

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	WAECHTER A1-4 ATU-128
Doc ID	1650450

All Electric Logs Run

Sonic
Dual Induction
Neutron Density
Porosity

Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	WAECHTER A1-4 ATU-128
Doc ID	1650450

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
2	2366	2370			356 bbl x frac, 97 bbl L frac, 24 bbl 15% hcl, 93,504 #'s 16/30 sand, 283,000 scf N2
2	2395	2398			
2	2411	2414			
2	2429	2431			
2	2439	2443			
2	2462	2465			
2	2497	2504			334 bbl x frac, 39 bbl L frac, 24 bbl 15% hcl, 100,847 #'s 16/30 sand, 299,000 scf N2
2	2508	2510			
2	2519	2522			
2	2526	2527			
2	2536	2539			
2	2550	2554			

Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	WAECHTER A1-4 ATU-128
Doc ID	1650450

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
2	2644	2648			217 bbl x frac, 32 bbl L frac, 24 bbl 15% hcl, 50,633 # 16/30 sand, 245,000SCF N2
2	2693	2695			
2	2703	2706			
2	2748	2750			

Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Date	Invoice #
5/31/2022	146304

Bill To
Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

Waechter A1-4-ATU-128X

Description	Quantity	Rate	Amount
Pickup Mileage	75	5.31	398.25
Equipment Mileage	150	8.30	1,245.00
Pump Charge	1	2,315.25	2,315.25
Class A-Lite Cement	165	16.54	2,729.10
Class C-Lite Cement	185	19.85	3,672.25
Plug Container	1	330.75	330.75
Auto fill tube	1	396.90	396.90
Latch down plug & baffle	1	420.00	420.00
Centralizers-5 1/2	10	66.15	661.50
C-17	58	11.76	682.08
C-19	47	12.89	605.83
Defoamer	4	46.31	185.24
Tactical Blitz	330	2.51	828.30
Salt	600	0.50	300.00
Subtotal			14,770.45
Discount -20%		-20.00%	-2,954.09

Total	\$11,816.36
Payments/Credits	\$0.00
Balance Due	\$11,816.36

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

Form 185-21



www.quasarenergyservices.com

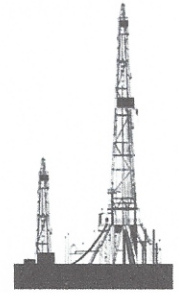
QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



FRACTURING | ACID | CEMENT | NITROGEN

BID #: 5389		AFE#/PO#: 15193	
TYPE / PURPOSE OF JOB: LONG STRING			SERVICE POINT: Liberal, KS
CUSTOMER: SCOUT ENERGY PARTNERS			WELL NAME: WAECHTER A1-4-ATU-128X
ADDRESS: 14400 MIDWAY RD			LOCATION: ULYSSES, KS
CITY: DALLAS	STATE: TX	ZIP: 75244	COUNTY: GRANT STATE: KS
DATE OF SALE: 5/22/2022			

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
75	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.31	\$ 398.25
150	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.30	\$ 1,245.00
1	5622	L	Per Well	Pumping Service Charge -1	\$2,315.25	\$ 2,315.25
Subtotal for Pumping & Equipment Charges						\$ 3,958.50

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
165	5660	L	Per Sack	Cement - Lite - A	\$16.54	\$ 2,729.10
185	5670	L	Per Sack	Cement - Lite - C	\$19.85	\$ 3,672.25
1	6030	L	Per Well	Plug Container	\$330.75	\$ 330.75
1	4300	L	Each	Auto Fill Shoe (Blue) 5 1/2"	\$396.90	\$ 396.90
1	4371	L	Each	Latch Down Plug & Baffle 5 1/2" Blue	\$420.00	\$ 420.00
10	4450	L	Each	Centralizers 5 1/2"	\$66.15	\$ 661.50
58	5693	L	Per Lb.	C-17 Fluid Loss	\$11.76	\$ 682.08
47	5694	L	Per Lb.	C-19 Light Weight Fluid Loss	\$12.89	\$ 605.83
4	5751	L	Per Gal.	C-41L Defoamer Liquid	\$46.31	\$ 185.24
330	5803	L	Per Lbs.	Tactical Blitz	\$2.51	\$ 828.30
600	5890	L	Per Lb.	Salt	\$0.50	\$ 300.00

