## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

All blanks must be complete

## **TEMPORARY ABANDONMENT WELL APPLICATION**

OPERATOR: License#				API No. 15												
				Spot Description:												
									Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other:			
										Tield Contact Person Phone: ( )			SWD Permit #: ENHR Permit #:			
										( /				rage Permit #:	Date Shut-In:	
													Spud Date:		Date Shut-In:	
										Conductor	Surface	Prod	uction	Intermediate	Liner	Tubing
									Size							
Setting Depth																
Amount of Cement																
Top of Cement																
Bottom of Cement																
Casing Fluid Level from S	urface:	How Dete	ermined? _			Date	e:									
Casing Squeeze(s):	to w /	sacks of cen	nent,	(top) to	(bottom) w /	sacks of cement. Dat	e:									
Do vou have a valid Oil &	Gas Lease? 🗌 Yes 🗌	No														
	( in Hole at	Tools in Hole at	Casi	ng Leaks:	Yes No De	pth of casing leak(s):										
Depth and Type: Dunk						pth of casing leak(s):										
Depth and Type: Juni	.T. I ALT. II Depth o	f: DV Tool:	w /	sacks	of cement Po	rt Collar: w /										
Depth and Type: Juni	.T. I ALT. II Depth o	f: DV Tool:	w /	sacks	of cement Po	rt Collar: w /										
Depth and Type: Juni Type Completion: AL Packer Type:	.T. I ALT. II Depth c	f: DV Tool:	w / Inch S	sacks et at:	of cement Po	rt Collar: w / ceet										
Depth and Type: Dunk	.T. I ALT. II Depth c	f: DV Tool:	w / Inch S	sacks et at:	of cement Po	rt Collar: w / ceet										
Depth and Type: Juni Type Completion: AL Packer Type: Total Depth:	.T. I ALT. II Depth o	f: DV Tool:	w / Inch S	sacks et at:	of cement Po	rt Collar: w / ceet										
Depth and Type: Junł Type Completion: AL Packer Type: Total Depth: Geological Date:	T. I ALT. II Depth of Size: Size: Plug Bad	f: DV Tool:	w / Inch S PI	sacks et at: lug Back Metho	of cement Po	rt Collar: w / <sup>-</sup> eet	sack of cement									

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Anno been been for the been been been been been been been be	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

July 20, 2022

Jeff Robinson American Star Energy Services, LLC PO BOX 52464 TULSA, OK 74152-0464

Re: Temporary Abandonment API 15-075-20732-00-00 PARSONS 2 NE/4 Sec.27-23S-41W Hamilton County, Kansas

Dear Jeff Robinson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/20/2023.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/20/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"