KOLAR Document ID: 1648205

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: No Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. Depth to Top: TD	County: Well #: Uell #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced:
Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.	Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:	Name:						
Address 1:	Address 2:							
City:	State:	Zip: +						
Phone: ()								
Name of Party Responsible for Plugging Fees:								
State of County,	, SS.							
(Print Name)	Employee of Operator or	r Operator on above-described well,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Page: 1

COPELAND

BILL TO:

PO BOX 47

Acid & Cement

CARMEN SCHMITT, INC.

GREAT BEND, KS 67530

BURRTON, KS (620) 463-5161 FAX (620) 463-2104

 GREAT BEND, KS (620) 793-3366
FAX (620) 793-3536

POST OFFICE BOX 438

HAYSVILLE, KS 67060

(316) 524-1225

(316) 524-1027 FAX

INVOICE NUMBER: C60579-IN

LEASE: POST HUMBURG #1

DATE ORDER SALESMAN ORDER DATE PURCHASE ORDER SPECIAL INSTRUCTIONS 06/20/2022 60579 06/14/2022 **POST HUMBURG #1** NET 30 U/M QUANTITY **ITEM NO./DESCRIPTION** D/C PRICE EXTENSION NEW WELL 120.00 MI MILEAGE CEMENT PUMP TRUCK 0.00 6.00 720.00 1.00 EΑ PUMP CHASRGE ROTARY PLUG 0.00 1,150.00 1,150.00 170.00 ŞK 60/40 POZ MIX 2% GEL 0.00 13.00 2,210.00 3.00 SK 2% ADDITIONAL GEL 0.00 25.25 75.75 43.00 LB **CELLO-FLAKES** 0.00 3.25 139.75 ΕA 8 5/8" WOOD PLUG 65.00 1.00 0.00 65.00 175.00 EΑ **BULK CHARGE** 0.00 1.25 218,75 924.00 MI **BULK TRUCK - TON MILES** 0.00 1.10 1,016.40 7/0/43 19809.0001 BCP Cemint to Plug COP **REMIT TO:** 5,595.65 Net Invoice: P.O. BOX 438 FORCO HAYSVILLE, KS 67060 FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO Sales Tax: 176.31 MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY. 5,771.96 Invoice Total: RECEIVED BY NET 30 DAYS

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

EUREL		NEW	WELL	FIELD ORDER	Nº_ C _			60579
Acid & Cer	nent 🖳	BOX 438 -	HAYSVILLE, KANSAS 316-524-1225					
					DATE	14-Jun	20_	22
IS AUTHORIZED BY:	CARMEN SCHMITT	INC	(NAME OF CUSTON	IER)				
Address			City		State	KS		
TO TREAT WELL AS FOLLOWS Lease	POST HUMBURG		Well No. 1	Cust	omer Order No.			
Sec. Twp. Range _19-28-25W			County FORD		State	KS		

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or

treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by

our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

BEFORE WORK IS	COMMENCED	Well Owner or Operator	Ву	Age	nt
CODE	QUANTITY	DESCRIPTION		UNIT COST	AMOUNT
20.0002	120	Mileage P.T. Round Trip		\$6.00	\$720.00
20.0006	1	Pump Charge Rotary Plug		\$1,150.00	\$1,150.00
20.1002	170	60/40 Poz 2% Gel		\$13.00	\$2,210.00
20.1004	3	Add. Gel after 2% Per Sack		\$25.25	\$75.75
20.1013	43	Celloflake per lb.		\$3.25	\$139.75
20.202	1	8 5/8" Wood Plug		\$65.00	\$65.00
				<u>├</u>	
20.0011	175	Bulk Charge		\$1.25	\$218.75
20.0012	924	Bulk Truck Miles		\$1.10	\$1,016.40
		Process License Fee on	Gallons		
		erial has been accepted and used: that the above soni	TOTAL BILLING		\$5,595.65

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative GREG C.

Station GB

MATT SUCHY

Remarks

NET 30 DAYS

Well Owner, Operator or Agent



TREATMENT REPORT

4CIQ	& Ceme:	H 22,			Acid Stage No.				
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
)ste		District GB	F.O.	No.	Bkdown	Bbl./Gal.	***		
ompany						Bbl./Gat.			
/ell lvam	e & No					BbL/Gal.			
				*****		Bbl./Gat.		***	
ounty			State_KS		Flush	Bbl./Gal.			
					Treated from				o. ft0
asing:				Set atft.	1	·····			o. tt0
mation				to	from		ft. to	ft. N	o. ft0
ormation					Actual Volume of Oi	i / Water to Load Ho	de:		Bbl./Gal
ormation			Perf.						
ver: Si	zeType &	Wi	Top at ft.	Bottom atft.	Pump Trucks. N	o. Used: Std.	5p.	1	wan
	Cemented: Yes	• Perforated f	rom		Auxiliary Equipment				
រយពន្លៈ	Size & WL		Swong at		Personnel				
	renorated i	OIL	ft. to		Auxiliary Tools				
non Gab	Sinn	۲n	ž		Plugging or Sealing I	Materials: Type	60/40 4%		***************************************
	2026		ft. P	.B. to <u>ft</u> .				Gals.	lb.
moanul	Representative		አዳልፖጉ ርህ	CUW	_				
TIME		SURES	MATT SU		Treater		GRE	G C.	
n./p.m.	Tubing	Casing	Total Fluid Pumped			REMAR	KS		
45				ON LOCATION					n an
		····		PUMP 50 SKS @	1700'				
					1700				
				PUMP 50 SKS @	1200			·····	
		·····		10111 20 313 @	1290				
		·····		PUMP 20 SKS @	<u></u>		·····		
				FOIMP 20 SKS @	60				
				PLUG RATHOLE WITH 30 SKS					
				PLUG MOUSEHOLE WITH 20 SKS					
				PLUG MOUSEHO	LE WITH 20	SKS			
30									
	~·			JOB COMPLETE			·		
				THANK YOU!!!					
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