

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	☐ Yes	☐ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes	☐ No	Name	Top	Datum
Cores Taken	☐ Yes	☐ No			
Electric Log Run	☐ Yes	☐ No			
Geologist Report / Mud Logs	☐ Yes	☐ No			
List All E. Logs Run:					

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Blue Goose Drilling Company, Inc.
Well Name	BORELL G-2
Doc ID	1526607

Tops

Name	Top	Datum
Anhydrite	2075	+625
Heebner	3927	-1227
Lansing	3966	-1266
Stark Sh	4235	-1535
B/KC	4307	-1607
Cherokee Sh	4496	-1796
Cherokee Sd	454i7	-1847
Mississippi	4594	-1984

Form	ACO1 - Well Completion
Operator	Blue Goose Drilling Company, Inc.
Well Name	BORELL G-2
Doc ID	1526607

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	268	standard	200	3%cc 2% gel



DRILL STEM TEST REPORT

Prepared For: **Blue Goose Drilling Co**

P.O. Box 1413
Greatbend, KS 67530

ATTN: Ken Wallace

Borell #G-2

33-17s-27w Lane,KS

Start Date: 2020.07.25 @ 05:39:31

End Date: 2020.07.25 @ 12:40:01

Job Ticket #: 66639 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2020.07.28 @ 12:09:58



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Blue Goose Drilling Co

33-17s-27w Lane, KS

P.O. Box 1413
Greatbend, KS 67530

Borell #G-2

Job Ticket: 66639

DST#: 1

ATTN: Ken Wallace

Test Start: 2020.07.25 @ 05:39:31

GENERAL INFORMATION:

Formation: **LKC H-I-J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:08:31

Time Test Ended: 12:40:01

Test Type: Conventional Bottom Hole (Initial)

Tester: Brandon Turley

Unit No: 79

Interval: 4131.00 ft (KB) To 4227.00 ft (KB) (TVD)

Total Depth: 4227.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2700.00 ft (KB)

2690.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8674 Outside

Press@RunDepth: 213.29 psig @ 4132.00 ft (KB)

Start Date: 2020.07.25

End Date:

2020.07.25

Start Time: 05:39:36

End Time:

12:40:00

Capacity: 8000.00 psig

Last Calib.: 2020.07.25

Time On Btm: 2020.07.25 @ 08:06:31

Time Off Btm: 2020.07.25 @ 10:38:31

TEST COMMENT: IF: BOB in 7 mins. 17 1/2"

IS: No return.

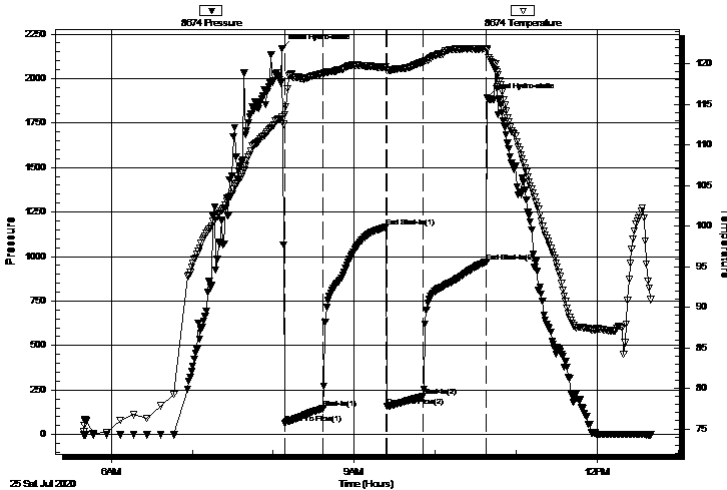
FF: BOB in 28 mins. 10 1/2"

FS: No return. 30-45-30-45

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2169.24	113.47	Initial Hydro-static
2	62.17	113.69	Open To Flow (1)
31	145.99	118.78	Shut-In(1)
77	1166.02	119.62	End Shut-In(1)
78	158.63	119.17	Open To Flow (2)
105	213.29	120.22	Shut-In(2)
152	969.91	121.86	End Shut-In(2)
152	1893.84	121.69	Final Hydro-static

Pressure vs. Time



Recovery

Length (ft)	Description	Volume (bbl)
189.00	mw 50%w 50%m	2.65
220.00	w cm Oil spots 10%w 90%m	3.09

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Blue Goose Drilling Co

P.O. Box 1413
Greatbend, KS 67530

ATTN: Ken Wallace

33-17s-27w Lane, KS

Borell #G-2

Job Ticket: 66639

DST#: 1

Test Start: 2020.07.25 @ 05:39:31

GENERAL INFORMATION:

Formation: **LKC H-I-J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:08:31

Time Test Ended: 12:40:01

Test Type: Conventional Bottom Hole (Initial)

Tester: Brandon Turley

Unit No: 79

Interval: 4131.00 ft (KB) To 4227.00 ft (KB) (TVD)

Total Depth: 4227.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2700.00 ft (KB)

2690.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8790 Inside

Press@RunDepth: psig @ 4132.00 ft (KB)

Start Date: 2020.07.25

End Date:

2020.07.25

Start Time: 05:39:24

End Time:

12:39:48

Capacity: 8000.00 psig

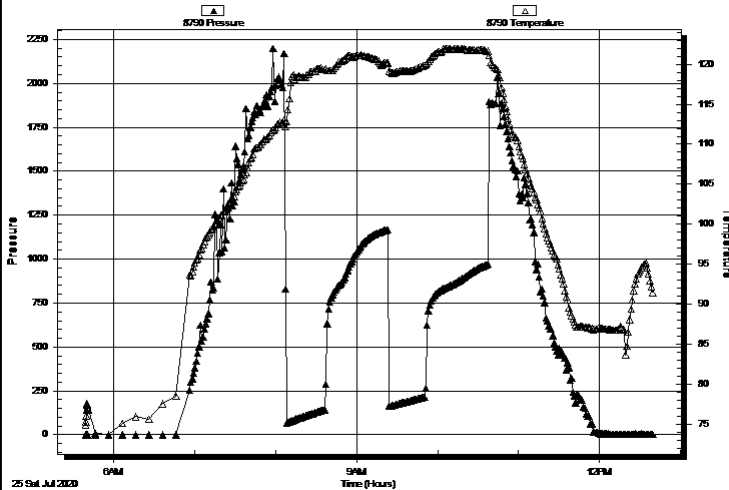
Last Calib.: 2020.07.25

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: BOB in 7 mins. 17 1/2"
IS: No return.
FF: BOB in 28 mins. 10 1/2"
FS: No return. 30-45-30-45

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
189.00	mw 50%w 50%m	2.65
220.00	w cm Oil spots 10%w 90%m	3.09

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blue Goose Drilling Co

33-17s-27w Lane,KS

P.O. Box 1413
Greatbend, KS 67530

Borell #G-2

Job Ticket: 66639

DST#: 1

ATTN: Ken Wallace

Test Start: 2020.07.25 @ 05:39:31

Tool Information

Drill Pipe:	Length: 4129.00 ft	Diameter: 3.80 inches	Volume: 57.92 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	60000.00 lb
		Total Volume:	57.92 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial	45000.00 lb
Depth to Top Packer:	4131.00 ft			Final	50000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	96.00 ft				
Tool Length:	126.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description

Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Stubb	1.00		4102.00	
Shut In Tool	5.00		4107.00	
Hydraulic tool	5.00		4112.00	
Jars	5.00		4117.00	
EM Tool	3.00		4120.00	
Safety Joint	2.00		4122.00	
Packer	5.00		4127.00	30.00 Bottom Of Top Packer
Packer	4.00		4131.00	
Stubb	1.00		4132.00	
Recorder	0.00	8790 Inside	4132.00	
Recorder	0.00	8674 Outside	4132.00	
Perforations	27.00		4159.00	
Change Over Sub	1.00		4160.00	
Drill Pipe	63.00		4223.00	
Change Over Sub	1.00		4224.00	
Bullnose	3.00		4227.00	96.00 Bottom Packers & Anchor
Total Tool Length:	126.00			



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Blue Goose Drilling Co

33-17s-27w Lane, KS

P.O. Box 1413
Greatbend, KS 67530

Borell #G-2

Job Ticket: 66639

DST#: 1

ATTN: Ken Wallace

Test Start: 2020.07.25 @ 05:39:31

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 54.00 sec/qt

Water Loss: 5.80 in³

Resistivity: 0.00 ohm.m

Salinity: 4400.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

0 deg API

Water Salinity:

21000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
189.00	mw 50%w 50%m	2.651
220.00	w cm Oil spots 10%w 90%m	3.086

