KOLAR Document ID: 1648369

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 5150 Name: Colt Energy Inc

Address 1: PO BOX 388

Address 2:

City: IOLA State: KS Zip: 66749 + 0388

Contact Person: Jackie Windisch Phone: (620) 365-3111

API No.: 15-003-24188-00-01 Permit No.: E26119.33

__ - NE - SW - NE Sec. 29 Twp. 22 S. R. 19 ☑ East ☐ West

3420 Feet from ☐ North / ☑ South Line of Section

1375 Feet from ☑ East / ☐ West Line of Section

Lease: JCB UNIT 1 MILLER Well No.: I-25

County: Anderson

Well Construction Details: ☐ New well ☑ Existing well with changes to construction ☐ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 700 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	NA	7	NA	2.875	NA	na
Set at:		40		920		
Sacks of Cement:		9		111		
Cement Top:		0		0		
Cement Bottom:		40		920		

Tubing Size: na
Tubing Set at:
Tubing Type:

Packer Type: na Set at:

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 922 (920) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 889 Bottom Feet: 899 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.105992 Long: -95.340354 Date Acquired: 04/15/2016

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	500	500	500			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: ___ Bbls. to load annulus: ___

Test Date: 06/21/2022 Using: Midwest Surveys, Inc. Company's Equipment

The zone tested for this well is between 0 feet and 889 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0331

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 06/20/2027

State Agent: Keith Carswell Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Full of Fluid with 100 PSI. 889 x .43=382.27+100=482.27 Casing and perf info came off permit. This well was permited for 1 inch tubing and packer. This well didn't have tubing and packer in well at the time of the test. This well will need a construction change. PLEAE REVIEW.