

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	TURRENTINE 4-19
Doc ID	1657916

#### Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
2	3889	3902			225 sks Class A then 50 sks Common
3	3980	3986			225 sks Class A + 50 sks Common
3	4004	4016			225 sks Class A + 100 sks + 50 sks Class A
4	4288	4293			750 gal 15% HCL + 15 gal CASI-87 (corrosion / anti-sludge)
4	4498	4505			110 gal WSO-44
			CIBP Cast Iron Bridge Plug	4700	set August 3, 2001
2	4755	4770			





**HP Oilfield Services, LLC**  
 383 Inverness Parkway, Suite 330  
 Englewood, CO 80112

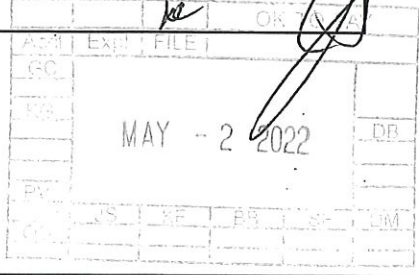
# Invoice

Date	Invoice #
4/27/2022	24998

Bill To
Lario Oil & Gas PO Box 1093 Garden City, KS 67846

Lease
→ Turrentine #4-19

*Attempt  
 SKZ  
 all  
 KKC D  
 G  
 H*



✓ WOE LOE 22  
 AFE 22-008  
 APPROVED APR 29 2022 AK

Order by / P.O. No.	Terms
	Net 30

Description	Unit	Hrs / Qty	U/M	Rate	Amount
Cement Service for Turrentine #4-19 Field Ticket #: 1284 KC Description: Please see Attached Field Ticket					
Pump Charge for Cement	CMT-103	1	ea	1,500.00	1,500.00
Pumptruck Mileage	CMT-103	60	ea	7.15	429.00
Mileage Delivery of Bulk Material - 60 x 10.58 = 634.80 x 1.75 = 1110.90	CMT-103	634.8	ea	1.75	1,110.90
Class A Cement	CMT	<u>225</u>	SKS	20.00	4,500.00T
Squeeze Manifold	CMT	1	ea	400.00	400.00
Discount - Non-Taxable Items	CMT	1	ea	-759.98	-759.98
Discount - Taxable Items	CMT	1	ea	-1,225.00	-1,225.00T
Subtotal prior to Sales Taxes					5,954.92
KS & Finney County Sales Tax				7.80%	255.46

Thank you for your business.	<b>Total</b>	\$6,210.38
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785-953-0222

TICKET NUMBER 1284 K-C  
LOCATION Hugotanks  
FOREMAN Walt Dunkel

### FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-27-22		Turrentine #4-19	19	22S	34W	<del>H. Finney</del> <sup>Ks</sup>
CUSTOMER		Miller Ref + Byrd Ref				
MAILING ADDRESS		1/2 W N1S				
CITY		STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #
				103	Cory D.	
				800-850	Jason A.	

JOB TYPE Squeeze HOLE SIZE 7 7/8 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 7/8 - OTHER Valve @ 3749'  
 SLURRY WEIGHT 15.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 3899-4016'  
 DISPLACEMENT 2675 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.5 BPM @ 200'

REMARKS: 3/2C  
Safety Meeting, Rig up Equipment, Put 500# on backside, Shut in  
Took rate down tubing, 4.5 BPM @ 200' mixed 125 sks class A, Clear Pump + Lines  
Took cement on Vac, Took another injection rate: 4 BPM @ 600'  
Mixed 100 sks Cement, Clear Pump + Lines, Displace 10 BBL H<sub>2</sub>O, Squeeze to  
2000', release pressure, reversed out Long way, Set Tool, Pressure to 2000'  
Wait 15 min, release pressure.

