

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD  
 Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Carmen Schmitt, Inc.
Well Name	BRINEY-ROSS 1-33
Doc ID	1637951

Tops

Name	Top	Datum
B/Anhydrite	3142	239
Topeka	4053	-672
Heebner	4192	-811
Lansing	4244	-863
Muncie Crk	4366	-985
Stark	4444	-1063
BKC	4518	-1137
Marmaton	4537	-1156
Pawnee	4626	-1245
Ft.Scott	4682	-1301
Cherokee	4706	-1325
Mississippi	4923	-1542







Remit To: Hurricane Services, Inc.  
 250 N. Water, Suite 200  
 Wichita, KS 67202  
 316-303-9515

Customer:  
 BRITO OIL CO INC  
 8100 E 22ND ST NORTH  
 BLDG 600 SUITE R  
 WICHITA, KS 67226

Invoice Date: 3/24/2022  
 Invoice #: 0359682  
 Lease Name: Birney-Ross  
 Well #: 1-33 (New)  
 County: Cheyenne, Ks  
 Job Number: WP2574  
 District: Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-325	240.000	20.700	4,968.00
Light Eq Mileage	100.000	1.840	184.00
Heavy Eq Mileage	100.000	3.680	368.00
Ton Mileage	1,035.000	1.380	1,428.30
Depth Charge 0'-500'	1.000	920.000	920.00
Cement Blending & Mixing	240.000	1.288	309.12

**Total** 8,177.42

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**







# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

## Invoice

DATE	INVOICE #
4/4/2022	34102

BILL TO
Carmen Schmitt, Inc. P. O. Box 47 915 Harrison Great Bend, KS 67530-0047

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-33	Briney-Ross	Cheyenne	Murfin Drlg	Oil	Development	Top/Btm Longstr...	David E
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				150	Miles	6.00	900.00
579D	Pump Charge - Two-Stage & Top To Bottom LongString				1	Job	2,050.00	2,050.00
290	D-Air				5	Gallon(s)	42.00	210.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.50	750.00T
403-5	5 1/2" Cement Basket				1	Each	275.00	275.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00T
409-5	5 1/2" Turbolizer				9	Each	90.00	810.00T
329-8	60/40 Pozmix (8% Gel)				235	Sacks	12.00	2,820.00T
325	Standard Cement				200	Sacks	14.50	2,900.00T
279	Bentonite Gel				4	Sack(s)	30.00	120.00T
283	Salt				1,000	Lb(s)	0.25	250.00T
292	Halad 322				100	Lb(s)	8.50	850.00T
276	Flocele				100	Lb(s)	3.00	300.00T
581D	Service Charge Cement				435	Sacks	2.00	870.00
583D	Drayage				2,952	Ton Miles	1.00	2,952.00
	Subtotal							16,682.00
	Sales Tax Cheyenne County						8.50%	842.35

7/10/23  
2023, 0133  
Well Bile  
Cement Long String



**We Appreciate Your Business!** **Total** \$17,524.35



CHARGE TO: Carroll Schmitt #  
 ADDRESS  
 CITY, STATE, ZIP CODE

PAGE 1 OF

TICKET 34102

1. <u>Hays Ks</u>	WELL/PROJECT NO. <u>1-33</u>	LEASE <u>Briny-Loss</u>	COUNTY/PARISH <u>Cherokee</u>	STATE <u>Ks</u>	CITY	DATE <u>4/4/22</u>	OWNER
2. <u>Ness City Ks</u>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Murtin</u>	RIG NAME/NO.	SHIPPED VIA <u>via</u>	DELIVERED TO <u>location</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>TOP TO Bottom Loss Straps</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			UM	UM		
<u>775</u>					<u>TRK # 111</u>	<u>150</u>		<u>mi</u>	<u>6.00</u>	<u>900.00</u>
<u>579</u>					<u>Pump Charge - TOP TO Bottom</u>	<u>1</u>		<u>EA</u>	<u>2050.00</u>	<u>2050.00</u>
<u>290</u>					<u>D-Air</u>	<u>5</u>		<u>bar</u>	<u>42.00</u>	<u>210.00</u>
<u>221</u>					<u>Liquid Seal</u>	<u>2</u>		<u>bar</u>	<u>25.00</u>	<u>50.00</u>
<u>281</u>					<u>Mudflus</u>	<u>500</u>		<u>bar</u>	<u>1.50</u>	<u>750.00</u>
<u>403</u>					<u>Cement Saver</u>	<u>1</u>		<u>EA</u>	<u>275.00</u>	<u>275.00</u>
<u>406</u>					<u>Latch Down Plug &amp; Baffle</u>	<u>1</u>		<u>EA</u>	<u>250.00</u>	<u>250.00</u>
<u>407</u>					<u>Insert Flange Shoe 121 And 511</u>	<u>1</u>		<u>EA</u>	<u>325.00</u>	<u>325.00</u>
<u>409</u>					<u>TURBOLIZER</u>	<u>9</u>		<u>EA</u>	<u>90.00</u>	<u>810.00</u>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

**X**

DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  A.M.  P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

**SURVEY**

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 11 TOTAL 17524.35

Chapman

SWIFT OPERATOR David Erickson APPROVAL \_\_\_\_\_

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!







JOB LOG

SWIFT Services, Inc.

DATE 4/4/12 PAGE NO.

CUSTOMER Carmen Schmitt WELL NO. 1-33 LEASE Briney - Ross JOB TYPE TTB Long String TICKET NO. 34102

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	130							ON LOCATION
								5 1/2 csg x 15.5 lbs RTD - 5030. LTD - 5051 SET @ 5019.52 SHOE . 21.18 CENT - 5, 7, 9, 11, 13, 15, 17, 19, 21 BSKT - 2
	300							START Running Csg
	600							BREAK CIRC on Btm
	700	2	8			0		plug RAR HOLE - 30 sx
		6.5	12					pump mud FLUSH - 500 GAL
		6.5	20					pump KCL SPACER
		6.5	0					START CNT - 205 sx 60/40 @ 12.5"
		5	68					Switch to STD CNT For 200 sx
		5	116					END CNT
		6.5	0					Drop plug - WASH P & L
		6	118			1800		START Disp
								LAMB Plug - @ 2200 #
								RELEASE Psi - DM
								JOB COMPLETE
								THANKS
								DAVID, SETH & JOHN



# Saman Sharifaie

## Petroleum Geologist

### GEOLOGIST'S REPORT

#### DRILLING TIME AND SAMPLE LOG

COMPANY: **Brimley Oil Co., Inc.**  
LEASE: **Brimley-Ross #1-33**

FIELD: **Panhandle South**  
LOCATION: **2310 FSL & 330<sup>th</sup> FEL**  
SEC: **33** TWP: **4S** RGE: **37W**  
COUNTY: **Cheyenne** STATE: **Kansas**

CONTRACTOR: **Murfin Drilling #110**  
SPUD: **03/24/22** COMP: **04/04/22**

RTD: **5030<sup>th</sup>** LTD: **5031<sup>st</sup>**  
MUD UP: **3600'** TYPE MUD: **Chemical**

SAMPLES SAVED FROM: **4000'** TO RTD  
DRILLING TIME KEPT FROM: **3900'** TO RTD  
SAMPLES EXAMINED FROM: **4000'** TO RTD

GEOLOGICAL SUPERVISION FROM: **3800'**  
CND. DIL.: **MEL**

REFERENCE WELL: **Cobalt - D6 Unit #1-34**  
Mudwax: **Hydrilite**

FORMATION: **Sample Tops** E-log Tops

Banburyville	3145 (-236)	3142 (-239)	Strat
Topoka	4051 (-670)	4053 (-672)	-3
Heebner	4193 (-812)	4192 (-811)	+1
Murthing	4244 (-863)	4244 (-863)	Flat
Mudic Creek	4366 (-985)	4366 (-985)	Flat
BKC	4514 (-1133)	4518 (-1137)	Flat
Pawnee	4626 (-1245)	4626 (-1245)	+4
Cherokee	4705 (-1324)	4706 (-1325)	+2
Mississippi	4942 (-1561)	4923 (-1542)	+3



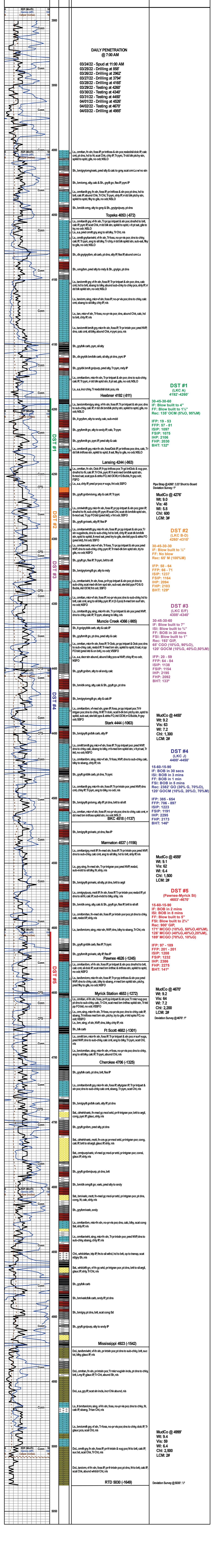
REMARKS Due to fair shows of oil in multiple potential pay zones and positive DST results, it is recommended and agreed upon by all parties that production casing be set to further evaluate this well.

