

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

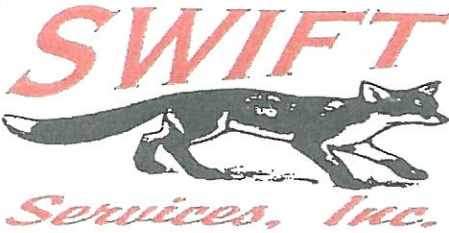
Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
7/20/2022	35482

BILL TO
Citation Oil & Gas 1016 Hwy 40 Bypass Hays, KS 67601

HAYS KANSAS
 RECEIVED BY _____
 APPROVED BY _____
 JUL 25 2022
 LEASE Elrich
 WELL# 7-7
 LOE NRE AFE# _____

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#7-7	Elrich	Graham	Express	Oil	Workover	PTA	Jonathan

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way	60	Miles	7.00	420.00T
576W-P	Pump Charge - PTA	1	Job	1,100.00	1,100.00T
290	D-Air	7	Gallon(s)	42.00	294.00T
275	Cotton Seed Hulls	9	Sack(s)	35.00	315.00T
328-4	60/40 Pozmix (4% Gel)	560	Sacks	12.50	7,000.00T
581W	Service Charge Cement	600	Sacks	2.00	1,200.00T
583W	Drayage	1,510.7	Ton Miles	1.00	1,510.70T
	Subtotal				11,839.70
	Sales Tax Graham County			7.50%	887.98

We Appreciate Your Business!

Total \$12,727.68



Services, Inc.

CHARGE TO: *Station Dilat Gas*
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
35482

LEASE *Erick*
 COUNTY/PARISH *Griffin*
 STATE *KS*
 CITY

PAGE 1 OF 1

SERVICE LOCATIONS
 1. *Hay's, K3*
 2. *Ness City, K3*
 3.
 4.

WELL/PROJECT NO. *7-7*
 TICKET TYPE SERVICE SALES
 CONTRACTOR *Express Well Service*
 WELL TYPE *Di*
 WELL CATEGORY *Waterover*
 JOB PURPOSE *Plng To Abandon*
 INVOICE INSTRUCTIONS *AFE #*

DATE *6/28/22*
 OWNER *Same*
 ORDER NO.
 WELL PERMIT NO.
 WELL LOCATION

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>					<i>MILEAGE \$113</i>	<i>1</i>	<i>Admi</i>			<i>7.00</i>	<i>420.00</i>
<i>576P</i>					<i>Pump Charge - DTA</i>	<i>1</i>	<i>EA</i>			<i>1100.00</i>	<i>1100.00</i>
<i>296</i>					<i>D-Air</i>	<i>7</i>	<i>gal</i>			<i>42.00</i>	<i>294.00</i>
<i>275</i>					<i>Cotton Seed Hulls</i>	<i>9</i>	<i>Sks</i>			<i>35.00</i>	<i>315.00</i>
<i>328-4</i>					<i>100/40 Pozmix (40% Gel)</i>	<i>5</i>	<i>Sks</i>			<i>12.50</i>	<i>700.00</i>
<i>581</i>					<i>Service Charge Cement</i>	<i>2</i>				<i>90.00</i>	<i>180.00</i>
<i>583</i>					<i>Drayage</i>	<i>1516.78</i>	<i>TM</i>			<i>1.00</i>	<i>1516.78</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 X *Ken D. [Signature]*

DATE SIGNED TIME SIGNED A.M. P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL *11,839.70*
 TAX *Griffin*
 TOTAL *12,921.68*

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 07/20/22	PAGE NO. 1
TICKET NO. 35482	

CUSTOMER Citation Oil + Gas		WELL NO. 7-7		LEASE Elrick		JOB TYPE DTA		DESCRIPTION OF OPERATION AND MATERIALS	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)			
				T	C	TUBING	CASING		
	0915								On location, set up trucks Rig running to bottom 2 3/8 x 5 1/2
	1000	4	9 1/4						1st Plug - 3699' Pump 35 SKS cement Displace w/water Pull 2 Jts to get above packer Pump 110 SKS cement w/400 # hulls Displace w/water
		4	14						
		5	29						
		5	4			600			
	1100	5	34				700		2nd Plug - 2125' Pump 130 SKS cement w/300 # hulls Displace w/water
		5	4				700		
	1200	5					750		3rd Plug - 1325' Pump Cement w/200 # hulls Cement circulated, 190 SKS Displace w/water
		5	50				750		
		5	2				800		
	1300	1	20						Tie onto 8 5/8" Pump 75 SKS.
	1330	1/2	4 1/2						Top off 5 1/2 w/20 SKS
	1415								Washup, Rack up Job Complete
									Thanks Jon, Joe, Isaac, John
									560 SKS Total 900 # hulls