Total Length: 409.00 ft

Total Volume: 5.737 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

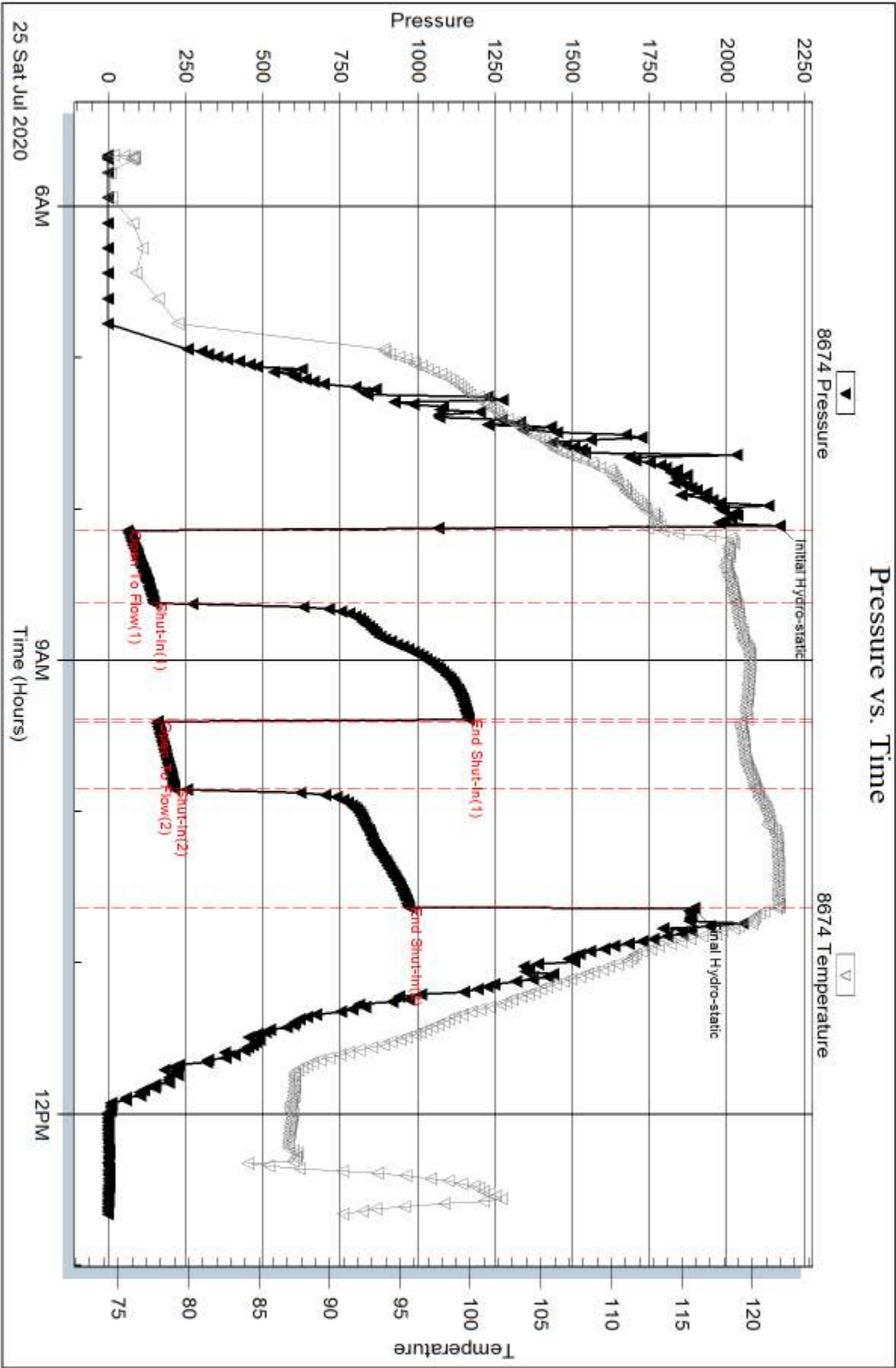
Recovery Comments: .28@82=21000

Serial #: 8674

Outside Blue Goose Drilling Co

Borell #G-2

DST Test Number: 1



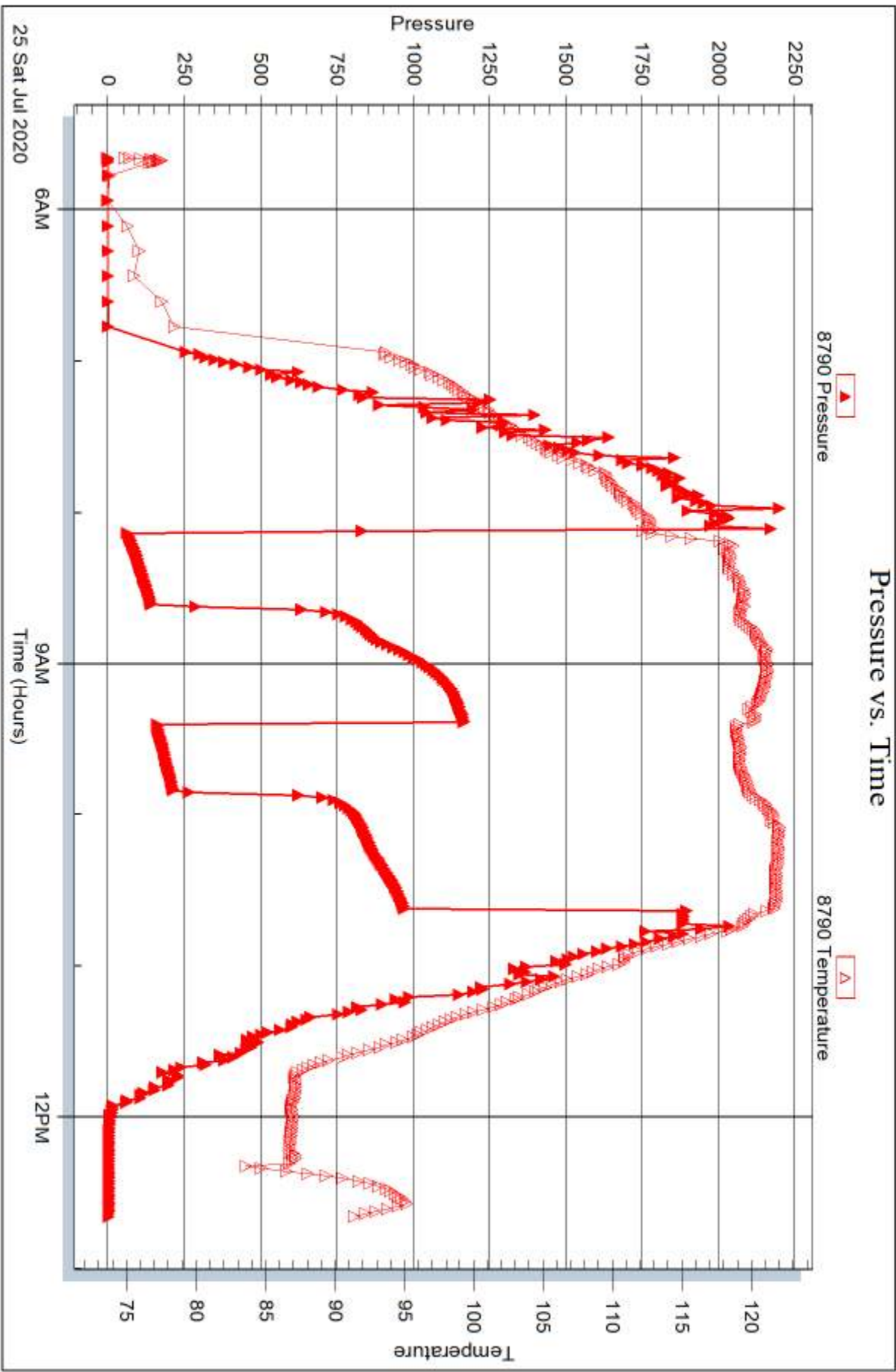
Serial #: 8790

Inside

Blue Goose Drilling Co

Borell #G-2

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Blue Goose Drilling Co**

P.O. Box 1413
Greatbend, KS 67530

ATTN: Ken Wallace

Borell #G-2

33-17s-27w Lane,KS

Start Date: 2020.07.26 @ 02:43:52

End Date: 2020.07.26 @ 08:05:22

Job Ticket #: 66640 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2020.07.28 @ 12:09:27



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Blue Goose Drilling Co

P.O. Box 1413
Greatbend, KS 67530

ATTN: Ken Wallace

33-17s-27w Lane, KS

Borell #G-2

Job Ticket: 66640

DST#: 2

Test Start: 2020.07.26 @ 02:43:52

GENERAL INFORMATION:

Formation: **Pleasanton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:21:52

