos

CUSTOMER Stewart Productions Inc
 MAILING ADDRESS 301 N 27th St
 CITY McVernon STATE IL ZIP CODE 62864

TRUCK #	DRIVER	TRUCK #	DRIVER
101	Tom W		
102	Kein S		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 309 CASING SIZE & WEIGHT 5 5/8"
 CASING DEPTH 309' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.9 SLURRY VOL 1.4 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 14 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: safety meeting + set up on Pictorial Drilling
Circulate mud. Mix 200 sacks surface blend & displaced
with 14 Bbl shut in plug down 11:30 AM
Cement did circulate.

Thanks Tom & Kein

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC002	1	PUMP CHARGE <u>surface</u>	\$1150 ⁰⁰	\$1150 ⁰⁰
MO01	99	MILEAGE	\$6 ⁵⁰	\$585 ⁰⁰
MO02	99 tons	<u>Tom Mileage delivery</u>	\$1323 ⁰⁰	\$1323 ⁰⁰
CB004	200 sacks	<u>class A 3% cc 2% gel</u>	\$24 ⁵⁰	\$4900 ⁰⁰
			sub total	\$7958 ⁰⁰
			less 15% disc.	\$1193 ⁷⁰
			sub total	\$6764 ³⁰
			SALES TAX	270.73
			ESTIMATED TOTAL	7035.03

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



TICKET 34324

CHARGE TO: *Stewart Producers*
 ADDRESS
 CITY, STATE, ZIP CODE

PAGE 1 OF 1

SERVICE LOCATIONS
 1. *Ness City*
 2.
 3.
 4.

WELL PROJECT NO. *#1-35*
 TICKET TYPE SERVICE SALES
 CONTRACTOR *Pickard*
 WELL TYPE *oil*
 INVOICE INSTRUCTIONS

LEASE *Foss Trust*
 COUNTY/PARISH *Ness*
 RIG NAME/NO.
 JOB PURPOSE *PTA*

STATE *KS*
 CITY
 DELIVERED TO *location*
 WELL PERMIT NO.

DATE *4-13-22*
 ORDER NO.
 WELL LOCATION *Ness City 3-N, 1-S 1-N, 1-S 3-N, E146*

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT							
<i>575</i>		<i>1</i>			<i>12</i>	<i>mi</i>			<i>6.00</i>	<i>60.00</i>
<i>576P</i>		<i>1</i>		<i>Pump charge - PTA</i>	<i>1</i>	<i>job</i>			<i>1000.00</i>	<i>1000.00</i>
<i>328-4</i>		<i>1</i>		<i>60/40 Pozmix (490gal)</i>	<i>230</i>	<i>SK</i>			<i>11.50</i>	<i>2645.00</i>
<i>276</i>		<i>1</i>		<i>Floccle</i>	<i>60</i>	<i>lb</i>			<i>3.00</i>	<i>180.00</i>
<i>290</i>		<i>1</i>		<i>0-Air</i>	<i>2</i>	<i>gal</i>			<i>42.00</i>	<i>84.00</i>
<i>581</i>		<i>1</i>		<i>CMT Service charge</i>	<i>230</i>	<i>SK</i>			<i>2.00</i>	<i>460.00</i>
<i>582</i>		<i>1</i>		<i>min. Drayage</i>	<i>19363</i>	<i>lls</i>	<i>68</i>	<i>Tm</i>	<i>300.00</i>	<i>300.00</i>

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
X

DATE SIGNED _____ TIME SIGNED A.M. P.M.

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 AGREE UNDECIDED DISAGREE
 YES NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL *4729.00*
 TOTAL *4918.09*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Preston Moore* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-13-22 PAGE NO. 1

CUSTOMER Stewart WELL NO. #1-34 LEASE Food Trust JOB TYPE PTA TICKET NO. 34324

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	18:15							DN location Rotary plug 4 1/2" DP 7 7/8 O.H.
	19:00	4	13	✓		200		1 st plug at 1720' mix 50 SKS displace 5 h ₂ O & 16 mud
	19:45	4	21	✓		200		2 nd plug at 970' mix 80 SKS displace 8 bbl h ₂ O
	20:20	4	13	✓		150		3 rd plug at 340' mix 50 SKS displace 1.5
	21:30	4	5	✓		-0-		4 th plug at 60' 20 SKS mixed
	21:40	3 4	8	✓		-0-		plug Rathole with 30 SKS
	21:50							Wash Truck
	22:00							Job Complete Thanks! Proster, Kirby, Isaac
								40 SKS 230 SKS 60/40 permix used 4% Gel Yellow Floccule