Respectfully Submitted,

API #15-023-21566

Saman Sharifaie  
Petroleum Geologist

\*Tops have been adjusted to electric logs



#### DAILY PENETRATION @ 7:00 AM

03/24/22 - Spud at 11:00 AM  
 03/25/22 - Drilling at 858'  
 03/26/22 - Drilling at 3794'  
 03/27/22 - Drilling at 4165'  
 03/28/22 - Testing at 4260'  
 03/30/22 - Testing at 4340'  
 03/31/22 - Testing at 4450'  
 04/01/22 - Drilling at 4526'  
 04/02/22 - Testing at 4670'  
 04/03/22 - Drilling at 4985'

**DST #1**  
(LKC A)  
4192'-4260'  
30-45-30-60  
IF: Blow built to 4"  
FF: Blow built to 1 1/2"  
Rec: 135' OCM (5%O, 95%M)

**DST #2**  
(LKC B-D)  
4260'-4310'  
30-45-30-60  
IF: Blow built to 1/2"  
FF: No blow  
Rec: 65' M (100%M)

**DST #3**  
(LKC E/F)  
4308'-4340'  
30-45-30-60  
IF: Blow built to 7"  
IS: Blow built to 3/4"  
FF: BOB in 30 mins  
FS: Blow built to 1"  
Rec: 193' GIP  
65' GOCM (10%G, 90%O),  
120' GOCM (10%G, 40%O, 50%M)

**DST #4**  
(LKC J)  
4400'-4450'  
15-60-15-90  
IF: BOB in 30 secs  
IS: BOB in 3 mins  
FF: BOB in 1 min  
FS: BOB in 5 mins  
Rec: 2382' GO (30%G, 70%O),  
120' GOCM (10%G, 20%O, 70%M)

**DST #5**  
(LKC K)  
4603'-4670'  
15-60-15-90  
IF: BOB in 2 mins  
IS: BOB in 8 mins  
FF: Blow built to 5"  
FS: Blow built to 2 1/4"  
Rec: 900' GIP  
171' MCGO (10%G, 50%O, 40%M),  
126' MCGO (40%G, 40%O, 20%M),  
189' GOCM (70%O, 10%G)

**DST #6**  
(LKC L)  
4670'-4700'  
IF: 97 - 189  
FFP: 201 - 201  
ISIP: 1208  
FSIP: 1232  
IHP: 2386  
FHP: 2275  
BHT: 141"

**DST #7**  
(LKC M)  
4700'-4750'  
IF: 97 - 189  
FFP: 201 - 201  
ISIP: 1208  
FSIP: 1232  
IHP: 2386  
FHP: 2275  
BHT: 141"

**DST #8**  
(LKC N)  
4750'-4800'  
IF: 97 - 189  
FFP: 201 - 201  
ISIP: 1208  
FSIP: 1232  
IHP: 2386  
FHP: 2275  
BHT: 141"

**DST #9**  
(LKC O)  
4800'-4850'  
IF: 97 - 189  
FFP: 201 - 201  
ISIP: 1208  
FSIP: 1232  
IHP: 2386  
FHP: 2275  
BHT: 141"

**DST #10**  
(LKC P)  
4850'-4900'  
IF: 97 - 189  
FFP: 201 - 201  
ISIP: 1208  
FSIP: 1232  
IHP: 2386  
FHP: 2275  
BHT: 141"

**DST #11**  
(LKC Q)  
4900'-4950'  
IF: 97 - 189  
FFP: 201 - 201  
ISIP: 1208  
FSIP: 1232  
IHP: 2386  
FHP: 2275  
BHT: 141"

**DST #12**  
(LKC R)  
4950'-5000'  
IF: 97 - 189  
FFP: 201 - 201  
ISIP: 1208  
FSIP: 1232  
IHP: 2386  
FHP: 2275  
BHT: 141"

**DST #13**  
(LKC S)  
5000'-5050'  
IF: 97 - 189  
FFP: 201 - 201  
ISIP: 1208  
FSIP: 1232  
IHP: 2386  
FHP: 2275  
BHT: 141"





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Brito Oil Company  
8100 E 22nd St N Ste 600-R  
Wichita, Ks 67226  
ATTN: Saman Sharifaie

**33-4s-37w Cheyenne Ks**  
**Briney-Ross 1-33**  
Job Ticket: 68740 **DST#: 1**  
Test Start: 2022.03.28 @ 18:15:08

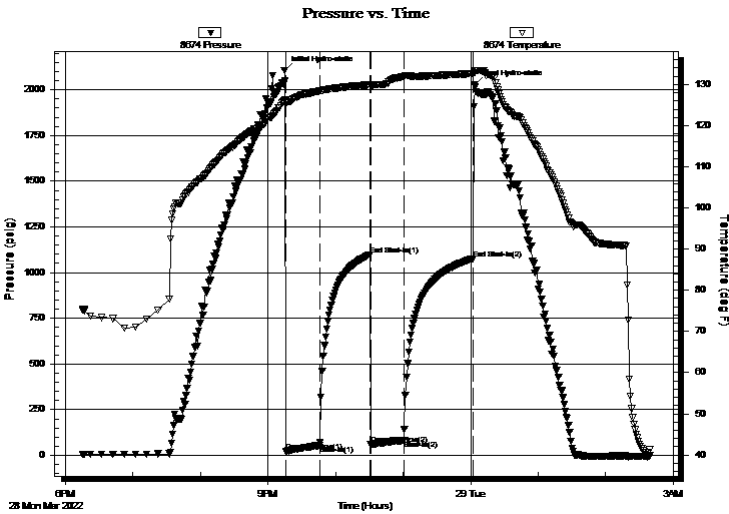
## GENERAL INFORMATION:

Formation: **LKC-A**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 21:15:38  
Time Test Ended: 02:39:38  
Interval: **4192.00 ft (KB) To 4260.00 ft (KB) (TVD)**  
Total Depth: 4260.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Good  
Test Type: Conventional Bottom Hole (Initial)  
Tester: Brandon Turley  
Unit No: 79  
Reference Elevations: 3381.00 ft (KB)  
3376.00 ft (CF)  
KB to GR/CF: 5.00 ft

**Serial #: 8674 Outside**  
Press@RunDepth: 81.77 psig @ 4193.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2022.03.28 End Date: 2022.03.29 Last Calib.: 2022.03.29  
Start Time: 18:15:13 End Time: 02:39:37 Time On Btm: 2022.03.28 @ 21:14:38  
Time Off Btm: 2022.03.29 @ 00:03:38

**TEST COMMENT:** IF: 1 blow built to 4.  
IS: No return.  
FF: Surface blow built to 1 1/2.  
FS: No return. 30-45-30-60

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2106.21	126.01	Initial Hydro-static
1	19.50	125.52	Open To Flow (1)
31	53.81	128.44	Shut-In(1)
76	1097.31	129.93	End Shut-In(1)
77	57.61	129.71	Open To Flow (2)
106	81.77	131.96	Shut-In(2)
168	1075.80	132.65	End Shut-In(2)
169	2030.57	132.95	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
135.00	ocm 5%o 95%m	0.66

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Brito Oil Company

**33-4s-37w Cheyenne Ks**

8100 E 22nd St N Ste 600-R  
Wichita, Ks 67226

**Briney-Ross 1-33**

Job Ticket: 68740

**DST#: 1**

ATTN: Saman Sharifaie

Test Start: 2022.03.28 @ 18:15:08

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.40 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 600.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
135.00	ocm 5%o 95%m	0.664