Thank You  
Walt Dunkel

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1	PUMP CHARGE	1,500 <sup>00</sup>	1,500 <sup>00</sup>
	60	MILEAGE	7.15	429 <sup>00</sup>
	10.58	Tan Mileage Delivery	1.75	1,861 <sup>90</sup>
	225 - sks	Class A	20 <sup>00</sup>	4,500 <sup>00</sup>
	1	Squeeze Manifold	400 <sup>00</sup>	400 <sup>00</sup>
				7,939 <sup>90</sup>
				- 1,984 <sup>98</sup>
				5,954 <sup>92</sup>
			SALES TAX	
			ESTIMATED TOTAL	

AUTHORIZATION Manuel Valdez TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**HP Oilfield Services, LLC**  
 383 Inverness Parkway, Suite 330  
 Englewood, CO 80112

# Invoice

Date	Invoice #
5/24/2022	25747

Bill To
Lario Oil & Gas PO Box 1093 Garden City, KS 67846

Lease
Turrentine #4-19

AFE 22-008  
 WOE LOE 22

APPROVED MAY 25 2022 AK

*2nd Attempt LKC D*

Order by / P.O. No.	Terms
	Net 30

Description	Unit	Hrs / Qty	U/M	Rate	Amount
Cement Service for Martin Turrentine #4-19 Field Ticket #: 19404 KC Description: Please see Attached Field Ticket					
Pump Charge for Cement	CMT-103	1	ea	1,500.00	1,500.00
Pumptruck Mileage	CMT-103	60	ea	7.15	429.00
Mileage Delivery of Bulk Material - Min Charge	CMT-103	1	ea	660.00	660.00
Class A Cement	CMT	50	SKS	20.00	1,000.00T
Squeeze Manifold	CMT	1	ea	400.00	400.00
Discount - Non-Taxable Items	CMT	1	ea	-647.25	-647.25
Discount - Taxable Items	CMT	1	ea	-350.00	-350.00T
Subtotal prior to Sales Taxes					2,991.75
KS & Finney County Sales Tax				7.80%	50.70

*2nd Attempt LKC D*

APR 27 2022

Thank you for your business.	<b>Total</b>	\$3,042.45
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Tel: 620-544-2929  
 Fax: 620-544-2419

# HP OILFIELD SERVICES, LLC

PO Box 488, Hugoton, KS 67951

Field Ticket #  
 19404-2

Customer Lamin Oil & Gas Lease Name Turrentine #4-19  
 Date 5-24-22 State Ks Sec 19-27-34 Energy Co.  
~~Barrett's~~ Specialties, Jason A, Keith D, Tom E Truck No. 103-Carly D, 801-871-Chris P  
 Invoice # \_\_\_\_\_ Requested By \_\_\_\_\_

Work Performed Squeeze, Pack 2 3949, Packer 2, Packer 1, Packer 1 backside  
Shut in Tank Injection Rate 41000 w/ 500 lbs cement, clear Pump + Lines  
Displace and stage 2 1/2 hrs then Squeeze to 3000 lbs release Valve + reverse  
out clean; Kill 2 1/2 hrs set Tool; repressure to 3000 lbs; for 30 mins; repressure to 1000 lbs  
 Tank Gauges \_\_\_\_\_  
 Tank No. \_\_\_\_\_

Tank No.	Top			Bottom		
	FT	IN	QTR	FT	IN	QTR

QTY	ITEM	PRICE	TOTAL	QTY	ITEM	PRICE	TOTAL
1	Pumpjack	1500.00	1500.00				
60	Miles	7.15	429.00				
2.35	Tan mileage	1.75	410.00				
1	Squeeze material	400.00	400.00				
50-5ks	Class A	20.00	1000.00				
SUBTOTAL			3999.00	TAX			99.95
TOTAL			4098.95	TOTAL			4098.95

*Manual holder ✓*  
*Thank You crew!*  
*Wait + crew!*

Stamp: MAY 27 2022





**HP Oilfield Services, LLC**  
 383 Inverness Parkway, Suite 330  
 Englewood, CO 80112

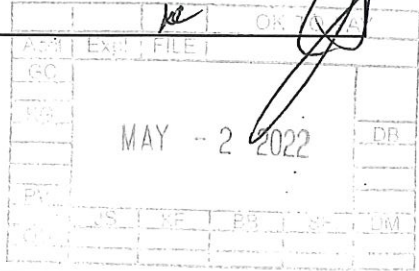
# Invoice

Date	Invoice #
4/27/2022	24998

Bill To
Lario Oil & Gas PO Box 1093 Garden City, KS 67846

Lease
→ Turrentine #4-19

*Attached  
 SQZ  
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✓ WOE LOE 22  
 AFE 22-008  
 APPROVED APR 29 2022 AK

