

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

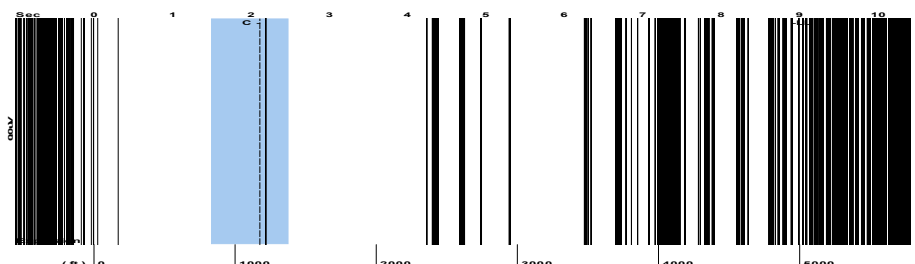
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

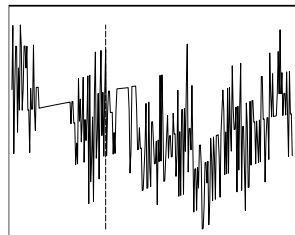
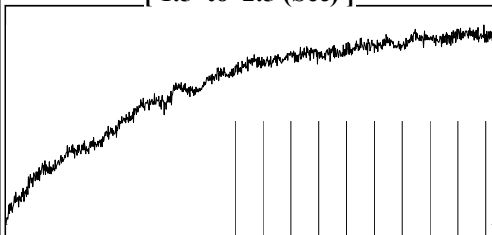
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



Filter Type High Pass Automatic Collar Count Yes Time 8.908 sec
 Manual Acoustic Veloc 1108.39 ft/s Manual JTS/sec 17.4825 Joints 156.032 Jts
 Depth 4946.21 ft

[1.5 to 2.5 (Sec)]



Analysis Method: Automatic

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.15 psi PT12098
 Range 0 - ? psi
 Change in Time 0.75 min

Production Current	Potential	Casing Pressure
Oil - * -	- * - BBL/D	533.3 psi (g)
Water - * -	- * - BBL/D	Casing Pressure Buildup
Gas - * -	- * - Mscf/D	0.1 psi
		0.75 min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	- * -	- * - psi (g)
Production Efficiency	0.0	
Oil 40 deg.API		Liquid Level Depth
Water 1.05 Sp.Gr.H2O		4946.21 ft
Gas 0.80 Sp.Gr.AIR		Pump Intake Depth
		- * - ft
Acoustic Velocity 1110.51 ft/s		Formation Depth
		5439.00 ft
Formation Submergence		
Total Gaseous Liquid Column HT (TVD)	- * - ft	
Equivalent Gas Free Liquid HT (TVD)	- * - ft	

Producing

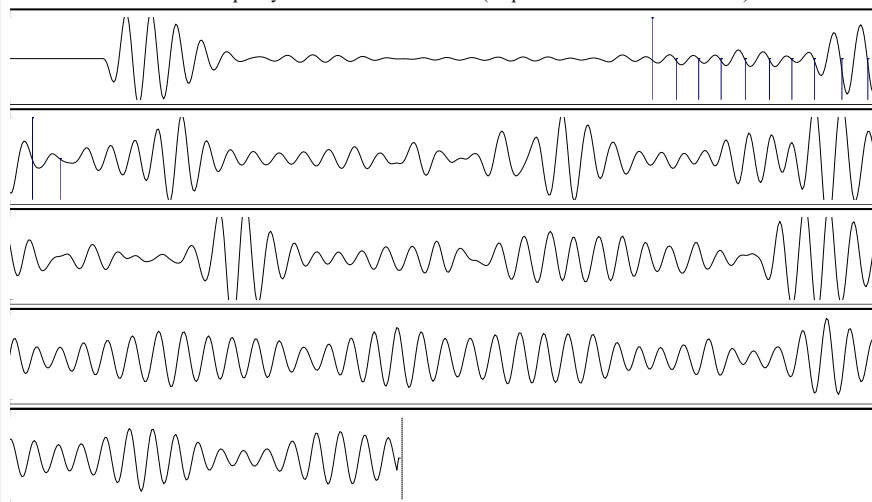
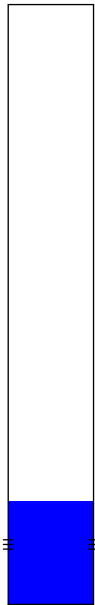
Annular Gas Flow - * - Mscf/D

% Liquid 100 %

Pump Intake - * - psi (g)

Producing BHP - * - psi (g)

Static BHP - * - psi (g)



18.00

15.63

Acoustic Velocity	1110.51 ft/s	Joints counted	11
Joints Per Second	17.5159 jts/sec	Joints to liquid level	156.032
Depth to liquid level	4946.21 ft	Filter Width	15.4825 19.4825
Automatic Collar Count	Yes	Time to 1st Collar	1.488 2.116

July 20, 2022

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-187-20249-00-01
JOHNS 1
SW/4 Sec.23-30S-41W
Stanton County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/20/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/20/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"