Total Length: 135.00 ft

Total Volume: 0.664 bbl

Num Fluid Samples: 0

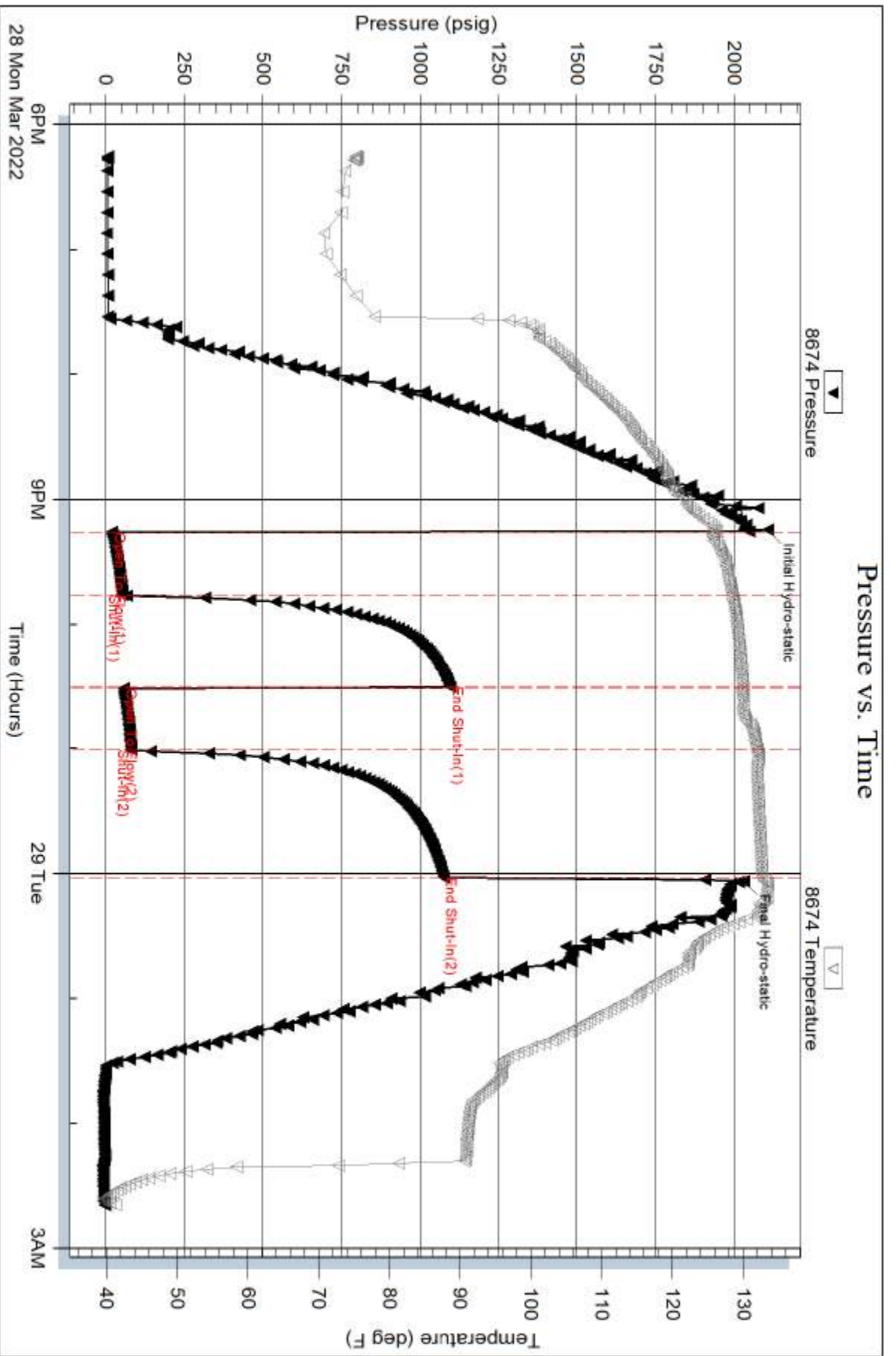
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



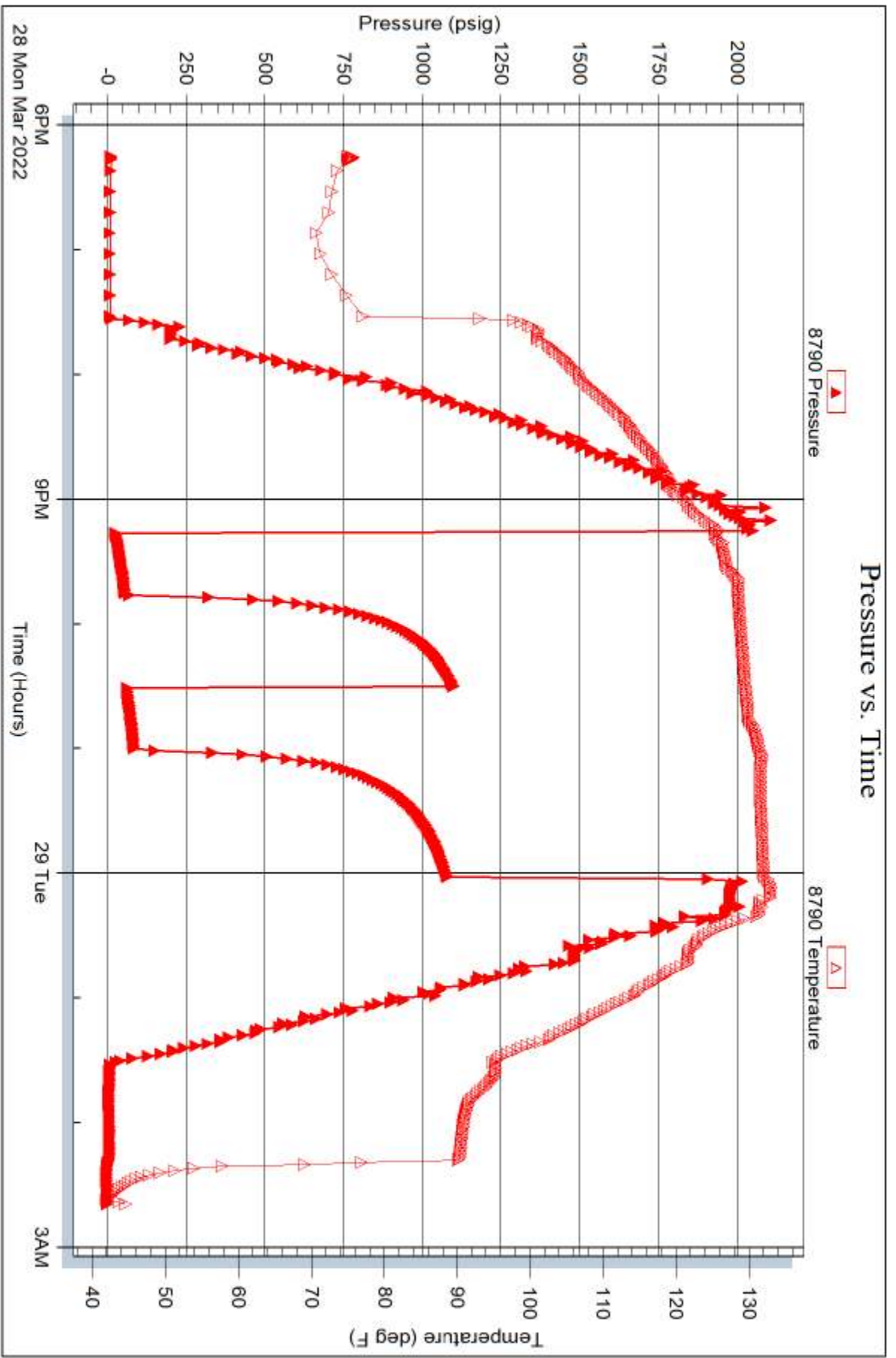
Serial #: 8790

Inside

Brito Oil Company

Briney-Ross 1-33

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 68740

Printed: 2022.03.29 @ 08:20:02



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Brito Oil Company  
8100 E 22nd St N Ste 600-R  
Wichita, Ks 67226  
ATTN: Saman Sharifaie

**33-4s-37w Cheyenne Ks**  
**Briney-Ross 1-33**  
Job Ticket: 68741 **DST#: 2**  
Test Start: 2022.03.29 @ 14:18:25

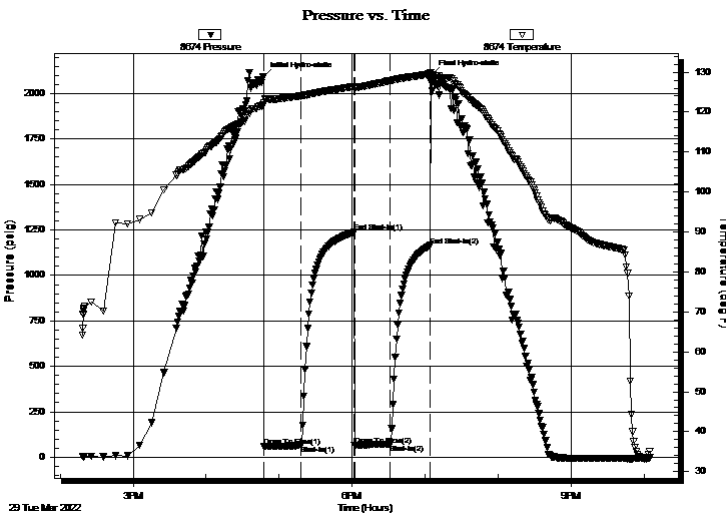
## GENERAL INFORMATION:

Formation: **LKC B-D**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 16:47:25  
Time Test Ended: 22:04:25  
Interval: **4260.00 ft (KB) To 4310.00 ft (KB) (TVD)**  
Total Depth: 4260.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Good  
Test Type: Conventional Bottom Hole (Reset)  
Tester: Brandon Turley  
Unit No: 79  
Reference Elevations: 3381.00 ft (KB)  
3376.00 ft (CF)  
KB to GR/CF: 5.00 ft