Order by / P.O. No.	Terms
	Net 30

Description	Unit	Hrs / Qty	U/M	Rate	Amount
Cement Service for Turrentine #4-19 Field Ticket #: 1284 KC Description: Please see Attached Field Ticket					
Pump Charge for Cement	CMT-103	1	ea	1,500.00	1,500.00
Pumptruck Mileage	CMT-103	60	ea	7.15	429.00
Mileage Delivery of Bulk Material - 60 x 10.58 = 634.80 x 1.75 = 1110.90	CMT-103	634.8	ea	1.75	1,110.90
Class A Cement	CMT	225	SKS	20.00	4,500.00T
Squeeze Manifold	CMT	1	ea	400.00	400.00
Discount - Non-Taxable Items	CMT	1	ea	-759.98	-759.98
Discount - Taxable Items	CMT	1	ea	-1,225.00	-1,225.00T
Subtotal prior to Sales Taxes					5,954.92
KS & Finney County Sales Tax				7.80%	255.46

Thank you for your business.	<b>Total</b>	\$6,210.38
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785-953-0222

TICKET NUMBER 1284 K-C  
 LOCATION Hugotanks  
 FOREMAN Walt Dunkel

**FIELD TICKET & TREATMENT REPORT  
 CEMENT**

Ks

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-27-22		Turrentine #4-19	19	22S	34W	H Finney	
CUSTOMER		MILLER Rd + Byrd Rd		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS		1/2 W 11 S		103	Corey D.		
CITY		STATE		800-850	Jason A.		
ZIP CODE							

JOB TYPE Squeeze HOLE SIZE 7 7/8 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 7/8 - OTHER Wacker @ 3749'  
 SLURRY WEIGHT 15.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 3899-4016'  
 DISPLACEMENT 2675 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.5 BPM @ 200'

REMARKS: 3 1/2 C  
Safety Meeting, Rig up Equipment, Put 500# on backside, Shut in  
Took rate down tubing, 4.5 BPM @ 200' mixed 125 sks class A, Clear Pump + lines  
Took cement on vac, Took another injection Rate: 4 BPM @ 600'  
Mixed 100 sks Cement, Clear Pump + lines, Displace 10 BBL H<sub>2</sub>O, Squeeze to  
2000', release pressure, reversed out Long way, Set Tool, Pressure to 2000'  
Wait 15 min, release pressure.

*Thank You  
 Walt Dunkel*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1	PUMP CHARGE	1,500 <sup>00</sup>	1,500 <sup>00</sup>
	60	MILEAGE	7.15	429 <sup>00</sup>
	10.58	Ton Mileage Delivery	1.75	1,110 <sup>90</sup>
	225 - sks	Class A	20 <sup>00</sup>	4,500 <sup>00</sup>
	1	Squeeze Manifold	400 <sup>00</sup>	400 <sup>00</sup>
				7,939 <sup>90</sup>
				- 1,984 <sup>98</sup>
				5,954 <sup>92</sup>
			SALES TAX	
			ESTIMATED TOTAL	

AUTHORIZATION Manuel Valdez TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**HP Oilfield Services, LLC**  
 383 Inverness Parkway, Suite 330  
 Englewood, CO 80112

# Invoice

Date	Invoice #
5/3/2022	25210

<b>Bill To</b>
Lario Oil & Gas PO Box 1093 Garden City, KS 67846

<b>Lease</b>
Turrentine #4-19 ←

MAY - 9 2022  
 AFE 22-008  
 WOE LOE 22 MAY 05 2022  
 AK

Re See LKE G

Order by / P.O. No.	Terms
	Net 30

Description	Unit	Hrs / Qty	U/M	Rate	Amount
Cement Service for Turrentine #4-19 Field Ticket #: 1287 KC Description: Please see Attached Field Ticket					
Pump Charge for Cement	CMT-103	1	ea	1,500.00	1,500.00
Pumptruck Mileage	CMT-103	60	ea	7.15	429.00
Mileage Delivery of Bulk Material - Min Charge	CMT-103	1	ea	660.00	660.00
Class A Cement	CMT	50	SKS	20.00	1,000.00T
Squeeze Manifold	CMT	1	ea	400.00	400.00
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Discount - Taxable Items	CMT	1	ea	-350.00	-350.00T
Subtotal prior to Sales Taxes					2,991.75
KS & Finney County Sales Tax				7.80%	50.70