MANHOURS: 0	# WORKERS: 3	Subtotal for Material Charges	\$ 10,811.95
WORKERS		TOTAL	\$ 14,770.45
Chad Hinz		DISCOUNT: 20%	DISCOUNT \$ 2,954.09
Jesse Paxton		DISCOUNTED TOTAL \$ 11,816.36	
Noel Leon			

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE
 Signature: *[Handwritten Signature]* Date: 5/22/22

*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

Print Name:



QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2J

5/22/22

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: SCOUT ENERGY PARTNERS	Well Name: WAECHTER A1-4-ATU-128X
Type Job: LONG STRING	AFE #: 15193

CASING DATA			
Size:	5 1/2	Grade:	P110
		Weight:	17
Casing Depths	Top: 0	Bottom:	2833
Drill Pipe:	Size: 0	Weight:	0
Tubing:	Size: 0	Weight:	0
		Grade:	0
		TD (ft):	2860
Open Hole:	Size: 7 7/8	T.D. (ft):	2860
Perforations	From (ft):	To:	Packer Depth(ft):

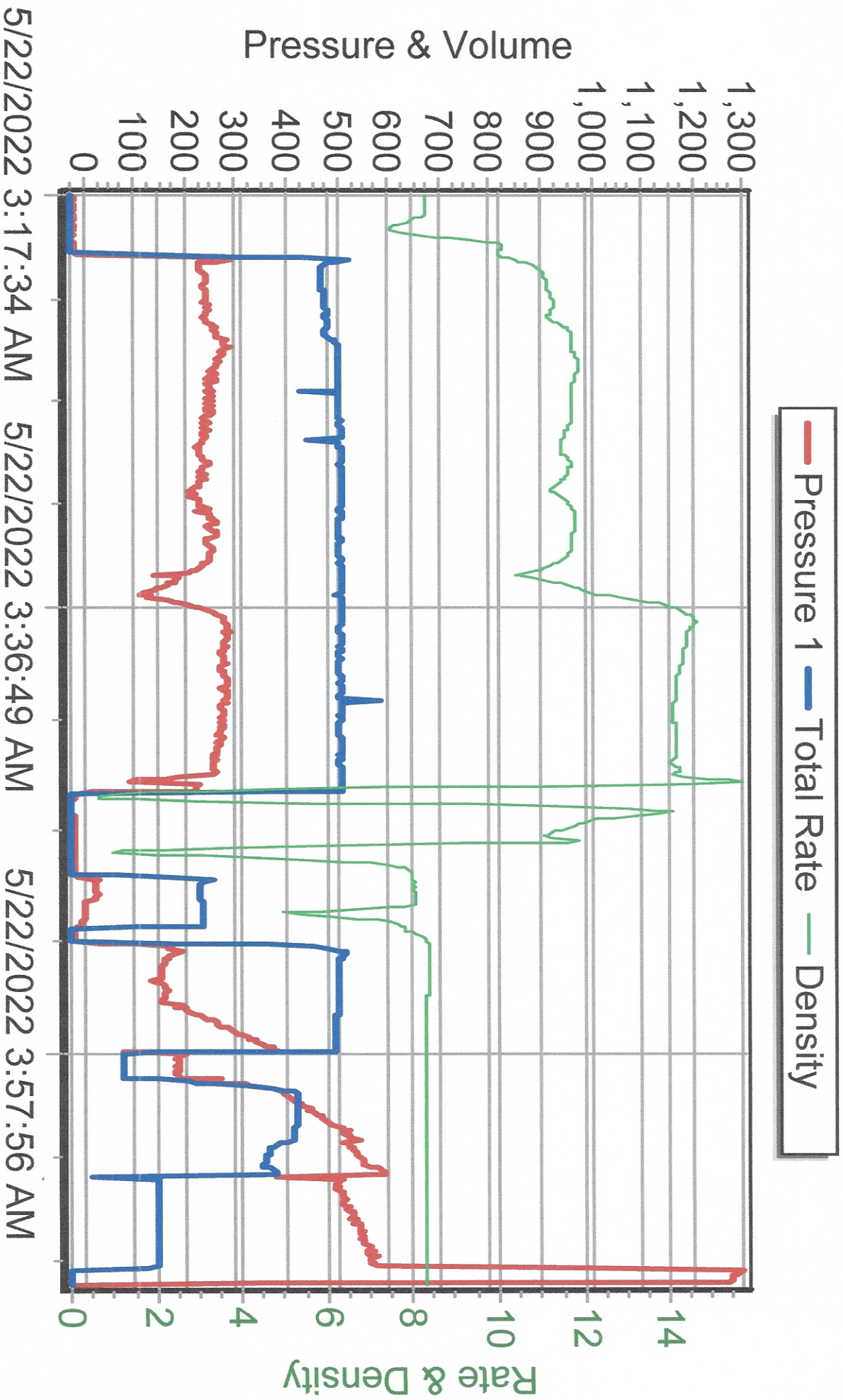
CEMENT DATA					
Spacer Type:					
Amt.	Sks Yield	ft ³ /sk	Density (PPG)		
LEAD:	CLASS C 50/50/8 .3%C-19			Excess	
Amt.	185	Sks Yield 3.19	ft ³ /sk	Density (PPG)	10.78
TAIL:	CLASS A 65/35/4 2#TACTICAL BLITZ, .4%C17, 5%SALT			Excess	
Amt.	165	Sks Yield 1.63	ft ³ /sk	Density (PPG)	13.43