**Serial #: 8674 Outside**  
Press@RunDepth: 71.47 psig @ 4261.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2022.03.29 End Date: 2022.03.29 Last Calib.: 2022.03.29  
Start Time: 14:18:30 End Time: 22:04:24 Time On Btm: 2022.03.29 @ 16:46:55  
Time Off Btm: 2022.03.29 @ 19:05:55

**TEST COMMENT:** IF: Surface blow built to 1/2 died in 30 mins.  
IS: No return.  
FF: No blow.  
FS: No return. 30-45-30-30

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2094.55	121.88	Initial Hydro-static
1	58.97	122.42	Open To Flow (1)
31	64.93	124.04	Shut-In(1)
75	1237.09	126.38	End Shut-In(1)
75	66.46	125.97	Open To Flow (2)
104	71.47	127.83	Shut-In(2)
137	1164.41	129.54	End Shut-In(2)
139	2103.93	129.04	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
65.00	mud 100% m	0.32

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Brito Oil Company

**33-4s-37w Cheyenne Ks**

8100 E 22nd St N Ste 600-R  
Wichita, Ks 67226

**Briney-Ross 1-33**

Job Ticket: 68741

**DST#: 2**

ATTN: Saman Sharifaie

Test Start: 2022.03.29 @ 14:18:25

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.80 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 600.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	mud 100%m	0.320

Total Length: 65.00 ft      Total Volume: 0.320 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

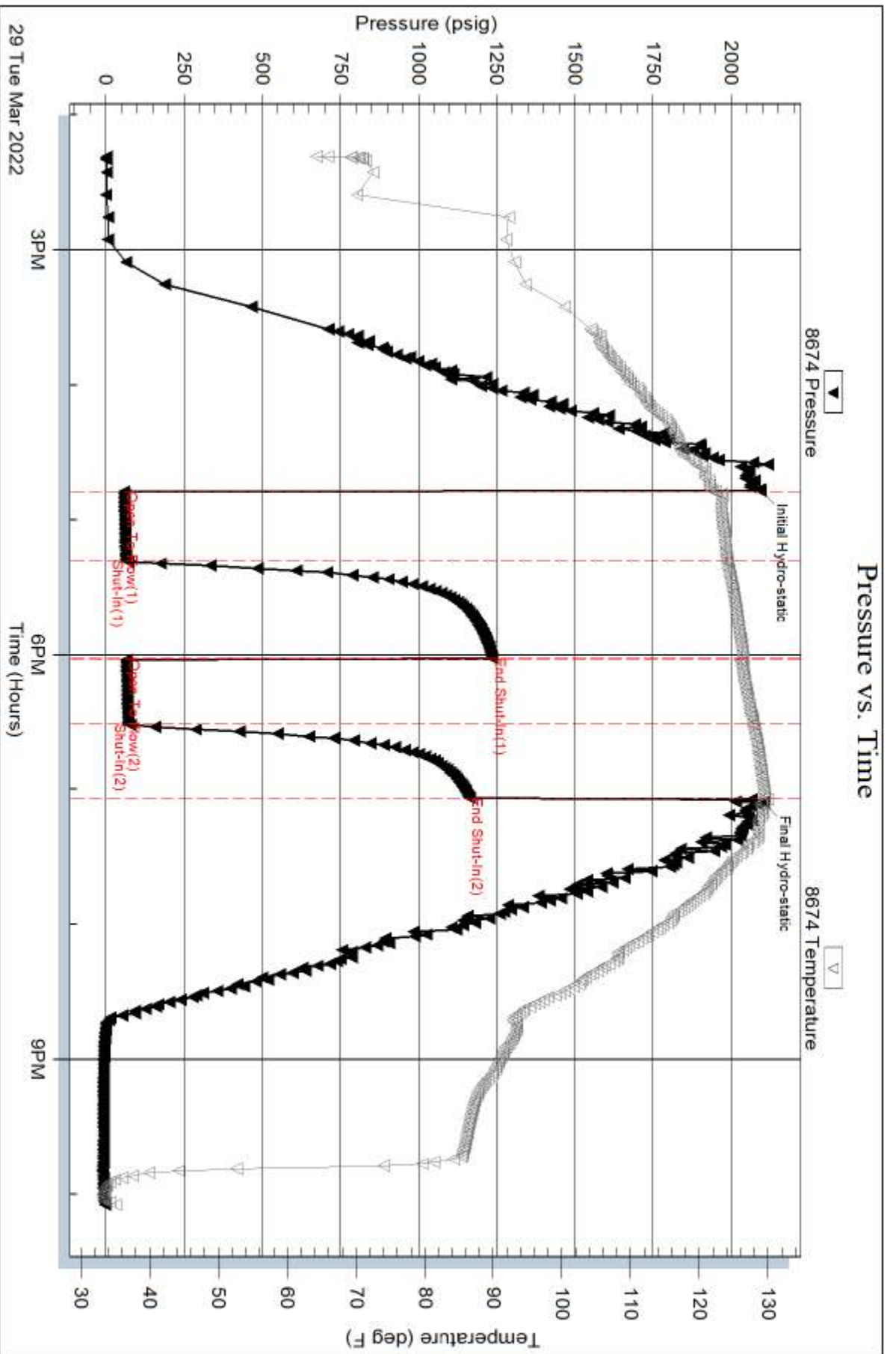
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





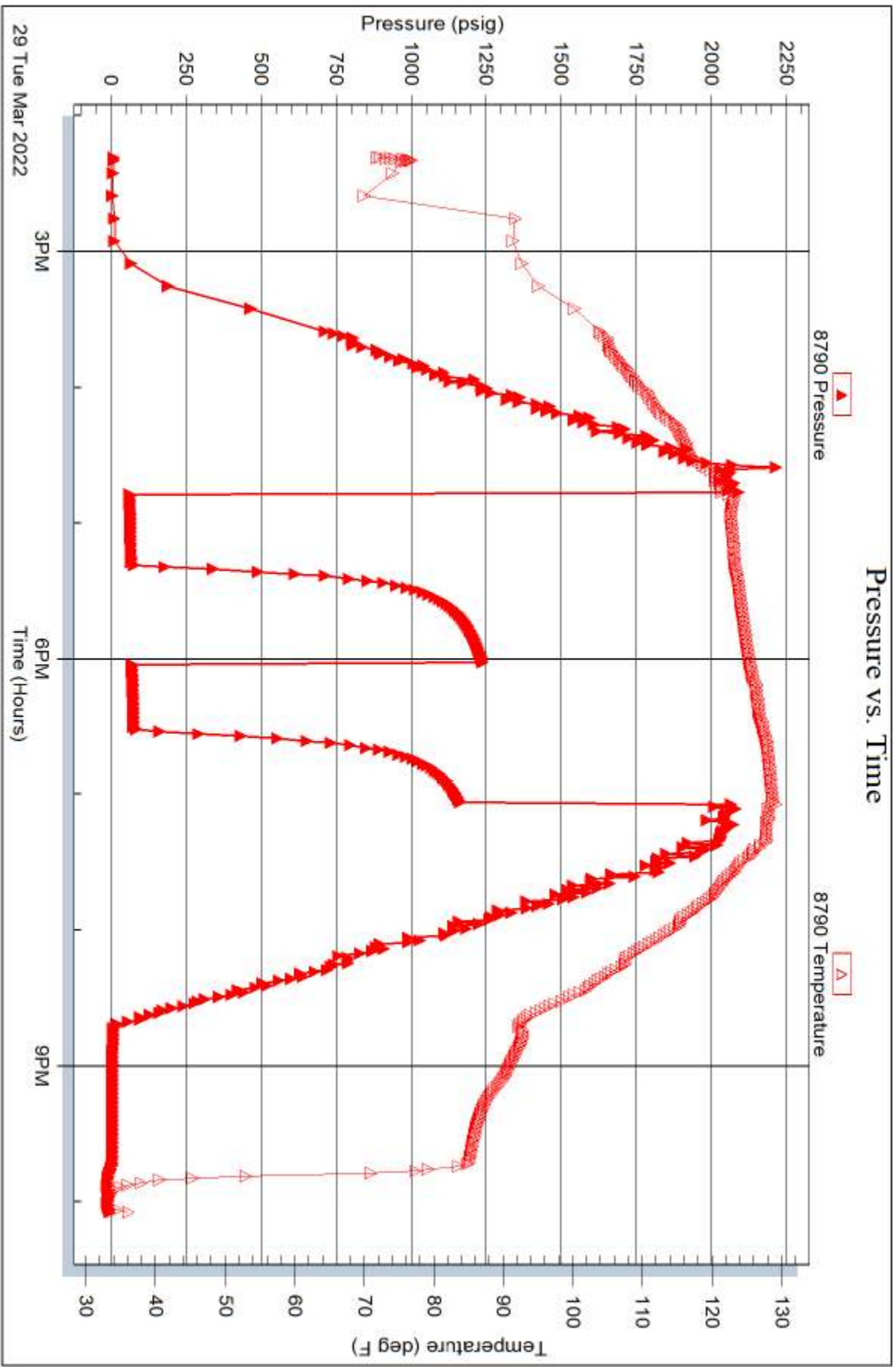
Serial #: 8790

Inside

Brito Oil Company

Briney-Ross 1-33

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 68741

Printed: 2022.03.30 @ 07:17:36



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Brito Oil Company  
8100 E 22nd St N Ste 600-R  
Wichita, Ks 67226  
ATTN: Saman Sharifaie