Thank you for your business.	<b>Total</b>	\$3,042.45
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**HP Oilfield Services, LLC**  
 383 Inverness Parkway, Suite 330  
 Englewood, CO 80112

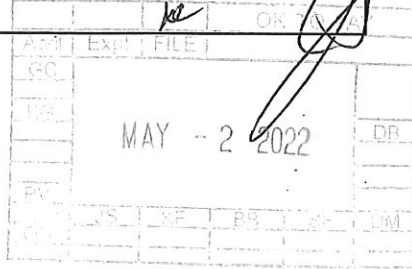
# Invoice

Date	Invoice #
4/27/2022	24998

Bill To
Lario Oil & Gas PO Box 1093 Garden City, KS 67846

Lease
→ Turrentine #4-19

*Attached  
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✓ WOE LOE 22  
 AFE 22-008  
 APPROVED APR 29 2022 *AK*

Order by / P.O. No.	Terms
	Net 30

Description	Unit	Hrs / Qty	U/M	Rate	Amount
Cement Service for Turrentine #4-19 Field Ticket #: 1284 KC Description: Please see Attached Field Ticket					
Pump Charge for Cement	CMT-103	1	ea	1,500.00	1,500.00
Pumptruck Mileage	CMT-103	60	ea	7.15	429.00
Mileage Delivery of Bulk Material - 60 x 10.58 = 634.80 x 1.75 = 1110.90	CMT-103	634.8	ea	1.75	1,110.90
Class A Cement	CMT	<del>225</del>	<del>SKS</del>	20.00	4,500.00T
Squeeze Manifold	CMT	1	ea	400.00	400.00
Discount - Non-Taxable Items	CMT	1	ea	-759.98	-759.98
Discount - Taxable Items	CMT	1	ea	-1,225.00	-1,225.00T
Subtotal prior to Sales Taxes					5,954.92
KS & Finney County Sales Tax				7.80%	255.46

Thank you for your business.	<b>Total</b>	\$6,210.38
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785-953-0222

TICKET NUMBER 1284 K-C  
 LOCATION Hugotank's  
 FOREMAN Walt Duke

**FIELD TICKET & TREATMENT REPORT  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-27-22		Turrentine #4-19	19	22 <sup>s</sup>	34 <sup>w</sup>	<del>Lincoln</del> <sup>KS</sup>	
CUSTOMER		MILLER RPT + BYRDE		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS		1/2 W		103	Cory D		
CITY		MIS		800-850	Jason A		
STATE		ZIP CODE					

JOB TYPE Squeeze HOLE SIZE 7 7/8 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 7/8 - OTHER Vector @ 3749'  
 SLURRY WEIGHT 15.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 3899-4016'  
 DISPLACEMENT 26.75 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.5 BPM @ 200'

REMARKS:  
3 1/2 C  
Safety Meeting, Rig up Equipment, Put 500# on backside, Shut in  
Took rate down tubing, 4.5 BPM @ 200' mixed 125 sks class A, Clear Pump + lines  
Took cement on Vac, Took another injection Rate! 4 BPM @ 600'  
Mixed 100 sks Cement, Clear Pump + lines, Displace 10 BBL H<sub>2</sub>O, Squared to  
2000', release pressure, reversed out Long way, Set Tool, Pressure to 2000'  
Wait 15 min, release pressure.

