KOLAR Document ID: 1657238

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15				
Name:				Spot De	scription:				
Address 1:			.		Sec Tw	p S. R East West			
Address 2:					Feet from				
City: State: Zip: +					Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodic		,					
■ ENHR Permit #: □ Gas Storage Permit #:					Date Well Completed:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on:					
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:				
Depth to Top: Bottom: T.D				Plugging Completed:					
Depth to	Top: Botto	m:T.D	'	. ragging	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #: Na									
Address 1:			Address 2:	:					
City:			5	State:		Zip:+			
Phone: ()									
Name of Party Responsible for	r Plugging Fees:								
State of	County, _			, ss.					
	<i>3</i> , –			_	implayed of Oneroter -	Operator on obeyed decertibed			
	(Print Name)			E	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



EMENT TR	EATMEN	T REP	ORT							
	Vess Oi	The state of the s		Well:	Paradise Creek #103		WP 3025			
		Oakley KS County:			Rooks KS	Date:	7/1/2022			
Field Rep	Brain			S-T-R:	16-9S-18W	Service:	PTA			
Downhole	Informatio	on		Calculated Slu	ırry - Lead	Calcu	lated Slurry - Tail			
Hole Size	:	in		Blend:	H-Plug	Blend:				
Hole Depti	N	ft		Weight:	13.8 ppg	Weight:	ppg			
Casing Size	<u> </u>	in		Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx			
Casing Depti	N	ft		Yield:	1.42 ft ³ / sx	Yield:	ft³/sx			
Tubing / Line	0			Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.			
Depti	<u> </u>			Depth:	ft	Depth:	ft			
Tool / Packe	<u> </u>			Annular Volume:	0.0 bbls	Annular Volume:	0 bbls			
Tool Depti	3	ft		Excess:		Excess:				
Displacemen		bbls	14	Total Sturry:	102.6 bbls	Total Source	0.0 bbls			
TIME RAT	E PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	406 sx	Total Sacks:	0 sx			
7:45 AM		-	-	Arrived on location						
7:55 AM		-		Safety meeting						
8:05 AM			-	Rigged up						
9:46 AM 2.0	200.0	3.2	3.2	Water ahead						
9:48 AM 3.5	100.0	31.6	34.8	Mixed 125 sacks H-Plug	cement 13.8 ppg with 100 lbs hulls (<u>ത</u> 3503'				
9:57 AM 3.2	100.0	9.0	43.8	Begin displacement		<u> </u>				
			43.8							
0:32 AM 3.5	200.0	25.2	69.0	Mixed 100 sacks H-Plug cement 13.8 ppg with 350 lbs hulls @ 2325'						
0:38 AM 3.4	100.0	6.0	75.0	Begin displacement						
			75.0							
11:03 AM 4.0	150.0	36.5	111.5	Mixed 144 sacks H-Plug cement 13.8 ppg with 50 lbs hulls @ 1488' and ciculated cement to surface						
11:17 AM 3.0	100.0	1.0		Begin displacement						
11:58 AM 2.0	100.0	9.3		Mixed 37 sacks H-Plug cement 13.8 ppg for top off						
12:11 PM				Wash up and rigged dow	vn					
12:45 PM				Left location						
	-									
	-									
	-									
	CREW			UNIT		SUMMARY				
Cementer: John 64				Average Rate	Average Pressure	Total Fluid				
Pump Operato				208	3.1 bpm	131 psi	122 bbls			
Bulk#				180-530	·					
Bulk #	6.7									

ftv: 13-2021/01/19 mplv: 258-2022/03/01