Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email: _____

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

_____ Size: ___

2. _____ At: ____ to ____ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INCOMMATION OF

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: _____

	se#				API No. 15				
				Spot Description:					
					Sec	Twp	S. R	E	\square W
	State:	_ Zip: + ,							
				Datum:	NAD27 NAD83	(XXX)	(e.g.	-xxx.xxxxx)	
				_				_	КВ
ail:				1	e:			_	
				Well Type: (d	check one) 🗌 Oil 🦳	Gas OG	WSW Other:		
n Phor	ie:()				ermit #:				
	,			_	rage Permit #:				
	I			Opud Bate.		Duic c	, , , , , , , , , , , , , , , , , , ,		
	Conductor	Surface	Pro	oduction	Intermediate	L	iner	Tubing	
	<u> </u>	<u>. I</u>							
	ırface:								
(top	to w /	/ sacks o	cement,	to	w / (bottom)	sacks of	cement. Date:		
Oil & 0	Gas Lease? Yes	No							
Junk	in Hole at [Tools in Hole at	Ca	sing Leaks:	Yes No Depth	n of casing leak	((s):		
	(depth)	of: DV Tool:	depth)	cooks	of coment Port	Collor	VAL /	cook of	comon
	T. I ALT. II Depth						h) w /	Sack Of	Jemen
	Size:		Inch	Set at:	Fee	et			
	Plug Ba	.ck Depth:		Plug Back Metho	od:				
					Completion	n Information			
	Formation	Top Formation Base			•				_
	Formation	Top Formation Base		ration Interval _	to Fe	eet or Open H	lole Interval	to	Feet
		to F	eet Perfo		to Fe	·			

Submitted El

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

Notice State Case case the talk case from the case of	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000 1000	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Since there were first out to the total times to the time	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

July 27, 2022

Tom Kemper Bomber Oil Inc. 8768 W 2200 RD PARKER, KS 66072-5085

Re: Temporary Abandonment API 15-107-20614-00-00 EASTWOOD 4 NW/4 Sec.14-21S-22E Linn County, Kansas

Dear Tom Kemper:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/27/2023.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/27/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Hermreck ECRS"