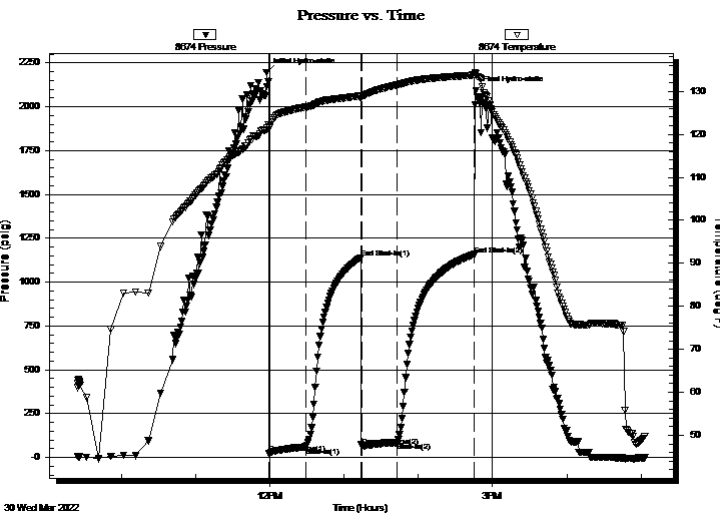
**33-4s-37w Cheyenne Ks**  
**Briney-Ross 1-33**  
Job Ticket: 68742      **DST#: 3**  
Test Start: 2022.03.30 @ 09:24:50

## GENERAL INFORMATION:

Formation: **LKC E-F**  
Deviated: No Whipstock:                      ft (KB)  
Time Tool Opened: 11:59:20  
Time Test Ended: 17:02:50  
Interval: **4308.00 ft (KB) To 4340.00 ft (KB) (TVD)**  
Total Depth: 4340.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Good  
Reference Elevations: 3381.00 ft (KB)  
3376.00 ft (CF)  
KB to GR/CF: 5.00 ft  
Test Type: Conventional Bottom Hole (Reset)  
Tester: Brandon Turley  
Unit No: 79

**Serial #: 8674      Outside**  
Press@RunDepth: 84.34 psig @ 4309.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2022.03.30      End Date: 2022.03.30      Last Calib.: 2022.03.30  
Start Time: 09:24:55      End Time: 17:02:49      Time On Btm: 2022.03.30 @ 11:57:20  
Time Off Btm: 2022.03.30 @ 14:46:50

**TEST COMMENT:** IF: 1/2 blow built to 7.  
IS: Surface blow built to 3/4.  
FF: 1/4 blow BOB in 30 mins.  
FS: Surface blow built to 1. 30-45-30-60



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2195.51	121.08	Initial Hydro-static
2	20.85	121.05	Open To Flow (1)
32	59.73	126.32	Shut-In(1)
76	1138.62	128.93	End Shut-In(1)
78	64.02	128.87	Open To Flow (2)
106	84.34	131.51	Shut-In(2)
168	1157.25	133.77	End Shut-In(2)
170	2092.23	134.12	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
120.00	gocm 10%g 40%o 90%m	0.59
65.00	go 10%g 90%o	0.36
0.00	193 GIP	0.00

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Brito Oil Company

**33-4s-37w Cheyenne Ks**

8100 E 22nd St N Ste 600-R  
Wichita, Ks 67226

**Briney-Ross 1-33**

Job Ticket: 68742

**DST#: 3**

ATTN: Saman Sharifaie

Test Start: 2022.03.30 @ 09:24:50

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.80 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 600.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
120.00	gocm 10%g 40%o 90%m	0.590
65.00	go 10%g 90%o	0.356
0.00	193 GIP	0.000

Total Length: 185.00 ft      Total Volume: 0.946 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