WATER:							
Lead:	20	gals/sk:	88.1	Tail:	8.3	gals/sk:	32.6
						Total (bbls):	120.7
Pump Trucks Used:	210-DP11						
Bulk Equipment:	229 660-23						
Disp. Fluid Type:	FRESH	Amt. (Bbls.)	64.9	Weight (PPG):	8.3		
Mud Type:				Weight (PPG):			

COMPANY REPRESENTATIVE: _____ **CEMENTER:** Chad Hinz

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	AM/PM	Casing	Tubing	ANNULUS	TOTAL		RATE
000						ON LOC, SAFTEY MTG, R.U.	
0321		250				6.3	START LEAD
0337		280			105	6.3	START TAIL
0348					48		SHUT DOWN, DROP PLUG, WASHUP
0352		160				6.2	START DISPLACEMENT
0357		186			32	1.2	SLOW RATE, FIX H2O LINE
0400		430			36	5.4	RESUME PUMPING
0404		500			55	2	SLOW RATE
0407		580-1300			65		PLUG DOWN
0409							RELEASE PSI, FLOAT HELD
							JOB COMPLETE
							THANK YOU FOR YOUR BUSINESS!!!

SCOUT ENERGY WAECHTER A1-4-ATU-128X 5 1/2



Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Date	Invoice #
5/24/2022	146180

Bill To
Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

			Well
			Wachter A1-4-ATU-128X
Description	Quantity	Rate	Amount
Pickup Mileage	75	5.31	398.25
Equipment Mileage	150	8.30	1,245.00
Pump Charge	1	2,315.25	2,315.25
Plug Container	1	330.75	330.75
Class A Cement	255	16.54	4,217.70
Guide Shoe-8 5/8	1	515.97	515.97
Auto fill tube	1	105.84	105.84
Insert Float-8 5/8	1	396.90	396.90
Top rubber plug	1	91.88	91.88
Centralizers-8 5/8	3	92.61	277.83
Calcium Chloride	500	1.46	730.00
Cello Flakes	60	2.65	159.00
Gypsum	500	1.00	500.00
Sodium Metasilicate	500	2.32	1,160.00
Subtotal			12,444.37
Discount -20%		-20.00%	-2,488.87
Total			\$9,955.50
Payments/Credits			\$0.00
Balance Due			\$9,955.50

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

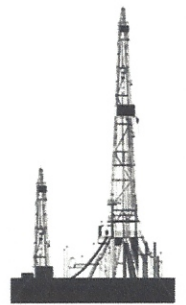
QUASAR ENERGY SERVICES, INC.