*Thank You  
 Walt & Crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1	PUMP CHARGE	1,500 <sup>00</sup>	1,500 <sup>00</sup>
	60	MILEAGE	7.15	429 <sup>00</sup>
	10.58	Ton Mileage Delivery	1.75	1,110 <sup>90</sup>
	225 - sks	Class A	20 <sup>00</sup>	4,500 <sup>00</sup>
	1	Squeeze Manifold	400 <sup>00</sup>	400 <sup>00</sup>
				7,939 <sup>90</sup>
				- 1,984 <sup>98</sup>
				5,954 <sup>92</sup>
			SALES TAX	
			ESTIMATED TOTAL	

AUTHORIZATION Manuel Valdez TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**HP Oilfield Services, LLC**  
 383 Inverness Parkway, Suite 330  
 Englewood, CO 80112

# Invoice

Date	Invoice #
5/6/2022	25291

*AFE 22-008*

<b>Bill To</b>
Lario Oil & Gas PO Box 1093 Garden City, KS 67846

Accl	Expl	FILE	OK TO BUY
GC			
KG			
		MAY 11 2022	DB
PV			
OD	JS	KF	BB SF DM

<b>Lease</b>
→ Turrentine #4-19

*W08 L0E 22*

APPROVED MAY 10 2022 *AK*

*2nd Attempt  
 Lease H*

Order by / P.O. No.	Terms
	Net 30

Description	Unit	Hrs / Qty	U/M	Rate	Amount
Cement Service for Turrentine #4-19 Field Ticket #: 1292 KC Description: Please see Attached Field Ticket					
Pump Charge for Cement	CMT-103	1	ea	1,500.00	1,500.00
Pumptruck Mileage	CMT-103	60	ea	7.15	429.00
Mileage Delivery of Bulk Material - Min Charge	CMT-103	1	ea	660.00	660.00
Class A Cement	CMT	100	SKS	20.00	2,000.00T
Squeeze Manifold	CMT	1	ea	400.00	400.00
Discount - Non-Taxable Items	CMT	1	ea	-647.25	-647.25
Discount - Taxable Items	CMT	1	ea	-600.00	-600.00T
Subtotal prior to Sales Taxes					3,741.75
KS & Finney County Sales Tax				7.80%	109.20

Thank you for your business.	<b>Total</b>	\$3,850.95
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785-953-0222

TICKET NUMBER 1292 K  
 LOCATION Hucata, Ks  
 FOREMAN Walt Dunkel

**FIELD TICKET & TREATMENT REPORT  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-6-22		Turrentine #21-19	19	22 <sup>s</sup>	34 <sup>w</sup>	Finney
CUSTOMER		MILLAR & BRYER				
MAILING ADDRESS		1612 N. S.				
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
			103	Casey D		
			801-851	Chris R		

JOB TYPE Squeeze HOLE SIZE 7 7/8 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 7/8" OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 24.7-3 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM @ 100 #

REMARKS: Safety meeting, Rig up equipment, Put 500# on backside, Rate 4 BPM @ 100 # mixed 100 #s Class A, Check Pump & Lines, Displace 10 1/2 BBL H<sub>2</sub>O, Squeeze to 2500#, reverse out long way, pulled 6-fts, Squeeze Pressure to 2500# for 30 min, Drop Pressure to 1000#, Shut in

*Thanks Xad  
 Walt & Crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1	PUMP CHARGE	1,500.00	1,500.00
	60	MILEAGE	7.15	429.00
	4.7	Ten Mileage Delivery min	1.25	600.00
	100 SKs	Class A	20.00	2,000.00
	1	Squeeze Manifold	400.00	400.00
				4,989.00
		Less 2.5%		- 1,247.25
				3,741.75
			SALES TAX	
			ESTIMATED TOTAL	

AUTHORIZATION Manuel Velez TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.