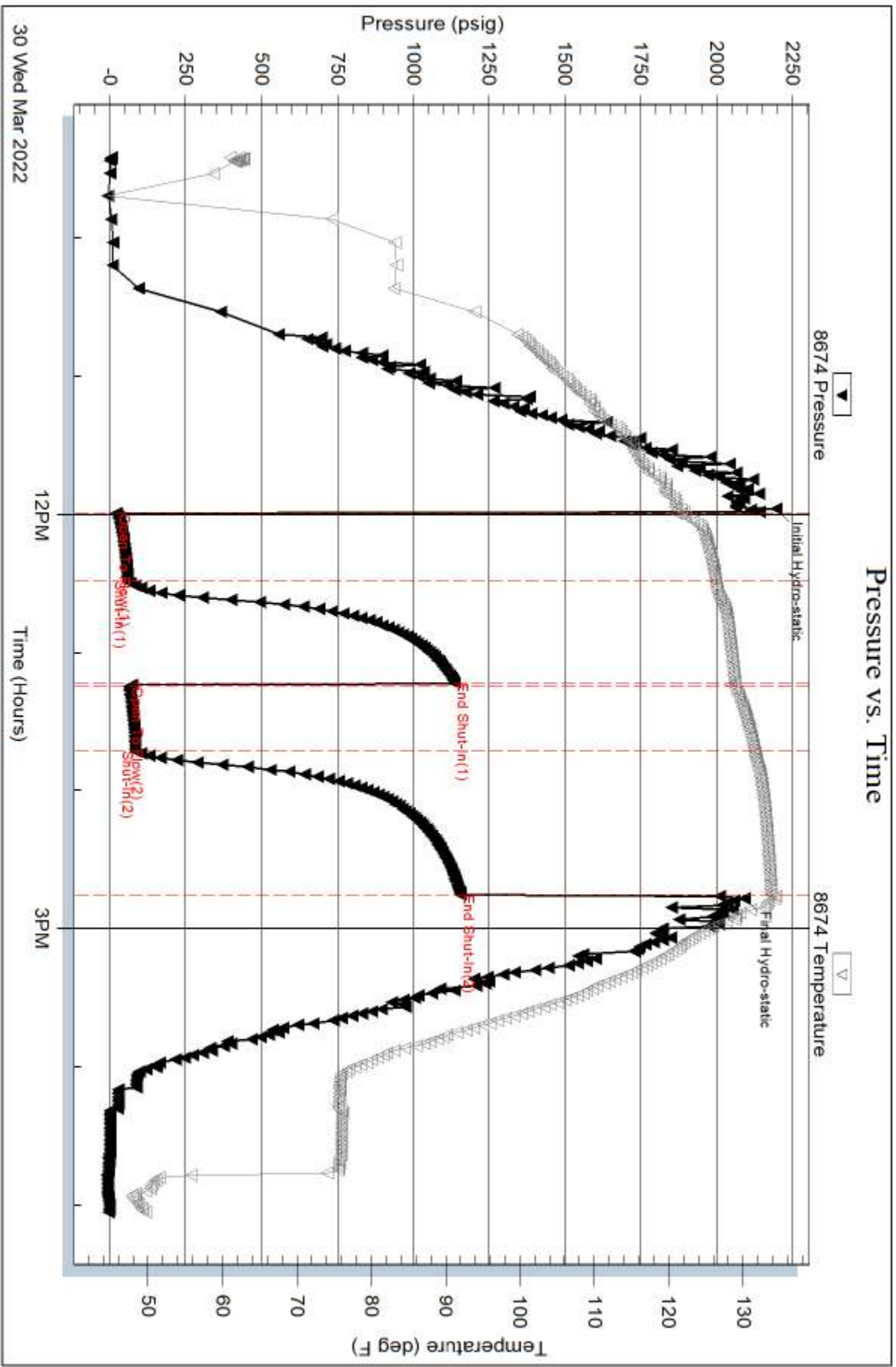
Recovery Comments: 37@50=38

Serial #: 8674

Outside Brito Oil Company

Briney-Ross 1-33

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 68742

Printed: 2022.03.30 @ 18:09:44

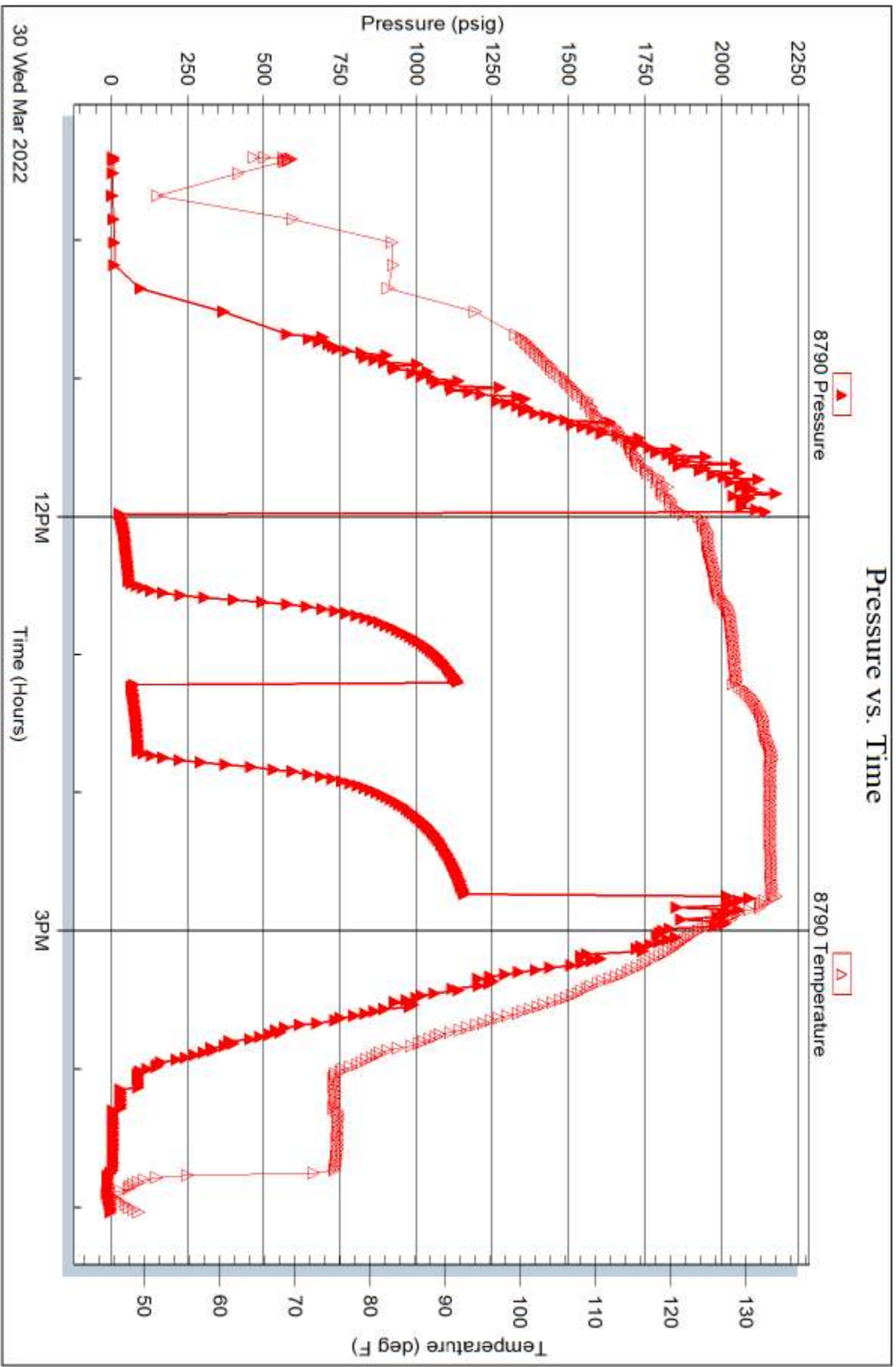
Serial #: 8790

Inside

Brito Oil Company

Briney-Ross 1-33

DST Test Number: 3



30 Wed Mar 2022

Trilobite Testing, Inc

Ref. No: 68742

Printed: 2022.03.30 @ 18:09:44



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Brito Oil Company  
 8100 E 22nd St N Ste 600-R  
 Wichita, Ks 67226  
 ATTN: Saman Sharifaie

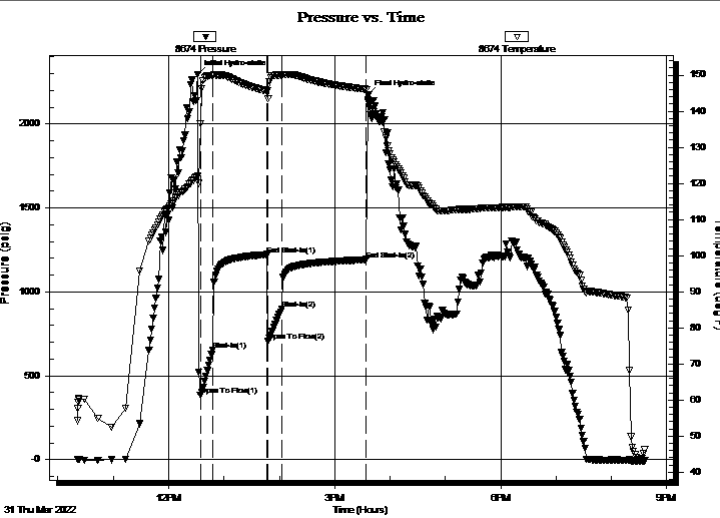
**33-4s-37w Cheyenne Ks**  
**Briney-Ross 1-33**  
 Job Ticket: 68743 **DST#: 4**  
 Test Start: 2022.03.31 @ 10:21:22

## GENERAL INFORMATION:

Formation: **LKC J**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 12:34:22  
 Time Test Ended: 20:35:52  
 Interval: **4400.00 ft (KB) To 4450.00 ft (KB) (TVD)**  
 Total Depth: 4450.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Good  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Brandon Turley  
 Unit No: 79  
 Reference Elevations: 3381.00 ft (KB)  
 3376.00 ft (CF)  
 KB to GR/CF: 5.00 ft

**Serial #: 8674 Outside**  
 Press@RunDepth: 897.27 psig @ 4401.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2022.03.31 End Date: 2022.03.31 Last Calib.: 2022.03.31  
 Start Time: 10:21:27 End Time: 20:35:52 Time On Btm: 2022.03.31 @ 12:31:22  
 Time Off Btm: 2022.03.31 @ 15:36:22

**TEST COMMENT:** IF: BOB in 30 sec. 288"  
 IS: BOB in 3 min. 64"  
 FF: BOB in 1 min. 153" Gas to surface w hen bleeding off  
 FS: BOB in 5 min. 16" 15-60-15-90



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2295.53	122.01	Initial Hydro-static
3	385.77	136.63	Open To Flow (1)
17	654.17	149.93	Shut-In(1)
76	1223.04	145.58	End Shut-In(1)
77	706.12	143.44	Open To Flow (2)
92	897.27	150.00	Shut-In(2)
182	1191.72	146.09	End Shut-In(2)
185	2173.20	142.86	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
120.00	m	0.59
2382.00	go 30%g 70%o	32.86

\* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)







**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Brito Oil Company

**33-4s-37w Cheyenne Ks**

8100 E 22nd St N Ste 600-R  
Wichita, Ks 67226

**Briney-Ross 1-33**

Job Ticket: 68743

**DST#: 4**

ATTN: Saman Sharifaie

Test Start: 2022.03.31 @ 10:21:22

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

40 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 63.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1300.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	m	0.590
2382.00	go 30%g 70%o	32.858

Total Length: 2502.00 ft      Total Volume: 33.448 bbl

Num Fluid Samples: 0

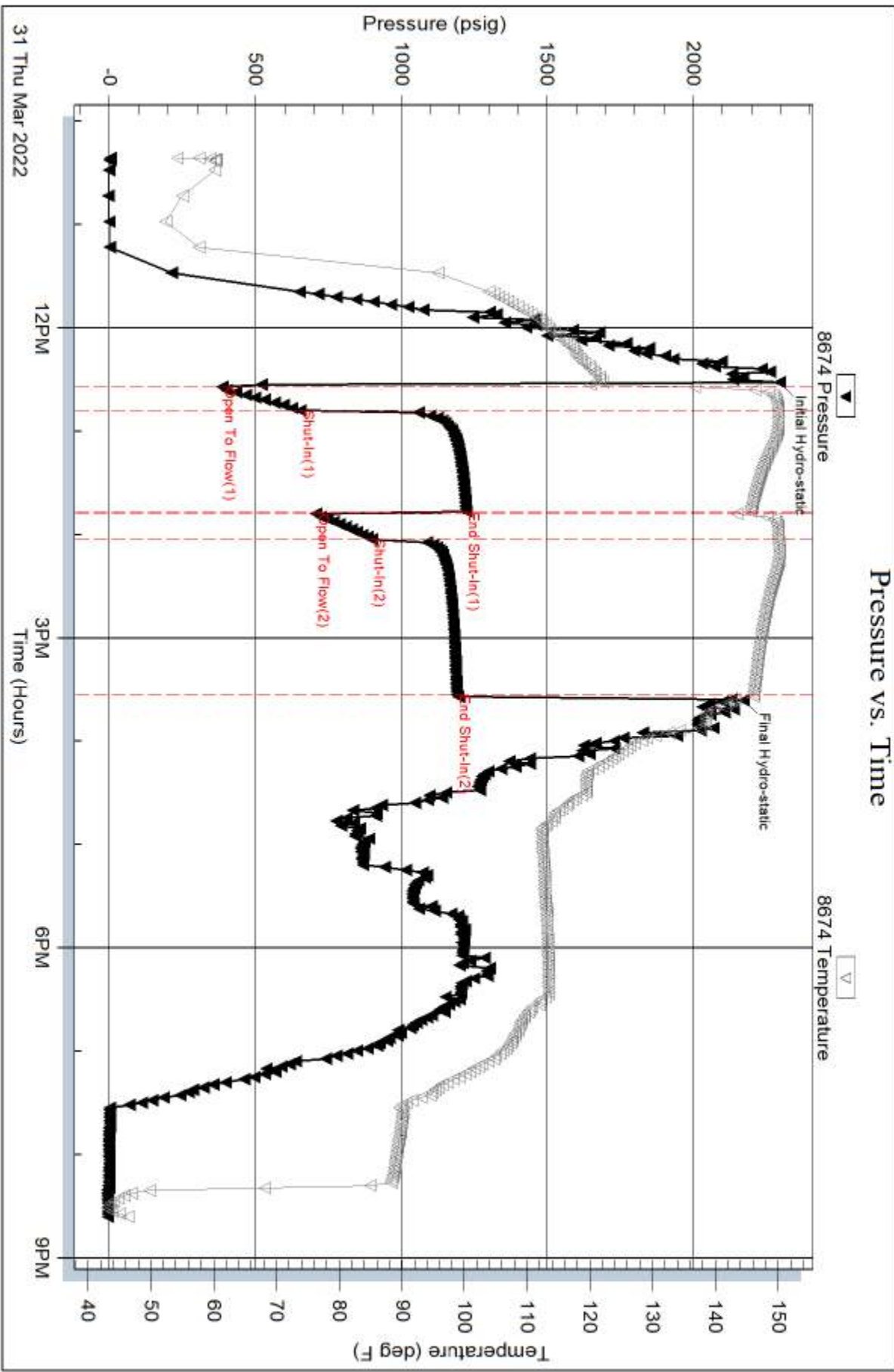
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 42@80=40