3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING / ACID / CEMENT



BID #: 5388		AFE#/PO#: 15193				
TYPE / PURPOSE OF JOB Cement- Surface			SERVICE POINT Liberal, KS			
CUSTOMER Scout Energy Partners			WELL NAME Waechter A1-4-ATU-128X			
ADDRESS 14400 Midway Road			LOCATION Ulysses, Ks.			
CITY Dallas	STATE Tx.	ZIP 75244	TYPE AND PURPOSE OF JOB Cement- Surface			
DATE OF SALE 5/17/2022		COUNTY Grant	STATE KS			
QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
75	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.31	\$ 398.25
150	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.30	\$ 1,245.00
1	5622	L	Per Well	Pumping Service Charge -1	\$2,315.25	\$ 2,315.25
1	6030	L	Per Well	Plug Container	\$330.75	\$ 330.75
Subtotal for Pumping & Equipment Charges						\$ 4,289.25
QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
255	5630	L	Per Sack	Cement - Class A	\$16.54	\$ 4,217.70
1	4780	L	Each	Guide Shoe 8 5/8"	\$515.97	\$ 515.97
1	4850	L	Each	Auto Fill Tube 8 5/8"	\$105.84	\$ 105.84
1	4880	L	Each	Insert Float 8 5/8"	\$396.90	\$ 396.90
1	4900	L	Each	Top Rubber Plug 8 5/8"	\$91.88	\$ 91.88
3	4920	L	Each	Centralizers 8 5/8"	\$92.61	\$ 277.83
500	5770	L	Per Lb.	Calcium Chloride	\$1.46	\$ 730.00
60	5800	L	Per Lb.	Cello Flakes-Poly Flake 1/8" cut	\$2.65	\$ 159.00
500	5850	L	Per Lb.	Gypsum	\$1.00	\$ 500.00
500	5900	L	Per Lb.	Sodium Metasilicate (SMS) C-45	\$2.32	\$ 1,160.00
Subtotal for Material Charges						\$ 8,155.12
WORKERS				TOTAL	\$ 12,444.37	
Daniel Beck				DISCOUNT: 20%	DISCOUNT \$ 2,488.87	
Danny McLane				DISCOUNTED TOTAL \$ 9,955.50		
Angel Echevarria						
STAMPS & NOTES:				As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.		
				CUSTOMER SIGNATURE & DATE		
				X MIKE KARLIN		

**All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.



QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
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Form 185-2c

