KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Name:Address 1:Address 2:Stat City:Stat Contact Person:Stat Phone: () Contact Person Email: Field Contact Person: Field Contact Person Phone: () Conduct SizeStat Setting Depth	te: Zip:	+		GPS Location	on: Lat:	c g. xx. xxxxx) D83	Twp feet from , Long: . GS84 on: OG WS ENHF	□ N / □ E / - Well #: SW □ O R Permit	S W (e.gxx) :	Line of S Line of S (.xxxx)	ection
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Amount of Cement											
Top of Cement											
Bottom of Cement											
Casing Fluid Level from Surface:		How Det	orminod?					Dat	۵.		
0											
Casing Squeeze(s): to to	tom)	38003 01 001	iieiii,	(top) 10	(bottom)	·	Sacks of Cerri	ient. Dat			
Do you have a valid Oil & Gas Lease? [Yes No										
Depth and Type: Unk in Hole at	Tools in	Hole at	Cas	sing Leaks:	Yes No I	Depth of ca	sing leak(s):				
Type Completion: ALT. I ALT. II							(depth)	,			
Packer Type:	Size:		Inch 3	Set at:		_ Feet					
Total Depth:	_ Plug Back Depth: _		F	Plug Back Metho	od:						
Geological Date:											
Formation Name	Formation Top Form	nation Base			Comp	letion Inform	mation				
1 A	.t: to	Feet	Perfor	ation Interval _	to	Feet or	Open Hole I	nterval_		to	_ Feet
2 A	to	Feet	Perfor	ation Interval -	to	Feet or	Open Hole I	nterval _		to	_Feet

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes De	enied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

July 20, 2022

JENNIFER PETERS Daylight Petroleum, LLC PO BOX 52070 HOUSTON, TX 77027-2952

Re: Temporary Abandonment API 15-205-19971-00-00 J B KEYS 3 NE/4 Sec.28-30S-16E Wilson County, Kansas

Dear JENNIFER PETERS:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/20/2023.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/20/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Burnett ECRS"