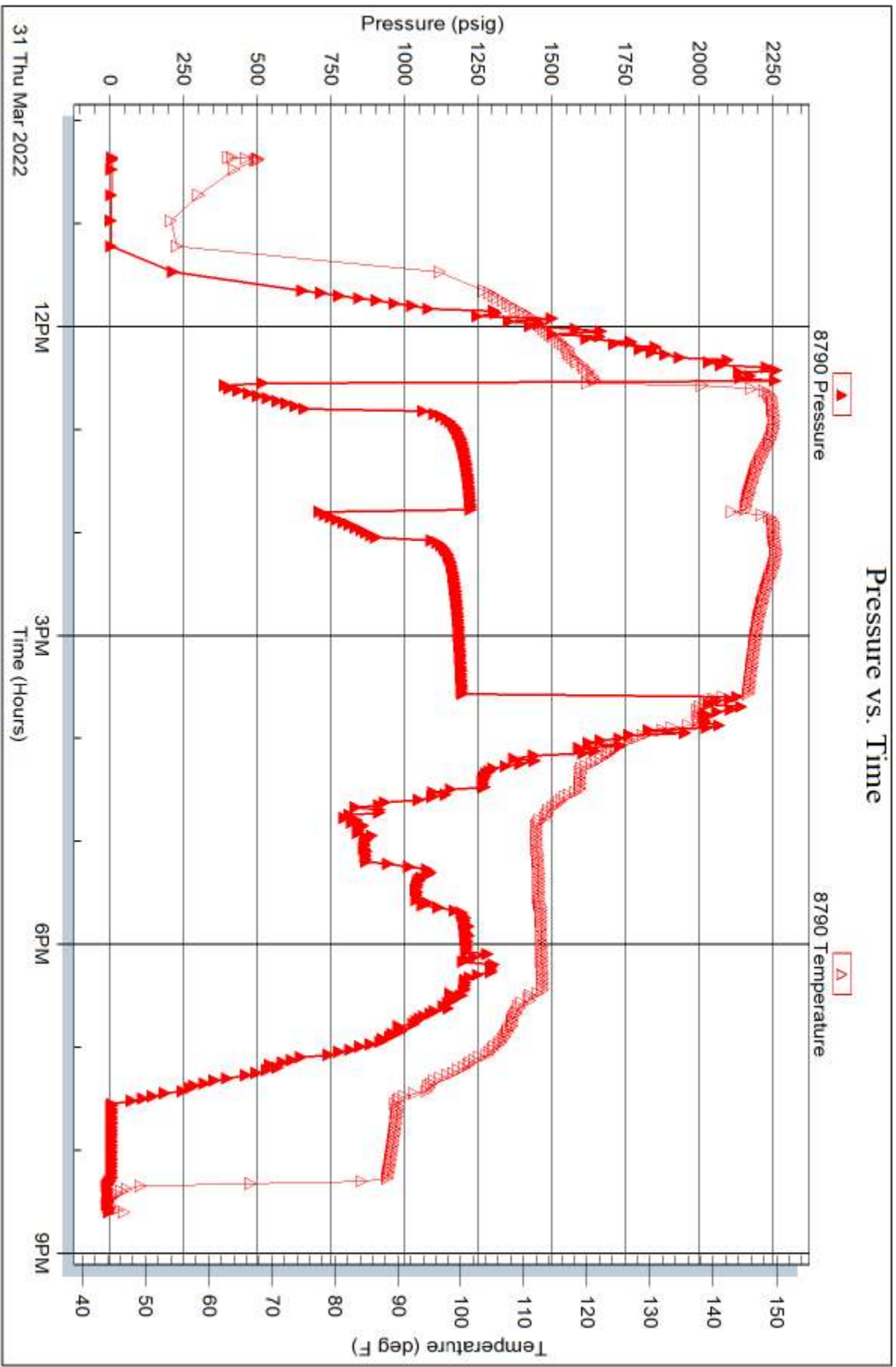
Serial #: 8790

Inside

Brilo Oil Company

Briney-Ross 1-33

DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 68743

Printed: 2022.03.31 @ 21:13:46



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Brito Oil Company  
8100 E 22nd St N Ste 600-R  
Wichita, Ks 67226  
ATTN: Saman Sharifaie

**33-4s-37w Cheyenne Ks**  
**Briney-Ross 1-33**  
Job Ticket: 68744      **DST#: 5**  
Test Start: 2022.04.01 @ 23:42:08

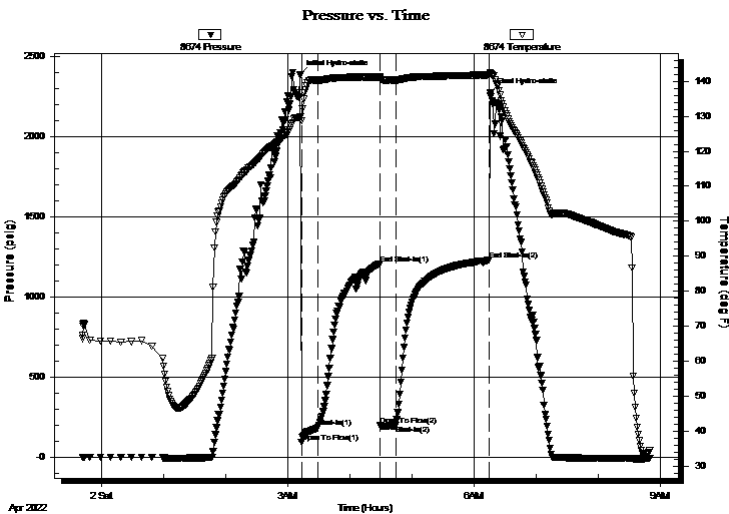
## GENERAL INFORMATION:

Formation: **Pawnee Myrick**  
Deviated: No Whipstock:      ft (KB)  
Time Tool Opened: 03:13:08  
Time Test Ended: 08:49:38  
Interval: **4603.00 ft (KB) To 4670.00 ft (KB) (TVD)**  
Total Depth: 4670.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Good  
Test Type: Conventional Bottom Hole (Reset)  
Tester: Brandon Turley  
Unit No: 79  
Reference Elevations: 3381.00 ft (KB)  
3376.00 ft (CF)  
KB to GR/CF: 5.00 ft

**Serial #: 8674      Outside**  
Press@RunDepth: 201.51 psig @ 4604.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2022.04.01      End Date: 2022.04.02      Last Calib.: 2022.04.02  
Start Time: 23:42:13      End Time: 08:49:38      Time On Btm: 2022.04.02 @ 03:12:08  
Time Off Btm: 2022.04.02 @ 06:15:38

**TEST COMMENT:** IF: BOB in 2 mins. 88  
IS: BOB in 8 mins. 15  
FF: 1/4 blow built to 5.  
FS: Surface blow built to 2 3/4. 15-60-15-90

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2386.31	129.87	Initial Hydro-static
1	97.31	128.64	Open To Flow (1)
17	189.21	140.13	Shut-In(1)
77	1208.27	141.13	End Shut-In(1)
77	201.24	140.56	Open To Flow (2)
92	201.51	140.31	Shut-In(2)
182	1232.31	141.80	End Shut-In(2)
184	2275.37	142.17	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
189.00	mcgo 10%g 70%o 20%m	1.00
126.00	mcgo 40%g 40%o 20%m	1.77
171.00	mcgo 10%g 50%o 40%m	2.40
0.00	900 GIP	0.00