Time Test Ended: 08:05:22

Test Type: Conventional Bottom Hole (Reset)

Tester: Brandon Turley

Unit No: 79

Interval: 4307.00 ft (KB) To 4335.00 ft (KB) (TVD)

Total Depth: 4335.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2700.00 ft (KB)

2690.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8674 Outside

Press@RunDepth: 16.07 psig @ 4308.00 ft (KB)

Start Date: 2020.07.26

End Date:

2020.07.26

Start Time: 02:43:57

End Time:

08:05:21

Capacity: 8000.00 psig

Last Calib.: 2020.07.26

Time On Btm: 2020.07.26 @ 05:19:52

Time Off Btm: 2020.07.26 @ 06:21:52

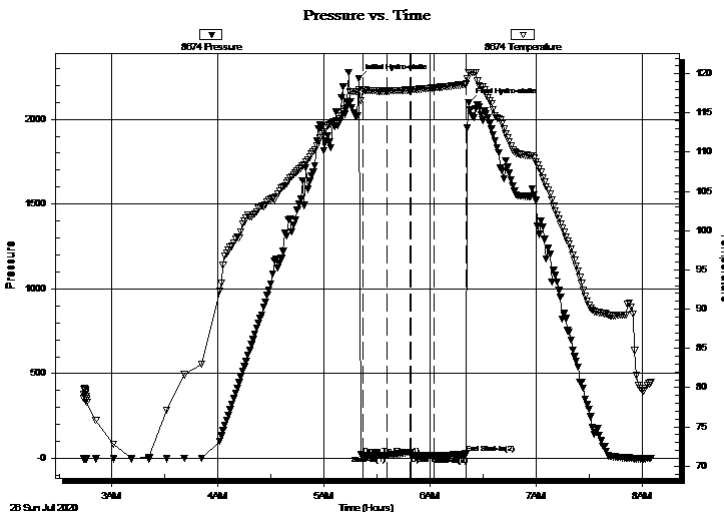
TEST COMMENT: IF: Surface blow built to 1/4"

IS: No return.

FF: No blow.

FS: No return. 15-15-15-15

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2239.87	117.98	Initial Hydro-static
2	20.92	117.90	Open To Flow (1)
16	19.30	117.81	Shut-In(1)
29	38.28	117.93	End Shut-In(1)
30	17.37	117.94	Open To Flow (2)
43	16.07	118.20	Shut-In(2)
61	27.76	118.66	End Shut-In(2)
62	2099.00	120.12	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud oil spots 100%m	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Blue Goose Drilling Co

P.O. Box 1413
Greatbend, KS 67530

ATTN: Ken Wallace

33-17s-27w Lane, KS

Borell #G-2

Job Ticket: 66640

DST#: 2

Test Start: 2020.07.26 @ 02:43:52

GENERAL INFORMATION:

Formation: **Pleasanton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:21:52

Time Test Ended: 08:05:22

Test Type: Conventional Bottom Hole (Reset)

Tester: Brandon Turley

Unit No: 79

Interval: 4307.00 ft (KB) To 4335.00 ft (KB) (TVD)

Total Depth: 4335.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2700.00 ft (KB)

2690.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8790 Inside

Press@RunDepth: psig @ 4308.00 ft (KB)

Start Date: 2020.07.26

End Date:

2020.07.26

Start Time: 02:43:55

End Time:

08:05:19

Capacity: 8000.00 psig

Last Calib.: 2020.07.26

Time On Btm:

Time Off Btm:

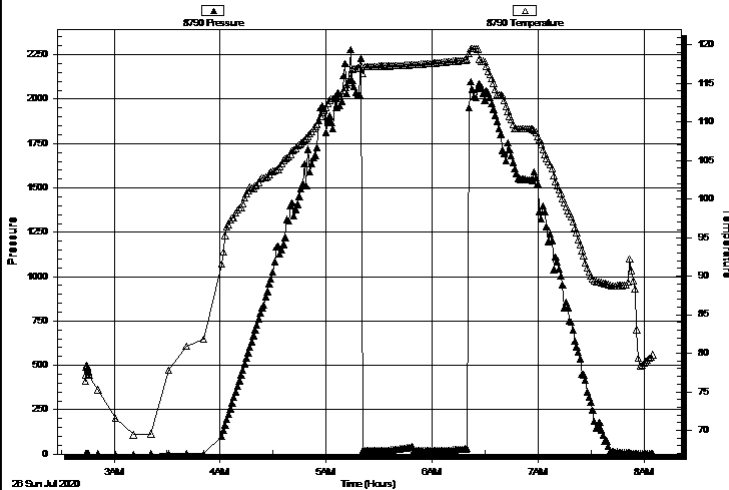
TEST COMMENT: IF: Surface blow built to 1/4"

IS: No return.

FF: No blow.

FS: No return. 15-15-15-15

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud oil spots 100%m	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blue Goose Drilling Co

33-17s-27w Lane,KS

P.O. Box 1413
Greatbend, KS 67530

Borell #G-2

Job Ticket: 66640

DST#: 2

ATTN: Ken Wallace

Test Start: 2020.07.26 @ 02:43:52

Tool Information

Drill Pipe:	Length:	4288.00 ft	Diameter:	3.80 inches	Volume:	60.15 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	2.25 inches	Volume:	0.00 bbl	Weight to Pull Loose:	60000.00 lb
					Total Volume:	60.15 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		6.00 ft					String Weight: Initial	45000.00 lb
Depth to Top Packer:		4307.00 ft					Final	45000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		28.00 ft						
Tool Length:		53.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Stubb	1.00			4283.00	
Shut In Tool	5.00			4288.00	
Hydraulic tool	5.00			4293.00	
EM Tool	3.00			4296.00	
Safety Joint	2.00			4298.00	
Packer	5.00			4303.00	25.00 Bottom Of Top Packer
Packer	4.00			4307.00	
Stubb	1.00			4308.00	
Recorder	0.00	8790	Inside	4308.00	
Recorder	0.00	8674	Outside	4308.00	
Perforations	24.00			4332.00	
Bullnose	3.00			4335.00	28.00 Bottom Packers & Anchor

Total Tool Length: 53.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Blue Goose Drilling Co

33-17s-27w Lane, KS

P.O. Box 1413
Greatbend, KS 67530

Borell #G-2

Job Ticket: 66640

DST#: 2

ATTN: Ken Wallace

Test Start: 2020.07.26 @ 02:43:52

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 52.00 sec/qt

Water Loss: 5.80 in³

Resistivity: 0.00 ohm.m

Salinity: 2400.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

0 deg API

0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud oil spots 100%m	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

