Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + __ __ __ __

Contact Person: _____

Phone: (_____) _____

Type of Well: *(Check one)* ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic

☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____

☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Is ACO-1 filed? ☐ Yes ☐ No   If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

__ - __ - __ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ *(Date)*

by: _____ *(KCC **District** Agent's Name)*

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + __ __ __ __

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____ , ss.

_____ ☐ Employee of Operator or ☐ Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

CEMENT TREATMENT REPORT

Customer:	VESS OIL CORP.		Well:	COLAHAN B-20	Ticket:	WP 2981
City, State:			County:	ELLIS, KS.	Date:	6/24/2022
Field Rep:	BRIAN		S-T-R:	25-11S-17W	Service:	PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	7 7/8 in	Blend:		Blend:	H-PLUG
Hole Depth:	ft	Weight:	ppg	Weight:	13.78 ppg
Casing Size:	5 1/2 in	Water / Sx:	gal / sx	Water / Sx:	6.9 gal / sx
Casing Depth:	3520 ft	Yield:	ft³ / sx	Yield:	1.43 ft³ / sx
Tubing / Liner:	2 7/8 in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	0.0 bbls	Total Slurry:	127.3 bbls
		Total Sacks:	0 sx	Total Sacks:	500 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
11:30AM			-	-	ON LOCATION- SPOT EQUIPMENT- RIG UP
12:15PM				-	3410'- 1st PLUG
	4.5	350.0	25.0	25.0	1200# GEL
	4.5	200.0	12.7	37.7	MIX 50 SKS H-PLUG CEMENT @ 13.8 PPG W/ 300# HULLS
12:26PM	4.5	70.0	18.0	55.7	DISPLACEMENT
				55.7	1650' - 2nd PLUG
	4.0	200.0	75.0	130.7	MIX CEMENT AND CIRCULATE TO SURFACE WITH 200# HULLS = 295 SKS
				130.7	CLOSE IN VALVE ON 5 1/2"
2:00PM	2.5	300.0	32.0	162.7	MIX CEMENT AND CIRCULATE UP THE 8 5/8" = 125 SKS
3:00PM	1.0			169.7	PULL TBG. OUT AND PSI UP ON BOTH CASINGS
3:08PM			7.0	169.7	WASH UP PUMP TRUCK
4:00PM				169.7	JOB COMPLETE,
			\		THANKS- KEVEN AND CREW
					JOB COMPLETE,
					THANKS- KEVEN AND CREW

CREW		UNIT		SUMMARY		
Cementer:	LESLEY	926		Average Rate	Average Pressure	Total Fluid
Pump Operator:	CLIFTON	179-521		3.5 bpm	224 psi	170 bbls
Bulk #1:	MARTINEZ	182-534				
Bulk #2:	FLORENCIO	523-256				

VESS OIL CORP.
COLAHAN B-20 PTA

Job Started On: 06/24/2022 @ 5:56:07 AM

ANNOTATION
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Pump_Rate
Density
Press