## KOLAR Document ID: 1657751

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Operator Name:       License Number:         Operator Address:       Phone Number:         Contact Person:       Phone Number:         Lease Name & Well No:       Pit Location (QQQQ):         Type of Pit:       Pit I.         Smelgency Pit       Burn Pit         Breigency Pit       Burn Pit         Pit Ling Pit       Pit Ling Pit         Wetstor Marker       Sec.         Type of Pit:       Pit Ling Pit         Pit Ling Pit       Pit Ling Pit         Pit Capacity:	Submit in Duplicate				
Contact Person:       Phone Number:         Lesse Name & Well No.;       Pit Location (QOQO):         Type of Pit:       Emergency Pit       Burn Pit         Emergency Pit       Burn Pit       Proposed       Existing         Setting Pit       Drilling Pit       Haul-Off Pit       Feet from       North / ] South Line of Section         (WWr.Supply API No. or Vear Daileg)       If capacity:       Feet from       North / ] South Line of Section         (WWr.Supply API No. or Vear Daileg)       If capacity:       Feet from       East / ] West Line of Section         Is the pot located in a Sensitive Ground Water Area?       West ]       No       Chloride concentration:       mg/l         (WWr.Supply API No. or Vear Daileg)       Artificial Line?       How is the pit lined if a plassic liner is not used?       mg/l         Is the bottom below ground level?       Artificial Line?       How is the pit lined if a plassic liner is not used?       Mg/l         Is the bottom below ground level?       Ves [ No       Chloride concentration:       No Pit         If the pit is lined give a brief description of the line?       Inter integrity, including any special monitoring.       No/le Company Pita and Secting Pita and Pita	Operator Name:			License Number:	
Lease Name & Well No::       Pit Location (QQQQ):         Type of Pit       Pit Burn Pit       Pit Listing, date constructed:	Operator Address:				
Type of Pit:       Pit is:       Pit is: </td <td colspan="3">Contact Person:</td> <td>Phone Number:</td>	Contact Person:			Phone Number:	
Emergency Pit           Burn Pit           Proposed               Existing              SecTwpR East West                 Workower Pit              Haul-Off Pit              If Existing, date constructed:	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pit       Drilling Pit       If Existing, date constructed:	Type of Pit:	Pit is:		·	
Workover Pit Haul-Off Pit   (If WP Sigply API No. or Year Drilled) Pit capacity:	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
If WP Supply AP No. or Near Dorlled)       Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
is the pit located in a Sensitive Ground Water Area?       (bbls)		Pit capacity:		Feet from East / West Line of Section	
Is the bottom below ground level?       Artificial Liner?       How is the pit lined if a plastic liner is not used?         I' Yes       No       I' Yes       No         Pit dimensions (all but working pits):       Length (feet)       Width (feet)       N/A: Steel Pits         Depth from ground level to deepest point:       Depth from ground level to deepest point:       No Pit       No Pit         If the pit is lined give a brief description procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.       No Pit         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet.       Source of information:       feet.         Producing Formation:       Method pits ONLY:       Drilling, Workover and Haul-Off Pits ONLY:       Type of material utilized in drilling/workover:       Abandonment procedure:         Does the slope from the tank battery allow all spilled fluids to flow into the pit?       No       Drill pits must be closed within 365 days of spud date.         Submitted Electronically       Drill pits must be closed within 365 days of spud date.       Drill pits must be closed within 365 days of spud date.       RFAS				County	
Yes No   Pit dimensions (all but working pits): Length (feet)   Depth from ground level to deepest point: (feet)   If the pit is lined give a brief description of the liner   material, thickness and installation procedure.   Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet, Source of information: freet Depth of water well feet Depth of water well feet Depth of water well feet Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet, Source of information: freet Depth of water well feet Depth of water well feet Does the slope from the tank battery allow all spilled fluids to flow into the pit? Oos the slope from the tank battery allow all spilled fluids to flow into the pit? Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit REACREAS	Is the pit located in a Sensitive Ground Water Area?			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet. Source of information:        feet       Depth of water wellfeet       measured well owner electric log KDWR         Emergency, Settling and Burn Pits ONLY:       Drilling, Workover and Haul-Off Pits ONLY:         Producing Formation:       Type of material utilized in drilling/workover:         Number of producing wells on lease:       Number of working pits to be utilized:         Abandonment procedure:       Orill pits must be closed within 365 days of spud date.         Submitted Electronically       Drill pits must be closed within 365 days of spud date.	Pit dimensions (all but working pits):	Length (feet)		Width (feet)N/A: Steel Pits	
material, thickness and installation procedure.       liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet.         Source of information:	Depth from ground level to deepest point: (feet) No Pit				
Source of information:  feet   Depth of water well   feet   measured   well owner   electric log   KDWR      Producing ABurn Pits ONLY: Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Abandonment procedure: Obes the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS	material, thickness and installation procedure.		liner integrity, ir	ncluding any special monitoring.	
	Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:		
Producing Formation: Type of material utilized in drilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Barrels of fluid produced daily: Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No   Drill pits must be closed within 365 days of spud date.     Submitted Electronically     KCC OFFICE USE ONLY     Liner	feet Depth of water wellfeet				
Number of producing wells on lease:	Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Dirill pits must be closed within 365 days of spud date.   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS	Producing Formation:		Type of material utilized in drilling/workover:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS	Number of producing wells on lease:		Number of working pits to be utilized:		
flow into the pit? Yes     No      Drill pits must be closed within 365 days of spud date.   Submitted Electronically     KCC OFFICE USE ONLY     Liner     Steel Pit   RFAS			Abandonment procedure:		
Submitted Electronically           KCC OFFICE USE ONLY           Liner         Steel Pit         RFAC         RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received:    Permit Number:    Permit Date:    Lease Inspection:    Yes    No					
	Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	

## PERMIT EXPIRES : 11/23/2022