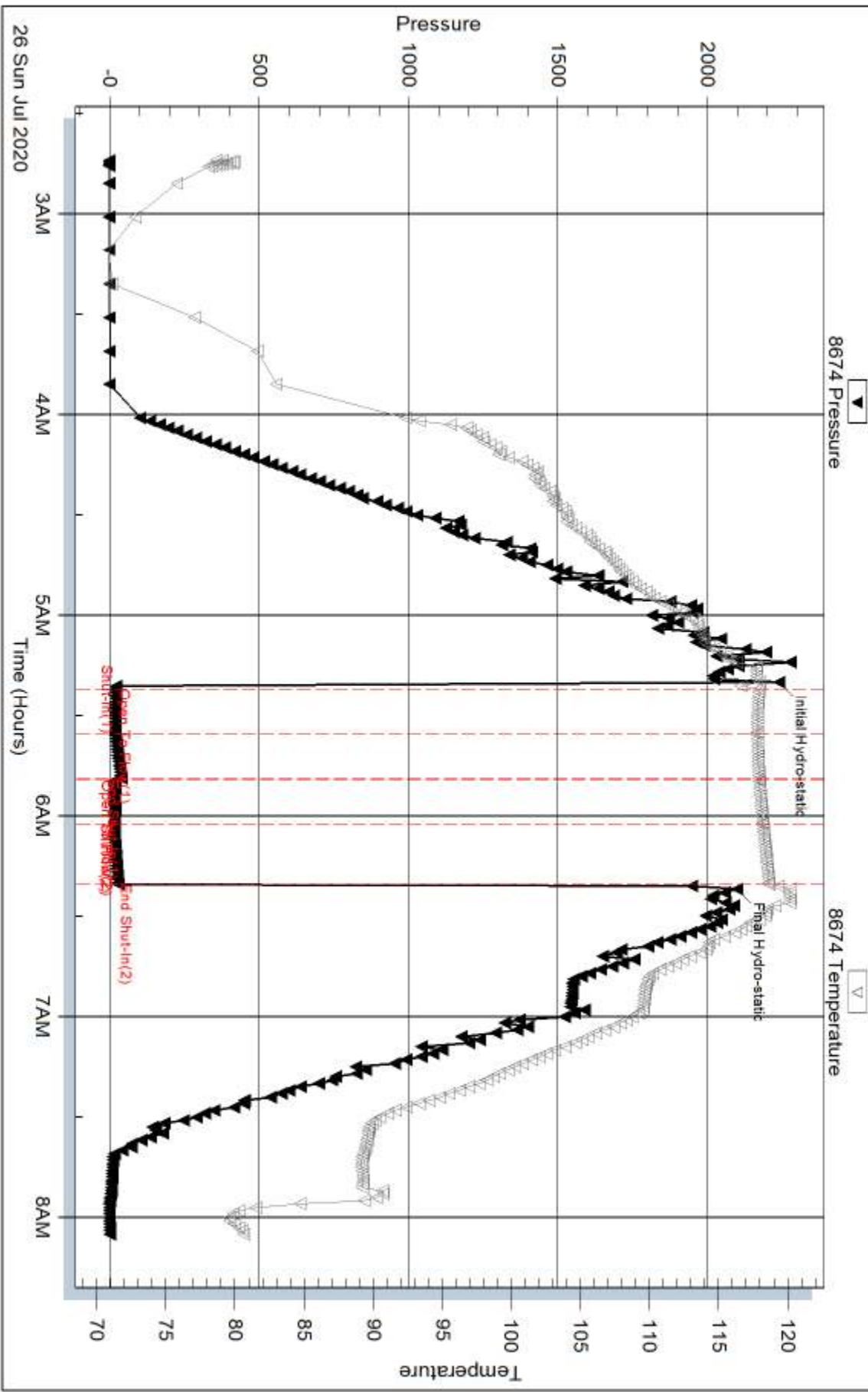
Serial #: 8674

Outside Blue Goose Drilling Co

Borel #G-2

DST Test Number: 2

Pressure vs. Time



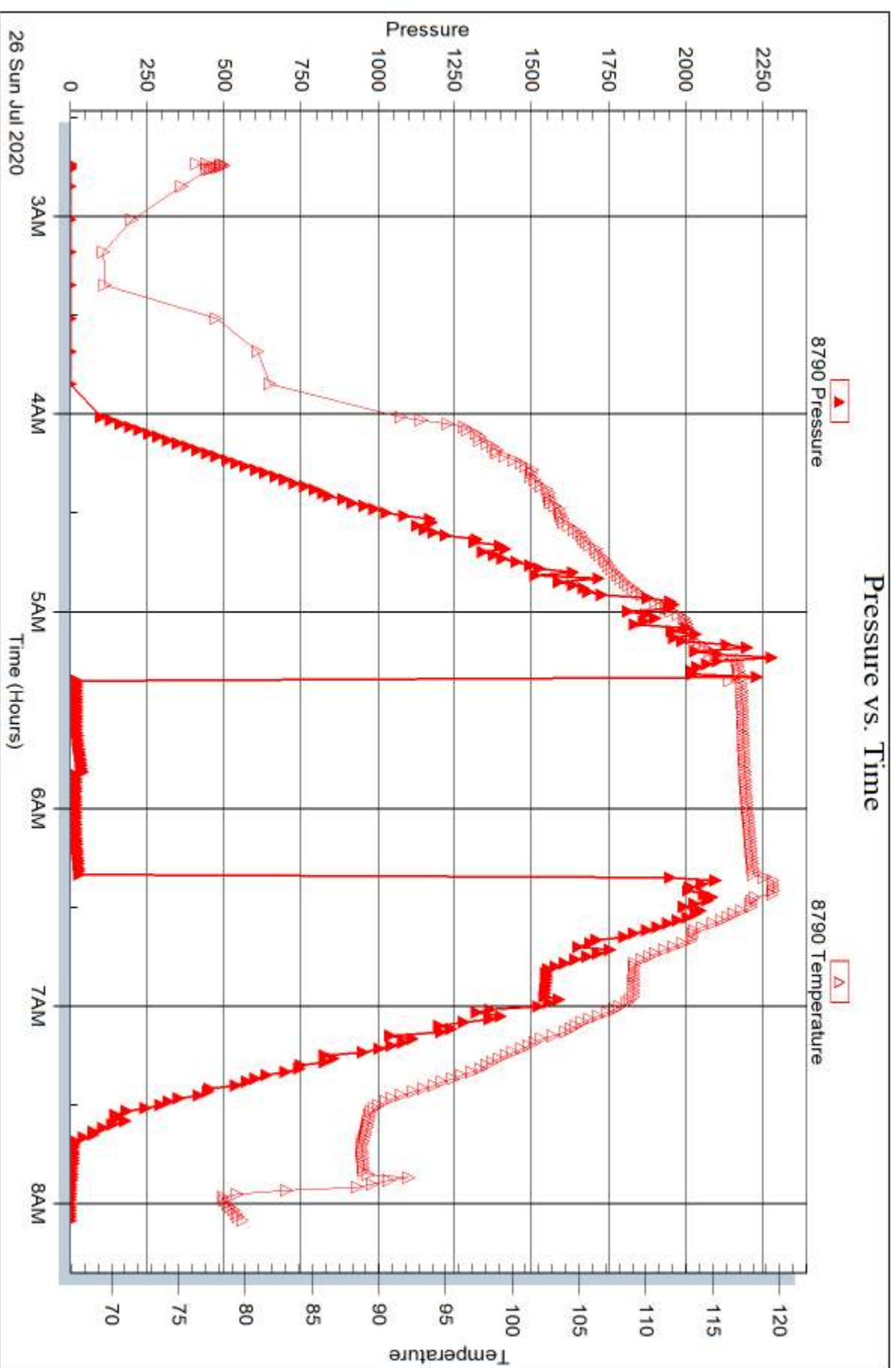
Serial #: 8790

Inside

Blue Goose Drilling Co

Borell #G-2

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Blue Goose Drilling Co**

P.O. Box 1413
Greatbend, KS 67530

ATTN: Ken Wallace

Borell #G-2

33-17s-27w Lane,KS

Start Date: 2020.07.26 @ 20:21:52

End Date: 2020.07.27 @ 01:50:22

Job Ticket #: 66641 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2020.07.28 @ 12:08:46

Blue Goose Drilling Co

33-17s-27w Lane,KS

Borell #G-2

DST # 3

Marmaton - Pawnee

2020.07.26



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Blue Goose Drilling Co

33-17s-27w Lane, KS

P.O. Box 1413
Greatbend, KS 67530

Borell #G-2

Job Ticket: 66641

DST#: 3

ATTN: Ken Wallace

Test Start: 2020.07.26 @ 20:21:52

GENERAL INFORMATION:

Formation: **Marmaton - Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:16:52

Time Test Ended: 01:50:22

Test Type: Conventional Bottom Hole (Reset)

Tester: Brandon Turley

Unit No: 79

Interval: **4348.00 ft (KB) To 4458.00 ft (KB) (TVD)**

Reference Elevations: 2700.00 ft (KB)

Total Depth: 4458.00 ft (KB) (TVD)

2690.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8674 Outside

Press@RunDepth: 37.17 psig @ 4349.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2020.07.26

End Date:

2020.07.27

Last Calib.: 2020.07.27

Start Time: 20:21:57

End Time:

01:50:21

Time On Btm: 2020.07.26 @ 22:15:52

Time Off Btm: 2020.07.26 @ 23:46:52

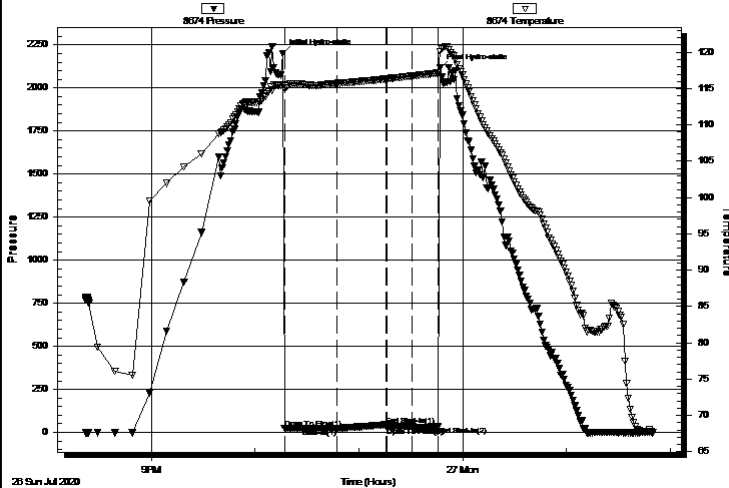
TEST COMMENT: IF: 3/4" blow built to 1" started to die.

IS: No return.

FF: No blow.

