

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT

Customer:	Brehm Asset Management	Well:	Schmidt Trust 1-13	Ticket:	EP5108
City, State:	Frisco, TX	County:	WL, KS	Date:	6/29/2022
Field Rep:	Dwight Brehm	S-T-R:	13-30-13	Service:	Plug

Downhole Information	
Hole Size:	6 3/4 in
Hole Depth:	1465 ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	H-Plug
Weight:	13.50 ppg
Water / Sx:	7.50 gal / sk
Yield:	1.50 ft³ / sk
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	bbls
Total Sacks:	0 sks

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sk
Yield:	ft³ / sk
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sks

TIME	RATE	PSI	STAGE	TOTAL	REMARKS
			BBLs	BBLs	
9:30 AM			-	-	on location, held safety meeting
			-	-	
			-	-	rigged up to drill steel
			-	-	
4.0			-	-	established circulation through drill steel at 1420'
4.0			-	-	mixed and pumped 800# Bentonite Gel
4.0			-	-	mixed and pumped 20 sks H-Plug cement
			-	-	rig pulled drill steel to 560'
4.0			-	-	mixed and pumped 10 sks cement
			-	-	rig pulled drill steel to 280'
4.0			-	-	mixed and pumped 44 sks cement, cement to surface
			-	-	rig pulled drill steel from hole
1.0			-	-	topped well off with 10 sks cement
4.0			-	-	washed up equipment and drill steel
			-	-	
12:00 PM			-	-	left location
			-	-	
			-	-	
			-	-	
			-	-	
			-	-	Brehm Asset Management, LLC
			-	-	11625 Custer Rd
			-	-	Suite 110/353
			-	-	Frisco, TX 75035
			-	-	Dwight Brehm
			-	-	1-214-385-0737
			-	-	brehmceo@yahoo.com

	CREW		UNIT		SUMMARY		
					Average Rate	Average Pressure	Total Fluid
Cementer:	Casey Kennedy		931		3.6 bpm	- psi	- bbls
Pump Operator:	Nick Beets		238				
Bulk:	Doug Gipson		246				
H2O:	Keith Detwiler		111				