**HP Oilfield Services, LLC**  
 383 Inverness Parkway, Suite 330  
 Englewood, CO 80112

# Invoice

Date	Invoice #
5/13/2022	25488

Bill To
Lario Oil & Gas PO Box 1093 Garden City, KS 67846

Lease
→ Turrentine #4-19

AFE 22-008  
 WOE LOE 22  
 APPROVED MAY 17 2022 *AK*

*Final 5/22  
 UH H*

Acct	Expl	File	OK TO PAY	
GC				
KC				
HY				
OD				

Description	Unit	Hrs / Qty	U/M	Rate	Amount	Order by / P.O. No.	Terms
							Net 30
Cement Service for Turrentine #4-19 Field Ticket #: 1298 KC Description: Please see Attached Field Ticket							
Pump Charge for Cement	CMT-103	1	ea	1,150.00	1,150.00		
Pumptruck Mileage	CMT-103	60	ea	7.15	429.00		
Mileage Delivery of Bulk Material - Min Charge	CMT-103	1	ea	660.00	660.00		
Class A Cement	CMT	50	SKS	20.00	1,000.00T		
Squeeze Manifold	CMT	1	ea	400.00	400.00		
Discount - Non-Taxable Items	CMT	1	ea	-559.75	-559.75		
Discount - Taxable Items	CMT	1	ea	-250.00	-250.00T		
Subtotal prior to Sales Taxes					2,829.25		
KS & Finney County Sales Tax				7.80%	58.50		

Thank you for your business.	<b>Total</b>	\$2,887.75
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785-953-0222

TICKET NUMBER 1298 K-C  
 LOCATION Horton, KS  
 FOREMAN Jason Amantoni  
Walt D'Arco

**FIELD TICKET & TREATMENT REPORT  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-13-22		Turrentine #4-19	19	23 <sup>S</sup>	34 <sup>W</sup>	Finney	
CUSTOMER		Mulla Dr Boyd Rd 1/2 W N.S		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				103	Cory Davis		
CITY		STATE		801-857	Chris R		
		ZIP CODE			Jan Galt		

JOB TYPE Squeeze HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 7/8" OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 21.7 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM @ 100 #  
 REMARKS: 3.5 L Safety Meeting, Pre-up Equipment,

Put 500 # on backside, Hook up to tubing, mixed 50 # Class A, Clear Pump  
+ Lines, Pumped 20 3/4 BPM, Squeeze to 3000 #, release Pressure, reverse  
out clean, Killed in Sta, Pressure Squeeze to 3000 # for 1 hr, release to 1500 #  
shot in.

*Thank You  
 Walt D'Arco*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1	PUMP CHARGE	1150.00	1150.00
	60	MILEAGE	7.15	429.00
	2.35	Ton Mileage Delivery	1.25	660.00
	50 #	Class A	20.00	1,000.00
	1	Squeeze Manifold	400.00	400.00
				3,989.00
		Less 25% Disc		-809.75
				2,829.25
			SALES TAX	
			ESTIMATED	
			TOTAL	

AUTHORIZATION Mason Velders

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



# Pro-Stim Chemicals, LLC

P.O. Box 247  
Trenton, NE 69044

# Invoice

Date	Invoice #
6/16/2022	219760

Bill To
LARIO OIL & GAS CO. PO BOX 84 MURDOCK, KS 67111

Ship To

Unit #	Requested By	Terms	Service Date	Lease
A-23	MANUEL	Net 30	6/6/2022	
Quantity	Item Code	Description	Price Each	Amount
		LEASE: TURNTINE SWD <i>4-19</i>	<i>Atoka Formation</i>	
1,000	WSO-41	GALLONS - WATER SHUT OFF SYSTEM	19.00	19,000.00
10	CIPF-55	GALLONS - CORROSION INHIBITOR	19.75	197.50
5	IC-85	GALLONS - LIQUID CITRIC ACID	39.85	199.25
100	FRESH WATER	BRLS	2.10	210.00
5	TRUCK TIME	HOURS	125.00	625.00
78	ACID TRUCK FUEL SURCHAGE	PER MILE	0.50	39.00
		WSO JOB		
		Sales Tax - FINNEY CO.	7.80%	0.00
		<i>Swabbed dry</i>		
			<b>Thank You!</b>	<b>Total</b>
				\$20,270.75

A Finance Charge will be incurred on all past due balances at a rate of 2% monthly or an annual rate of 24%. In the event of non-payment, customer will pay all costs of collection, including reasonable attorney fees.

Phone #	E-mail
308.334.5181	prostim@hotmail.com