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Brito Oil Company

**33-4s-37w Cheyenne Ks**

8100 E 22nd St N Ste 600-R  
Wichita, Ks 67226

**Briney-Ross 1-33**

Job Ticket: 68744

**DST#: 5**

ATTN: Saman Sharifaie

Test Start: 2022.04.01 @ 23:42:08

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
189.00	mcgo 10%g 70%o 20%m	1.002
126.00	mcgo 40%g 40%o 20%m	1.767
171.00	mcgo 10%g 50%o 40%m	2.399
0.00	900 GIP	0.000

Total Length: 486.00 ft

Total Volume: 5.168 bbl

Num Fluid Samples: 0

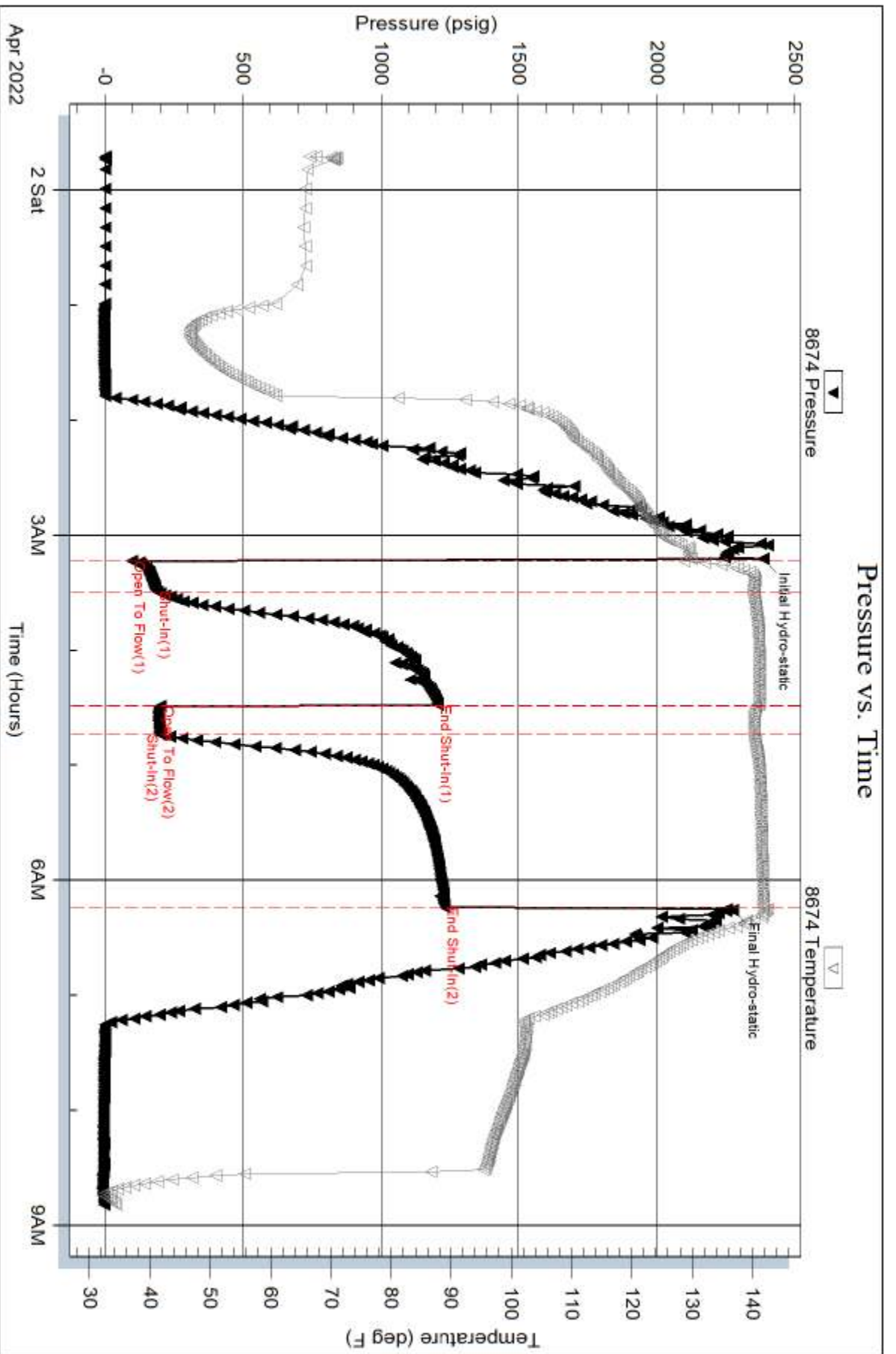
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





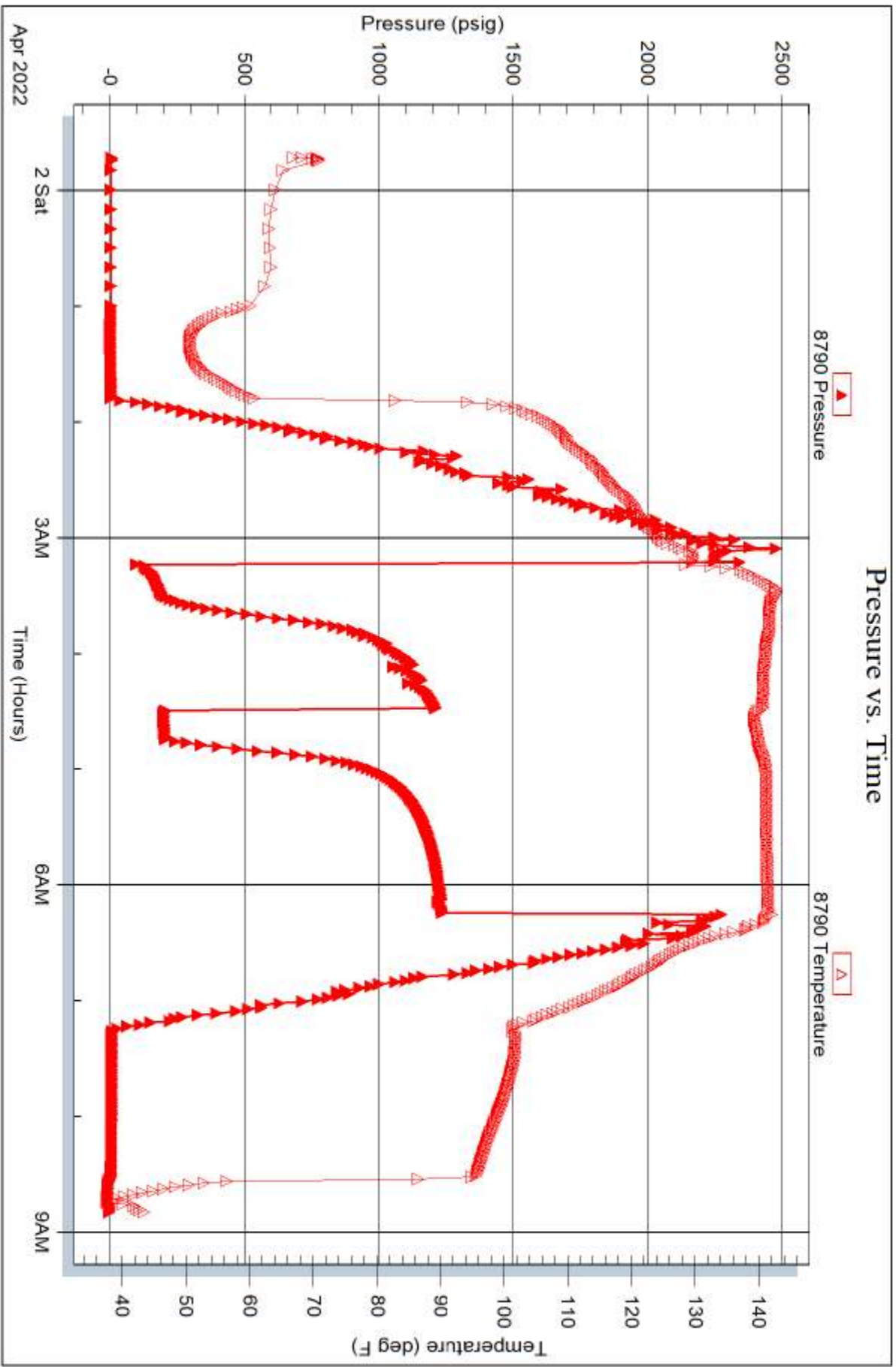
Serial #: 8790

Inside

Brilo Oil Company

Briney-Ross 1-33

DST Test Number: 5



Trilobite Testing, Inc

Ref. No: 68744

Printed: 2022.04.02 @ 09:30:25

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

July 26, 2022

Matt Suchy  
Carmen Schmitt, Inc.  
PO BOX 47  
GREAT BEND, KS 67530-0047

Re: ACO-1  
API 15-023-21566-00-00  
BRINEY-ROSS 1-33  
SE/4 Sec.33-04S-37W  
Cheyenne County, Kansas

Dear Matt Suchy:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 03/21/2022 and the ACO-1 was received on July 25, 2022 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department