KOLAR Document ID: 1657571

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			API No.	15		
Name:				Spot Description:		
Address 1:				Sec T	wp S. R East West	
Address 2:				Feet from		
City:	State:	Zip: +		Feet from	East / West Line of Section	
Contact Person:				Footages Calculated from Nearest Outside Section Corner:		
Phone: ()				NE NW	SE SW	
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)				County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name)		
Depth to		m: T.D	Pluggin	Plugging Commenced:		
Depth to	•	m: T.D	I Pluaain	I Plugging Completed:		
Depth to	Top: Botto	m:T.D				
Show depth and thickness of a	all water, oil and gas forma	ations.	I			
Oil, Gas or Water	Records		Casing Record (St	ng Record (Surface, Conductor & Production)		
Formation	Content	Casing	Size	Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us		_			ods used in introducing it into the hole. If	
Plugging Contractor License #:			Name:	ne:		
Address 1:			Address 2:	ress 2:		
City:			State:		Zip:+	
Phone: ()						
Name of Party Responsible fo	r Plugging Fees:					
State of	County, _					
	(Duint Mone)		E	Employee of Operator or	Operator on above-described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Form	CP4 - Well Plugging Record			
Operator	BEREXCO LLC			
Well Name	T SELLENS 3-I			
Doc ID	1657571			

Producing Formations

Formation	Тор	Bottom	Total Depth
LKC G	3062	3070	
LKC J	3154	3160	
LKC A	2970	2972	
LKC B	2984	2986	
LKC C	3004	3008	