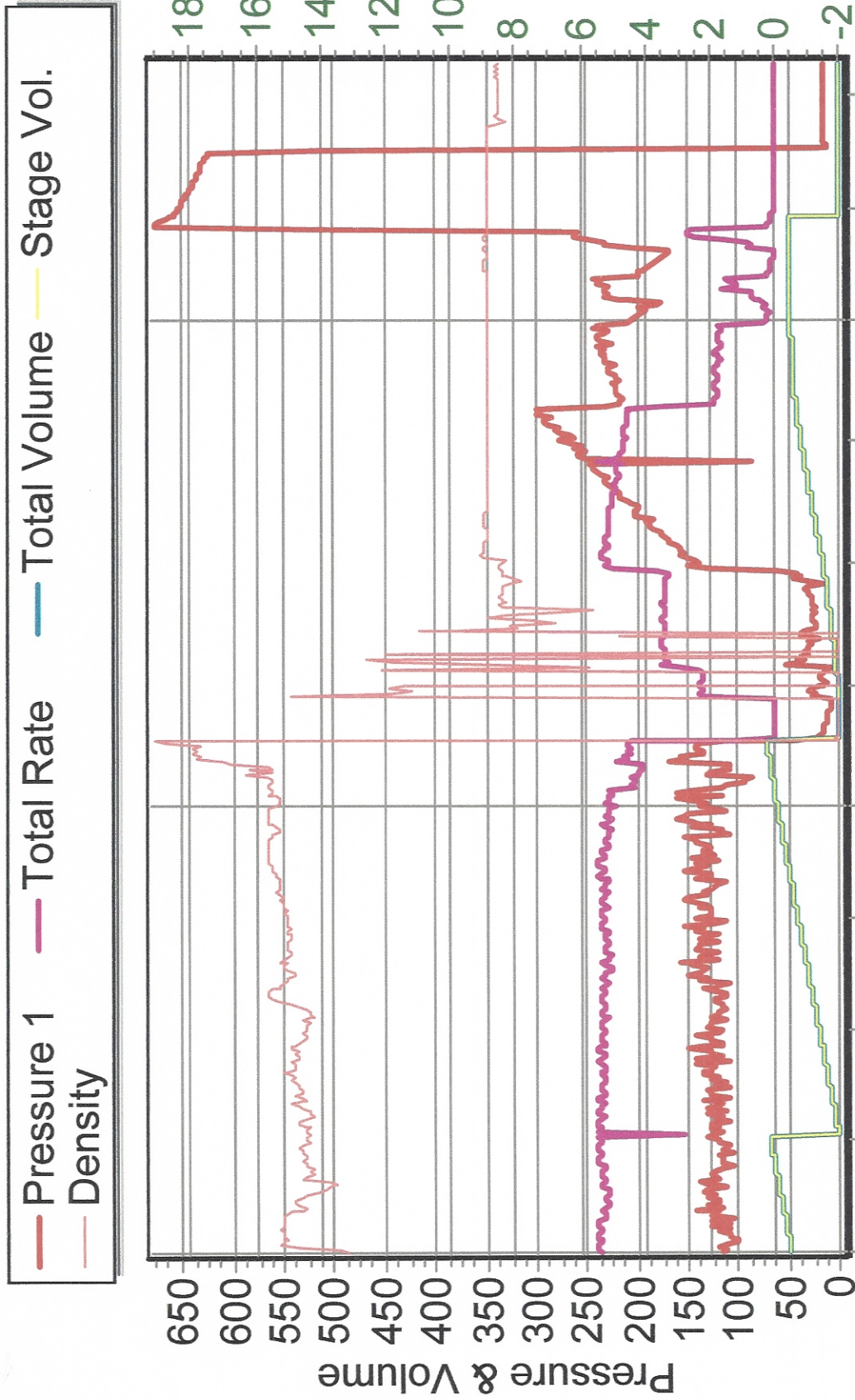
5/17/22

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: Scout Energy Partners				Well Name: Waechter A1-4-ATU-128X			
Type Job: Cement- Surface				AFE #: 15193			
CASING DATA							
Size: 8 5/8		Grade: J-55		Weight: 36			
Casing Depths		Top:		Bottom: 717			
Drill Pipe:		Size:		Weight:		Packer:	
Open Hole:		Size: 12 1/4		T.D. (ft): 725		Hole:	
CEMENT DATA							
Spacer Type:							
Amt.		Sks Yield	0	ft³/sk		Density (PPG)	
LEAD:	Class A: 2%CC., 2% SMS., 2% Gyp., 1/4# celloflake					Excess	
Amt.	105	Sks Yield	306.6	ft³/sk	2.92	Density (PPG)	11.43
TAIL:	Class A: 2%CC., 2% SMS., 2% Gyp., 1/4# Celloflake					Excess	
Amt.	150	Sks Yield	270	ft³/sk	1.8	Density (PPG)	13.2
WATER:							
Lead:	105	gals/sk:	18	Tail:	150	gals/sk:	9.75
				Total (bbls):		79.8	
Pump Trucks Used:				04, DPO3			
Bulk Equipment:				227, 660-25			
Disp. Fluid Type:		Water (Supplied)		Amt. (Bbls.)	40.1	Weight (PPG):	8.3
COMPANY REPRESENTATIVE: Mike				CEMENTER: Daniel Beck			
TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	Casing	Tubing	ANNULUS	TOTAL	RATE		
22:00						ON LOCATION & SAFETY MEETING	
2:15						RIG TO CIRCULATE	
2:32						RIG TO PT	
2:35						PRESSURE TEST TO 1500PSI	
2:38	200			54.6slurry	5.5	PUMP 105SX LEAD @ 11.4#	
2:50	160			48.0slurry	5.2	PUMP 150SX TAIL @ 13.2#	
3:05						SHUTDOWN / DROP PLUG	
3:06	20			10	3.4	DISPLACE	
	200			20	5.1	CEMENT TO SURFACE	
	260			30	4.8		
3:15	290			35	4.5	SLOW RATE TO 1.8BPM @ 210PSI	
3:22	230			40.1	1.7	LAND PLUG / PRESSURE UP TO 670PSI	
3:24						RELEASE BACK --- FLOAT HELD	
						JOB COMPLETE	
Company: Scout Energy Partners				Well Name: Waechter A1-4-ATU-128X			
Type Job: Cement- Surface				AFE #: 15193			
Date: 5/17/2022		CEMENTING JOB LOG		QUASAR ENERGY SERVICES, INC. 185-2			

Scout Energy Partners Waechter A1-4-ATU-128X



5/18/2022 1:46:26 AM 5/18/2022 2:02:03 AM 5/18/2022 2:19:06 AM