FS: No return. 30-30-15-15

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2198.54	115.58	Initial Hydro-static
1	23.56	115.07	Open To Flow (1)
32	23.07	115.73	Shut-In(1)
60	43.86	116.33	End Shut-In(1)
61	28.48	116.35	Open To Flow (2)
75	37.17	116.74	Shut-In(2)
90	33.60	117.15	End Shut-In(2)
91	2114.24	120.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100% m	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Blue Goose Drilling Co

P.O. Box 1413
Greatbend, KS 67530

ATTN: Ken Wallace

33-17s-27w Lane, KS

Borell #G-2

Job Ticket: 66641

DST#: 3

Test Start: 2020.07.26 @ 20:21:52

GENERAL INFORMATION:

Formation: **Marmaton - Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:16:52

Time Test Ended: 01:50:22

Test Type: Conventional Bottom Hole (Reset)

Tester: Brandon Turley

Unit No: 79

Interval: 4348.00 ft (KB) To 4458.00 ft (KB) (TVD)

Total Depth: 4458.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2700.00 ft (KB)

2690.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8790 Inside

Press@RunDepth: psig @ 4349.00 ft (KB)

Start Date: 2020.07.26

End Date:

2020.07.27

Start Time: 20:21:34

End Time:

01:49:58

Capacity: 8000.00 psig

Last Calib.:

2020.07.27

Time On Btm:

Time Off Btm:

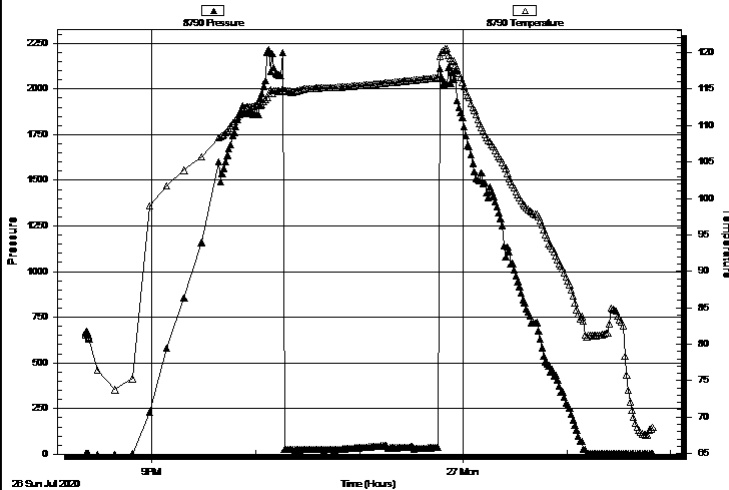
TEST COMMENT: IF: 3/4" blow built to 1" started to die.

IS: No return.

FF: No blow.

FS: No return. 30-30-15-15

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
-------------	-----------------	--------------	------------

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100% m	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blue Goose Drilling Co

33-17s-27w Lane,KS

P.O. Box 1413
Greatbend, KS 67530

Borell #G-2

Job Ticket: 66641

DST#: 3

ATTN: Ken Wallace

Test Start: 2020.07.26 @ 20:21:52

Tool Information

Drill Pipe:	Length:	4346.00 ft	Diameter:	3.80 inches	Volume:	60.96 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	2.25 inches	Volume:	0.00 bbl	Weight to Pull Loose:	60000.00 lb
					Total Volume:	60.96 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	28.00 ft							
Depth to Top Packer:	4348.00 ft							
Depth to Bottom Packer:	ft							
Interval between Packers:	110.00 ft							
Tool Length:	140.00 ft							
Number of Packers:	2		Diameter:	6.75 inches				
Tool Comments:								

Tool Description

Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------	------------	----------	------------	----------------

Stubb	1.00		4319.00	
Shut In Tool	5.00		4324.00	
Hydraulic tool	5.00		4329.00	
Jars	5.00		4334.00	
EM Tool	3.00		4337.00	
Safety Joint	2.00		4339.00	
Packer	5.00		4344.00	30.00 Bottom Of Top Packer
Packer	4.00		4348.00	
Stubb	1.00		4349.00	
Recorder	0.00	8790 Inside	4349.00	
Recorder	0.00	8674 Outside	4349.00	
Perforations	10.00		4359.00	
Change Over Sub	1.00		4360.00	
Drill Pipe	94.00		4454.00	
Change Over Sub	1.00		4455.00	
Bullnose	3.00		4458.00	110.00 Bottom Packers & Anchor
Total Tool Length:	140.00			



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Blue Goose Drilling Co

33-17s-27w Lane, KS

P.O. Box 1413
Greatbend, KS 67530

Borell #G-2

Job Ticket: 66641

DST#: 3

ATTN: Ken Wallace

Test Start: 2020.07.26 @ 20:21:52

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 56.00 sec/qt

Water Loss: 6.80 in³

Resistivity: 0.00 ohm.m

Salinity: 3500.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

0 deg API

0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud 100%m	0.140

Total Length: 10.00 ft

Total Volume: 0.140 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

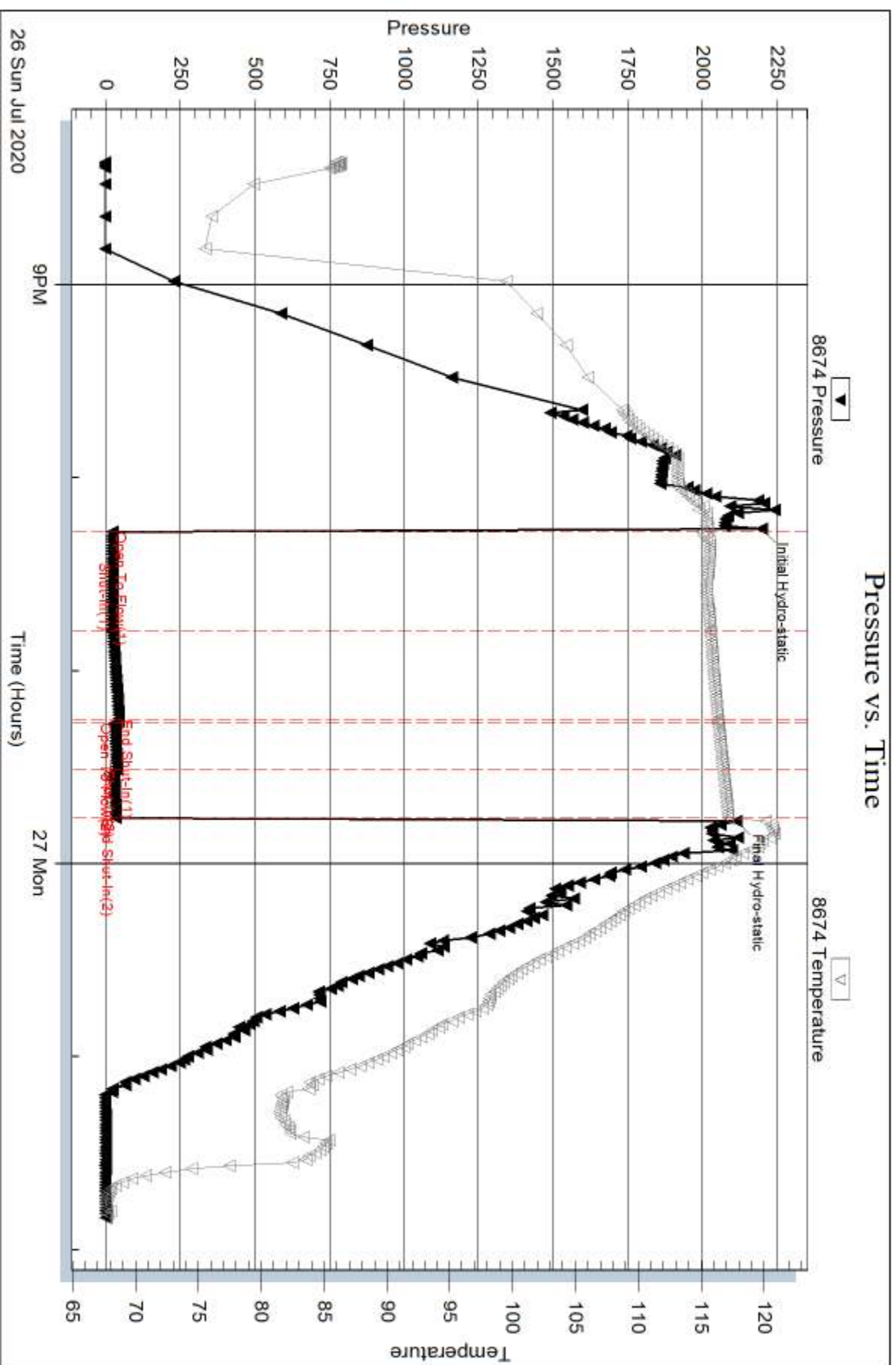
Recovery Comments:

Serial #: 8674

Outside Blue Goose Drilling Co

Borel #G-2

DST Test Number: 3



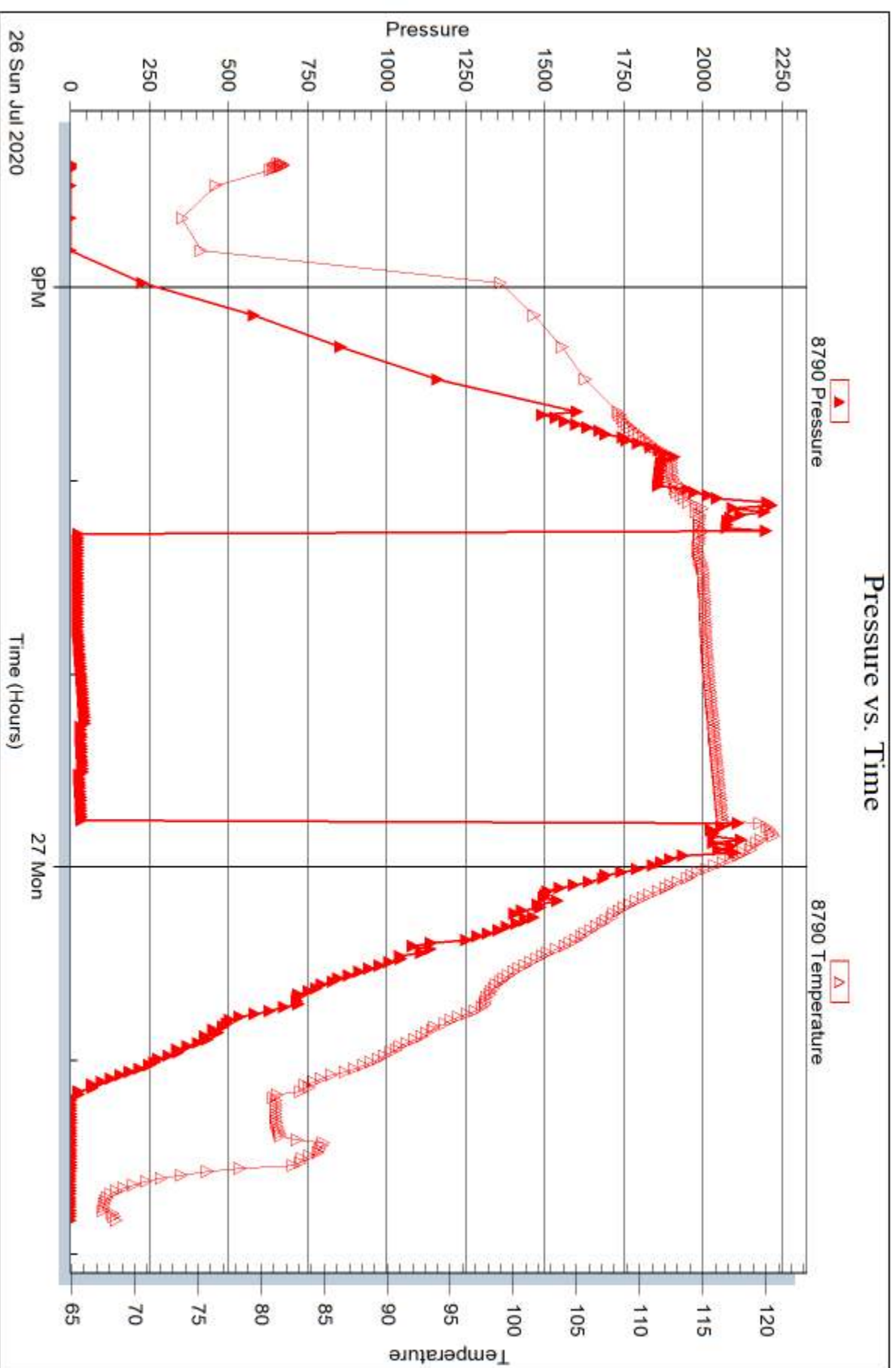
Serial #: 8790

Inside

Blue Goose Drilling Co

Borel #G-2

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Blue Goose Drilling Co**

P.O. Box 1413
Greatbend, KS 67530

ATTN: Ken Wallace

Borell #G-2

33-17s-27w Lane,KS

Start Date: 2020.07.27 @ 15:38:40

End Date: 2020.07.27 @ 19:25:10

Job Ticket #: 66642 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2020.07.28 @ 12:08:10



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Blue Goose Drilling Co

P.O. Box 1413
Greatbend, KS 67530

ATTN: Ken Wallace

33-17s-27w Lane, KS

Borell #G-2

Job Ticket: 66642

DST#: 4

Test Start: 2020.07.27 @ 15:38:40

GENERAL INFORMATION:

Formation: **Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:28:40

Time Test Ended: 19:25:10

Test Type: Conventional Bottom Hole (Reset)

Tester: Brandon Turley

Unit No: 79

Interval: 4540.00 ft (KB) To 4564.00 ft (KB) (TVD)

Total Depth: 4564.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2700.00 ft (KB)

2690.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8674 Outside

Press@RunDepth: psig @ 4541.00 ft (KB)

Start Date: 2020.07.27

End Date:

2020.07.27

Start Time: 15:38:45

End Time:

19:25:10

Capacity: 8000.00 psig

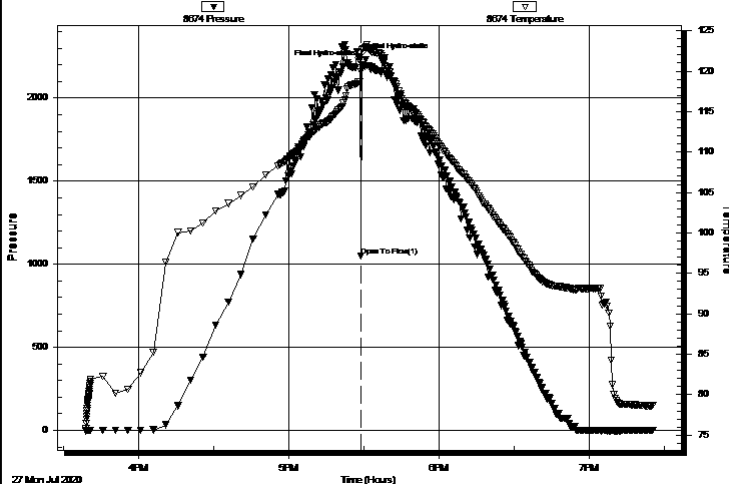
Last Calib.: 2020.07.27

Time On Btm: 2020.07.27 @ 17:28:10

Time Off Btm: 2020.07.27 @ 17:29:10

TEST COMMENT: Packer Failure

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2242.19	118.71	Initial Hydro-static
1	1050.24	119.95	Open To Flow (1)
1	2198.60	122.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	mud 100% m	2.61

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Blue Goose Drilling Co

33-17s-27w Lane, KS

P.O. Box 1413
Greatbend, KS 67530

Borell #G-2

Job Ticket: 66642

DST#: 4

ATTN: Ken Wallace

Test Start: 2020.07.27 @ 15:38:40

GENERAL INFORMATION:

Formation: **Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:28:40

Time Test Ended: 19:25:10

Test Type: Conventional Bottom Hole (Reset)

Tester: Brandon Turley

Unit No: 79

Interval: 4540.00 ft (KB) To 4564.00 ft (KB) (TVD)

Total Depth: 4564.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2700.00 ft (KB)

2690.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8790 Inside

Press@RunDepth: psig @ 4541.00 ft (KB)

Start Date: 2020.07.27

End Date:

2020.07.27

Start Time: 15:38:26

End Time:

19:24:51

Capacity: 8000.00 psig

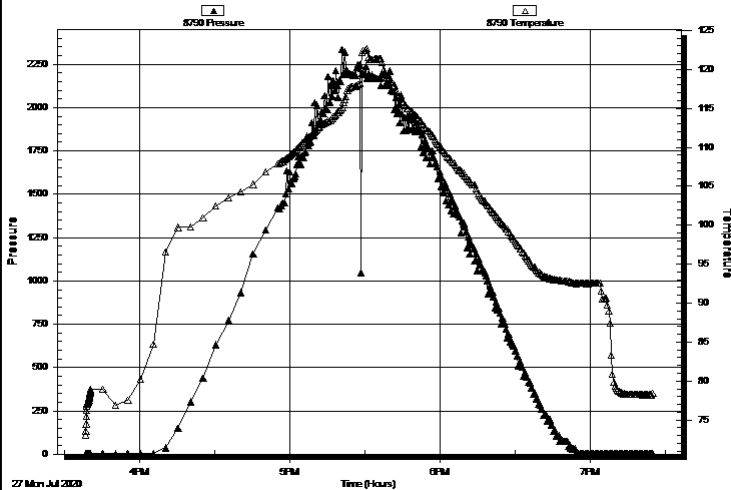
Last Calib.: 1899.12.30

Time On Btm:

Time Off Btm:

TEST COMMENT: Packer Failure

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
186.00	mud 100% m	2.61

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blue Goose Drilling Co

33-17s-27w Lane,KS

P.O. Box 1413
Greatbend, KS 67530

Borell #G-2

Job Ticket: 66642

DST#: 4

ATTN: Ken Wallace

Test Start: 2020.07.27 @ 15:38:40

Tool Information

Drill Pipe:	Length:	4545.00 ft	Diameter:	3.80 inches	Volume:	63.75 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	2.25 inches	Volume:	0.00 bbl	Weight to Pull Loose:	45000.00 lb
					Total Volume:	63.75 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		30.00 ft					String Weight: Initial	45000.00 lb
Depth to Top Packer:		4540.00 ft					Final	45000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		24.00 ft						
Tool Length:		49.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Stubb	1.00			4516.00	
Shut In Tool	5.00			4521.00	
Hydraulic tool	5.00			4526.00	
EM Tool	3.00			4529.00	
Safety Joint	2.00			4531.00	
Packer	5.00			4536.00	25.00 Bottom Of Top Packer
Packer	4.00			4540.00	
Stubb	1.00			4541.00	
Recorder	0.00	8790	Inside	4541.00	
Recorder	0.00	8674	Outside	4541.00	
Perforations	20.00			4561.00	
Bullnose	3.00			4564.00	24.00 Bottom Packers & Anchor

Total Tool Length: 49.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Blue Goose Drilling Co

33-17s-27w Lane, KS

P.O. Box 1413
Greatbend, KS 67530

Borell #G-2

Job Ticket: 66642

DST#: 4

ATTN: Ken Wallace

Test Start: 2020.07.27 @ 15:38:40

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 51.00 sec/qt

Water Loss: 6.80 in³

Resistivity: 0.00 ohm.m

Salinity: 2100.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

0 deg API

0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	mud 100%m	2.609

Total Length: 186.00 ft

Total Volume: 2.609 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

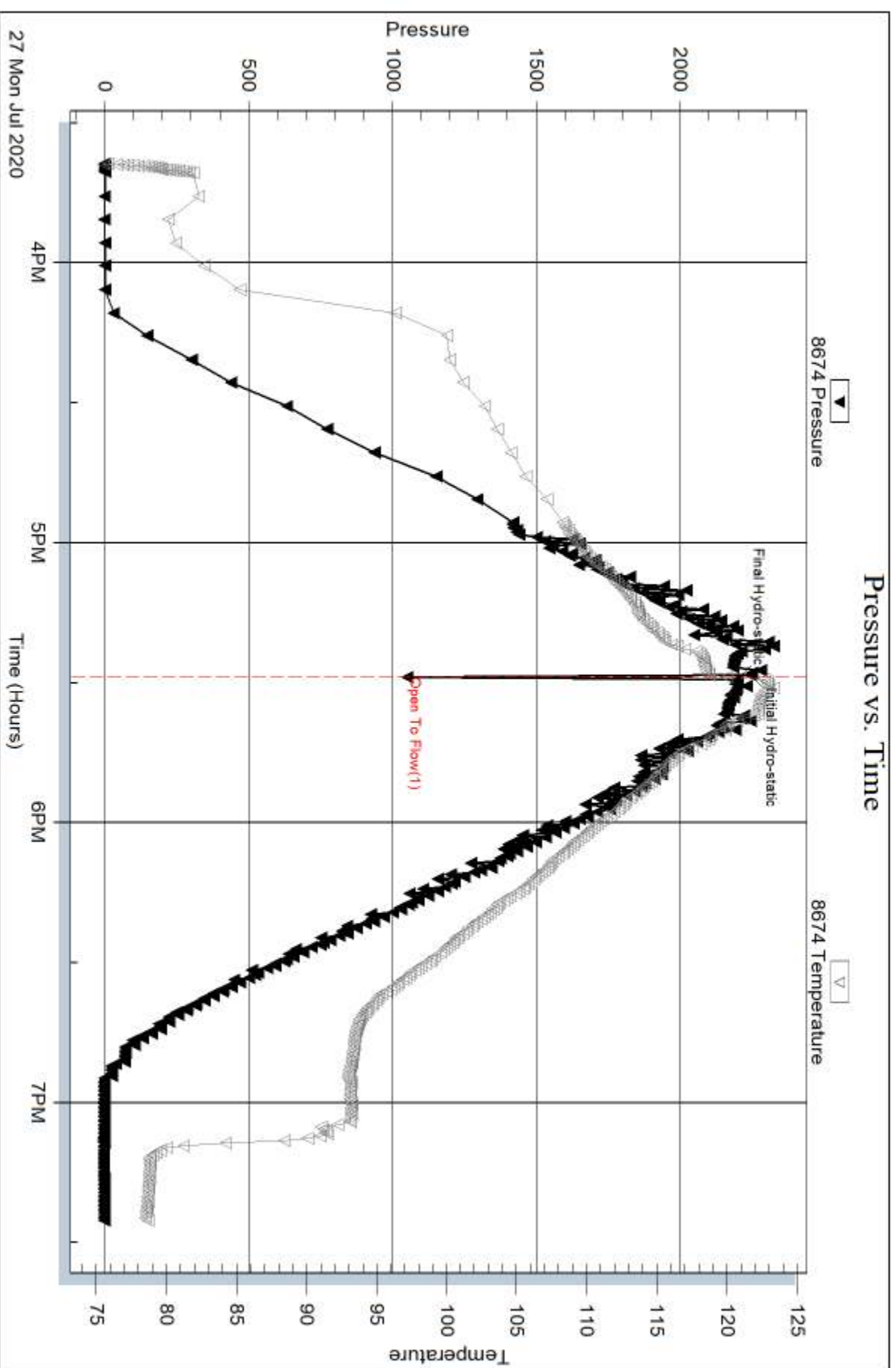
Recovery Comments:

Serial #: 8674

Outside Blue Goose Drilling Co

Borel #G-2

DST Test Number: 4



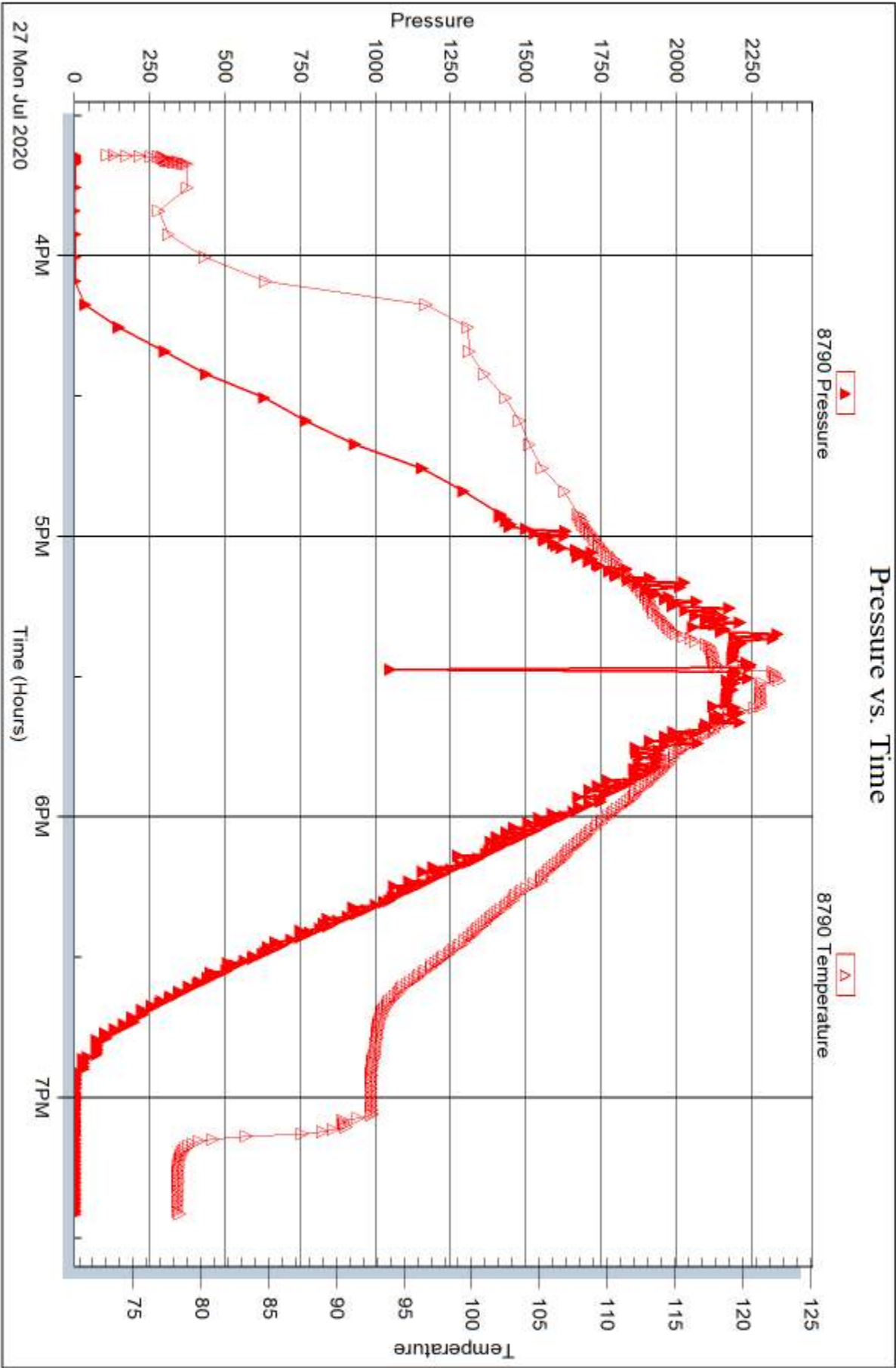
Serial #: 8790

Inside

Blue Goose Drilling Co

Borell #G-2

DST Test Number: 4





DRILL STEM TEST REPORT

Prepared For: **Blue Goose Drilling Co**

P.O. Box 1413
Greatbend, KS 67530

ATTN: Ken Wallace

Borell #G-2

33-17s-27w Lane,KS

Start Date: 2020.07.27 @ 19:40:26

End Date: 2020.07.28 @ 00:33:26

Job Ticket #: 66643 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2020.07.28 @ 12:07:20



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Blue Goose Drilling Co

P.O. Box 1413
Greatbend, KS 67530

ATTN: Ken Wallace

33-17s-27w Lane, KS

Borell #G-2

Job Ticket: 66643

DST#: 5

Test Start: 2020.07.27 @ 19:40:26

GENERAL INFORMATION:

Formation: **Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:17:26

Time Test Ended: 00:33:26

Test Type: Conventional Bottom Hole (Reset)

Tester: Brandon Turley

Unit No: 79

Interval: 4518.00 ft (KB) To 4564.00 ft (KB) (TVD)

Total Depth: 4564.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2700.00 ft (KB)

2690.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8674 Outside

Press@RunDepth: 21.58 psig @ 4519.00 ft (KB)

Start Date: 2020.07.27

End Date:

2020.07.28

Start Time: 19:40:31

End Time:

00:33:25

Capacity: 8000.00 psig

Last Calib.: 2020.07.28

Time On Btm: 2020.07.27 @ 21:16:26

Time Off Btm: 2020.07.27 @ 22:49:26

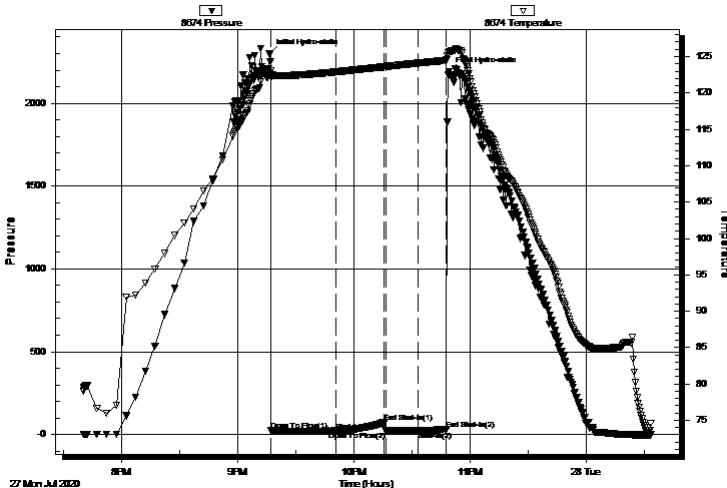
TEST COMMENT: IF: 1/4" blow built to 1/2"

IS: No return.

FF: No blow.

FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2297.32	122.73	Initial Hydro-static
1	23.27	122.16	Open To Flow (1)
35	22.05	122.90	Shut-In(1)
60	74.37	123.60	End Shut-In(1)
60	21.70	123.61	Open To Flow (2)
77	21.58	124.10	Shut-In(2)
92	32.73	124.50	End Shut-In(2)
93	2189.61	125.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100% m	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Blue Goose Drilling Co

P.O. Box 1413
Greatbend, KS 67530

ATTN: Ken Wallace

33-17s-27w Lane, KS

Borell #G-2

Job Ticket: 66643

DST#: 5

Test Start: 2020.07.27 @ 19:40:26

GENERAL INFORMATION:

Formation: **Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:17:26

Time Test Ended: 00:33:26

Test Type: Conventional Bottom Hole (Reset)

Tester: Brandon Turley

Unit No: 79

Interval: 4518.00 ft (KB) To 4564.00 ft (KB) (TVD)

Total Depth: 4564.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2700.00 ft (KB)

2690.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8790 Inside

Press@RunDepth: psig @ 4519.00 ft (KB)

Start Date: 2020.07.27

End Date:

2020.07.28

Start Time: 19:40:27

End Time:

00:33:21

Capacity: 8000.00 psig

Last Calib.: 2020.07.28

Time On Btm:

Time Off Btm:

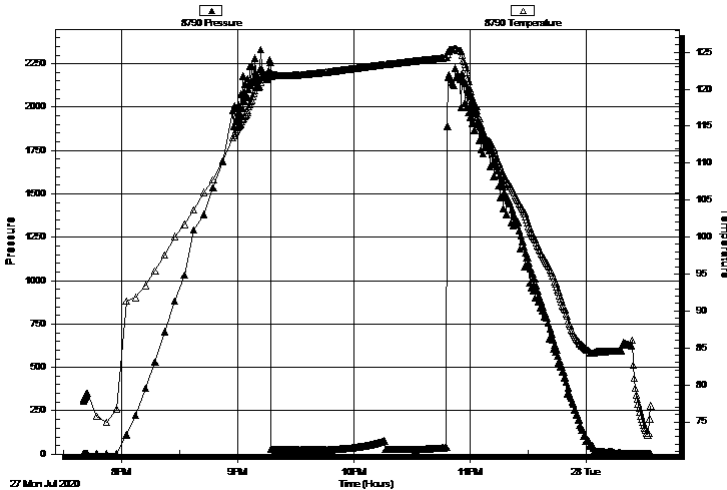
TEST COMMENT: IF: 1/4" blow built to 1/2"

IS: No return.

FF: No blow.

FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
-------------	-----------------	--------------	------------

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100% m	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blue Goose Drilling Co

33-17s-27w Lane,KS

P.O. Box 1413
Greatbend, KS 67530

Borell #G-2

Job Ticket: 66643

DST#: 5

ATTN: Ken Wallace

Test Start: 2020.07.27 @ 19:40:26

Tool Information

Drill Pipe:	Length: 4513.00 ft	Diameter: 3.80 inches	Volume: 63.31 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			Total Volume: 63.31 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	4518.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	46.00 ft			
Tool Length:	71.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Stubb	1.00			4494.00	
Shut In Tool	5.00			4499.00	
Hydraulic tool	5.00			4504.00	
EM Tool	3.00			4507.00	
Safety Joint	2.00			4509.00	
Packer	5.00			4514.00	25.00 Bottom Of Top Packer
Packer	4.00			4518.00	
Stubb	1.00			4519.00	
Recorder	0.00	8790	Inside	4519.00	
Recorder	0.00	8674	Outside	4519.00	
Perforations	9.00			4528.00	
Change Over Sub	1.00			4529.00	
Drill Pipe	31.00			4560.00	
Change Over Sub	1.00			4561.00	
Bullnose	3.00			4564.00	46.00 Bottom Packers & Anchor

Total Tool Length: 71.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Blue Goose Drilling Co

33-17s-27w Lane, KS

P.O. Box 1413
Greatbend, KS 67530

Borell #G-2

Job Ticket: 66643

DST#: 5

ATTN: Ken Wallace

Test Start: 2020.07.27 @ 19:40:26

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 51.00 sec/qt

Water Loss: 6.80 in³

Resistivity: 0.00 ohm.m

Salinity: 2100.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

0 deg API

0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud 100%m	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

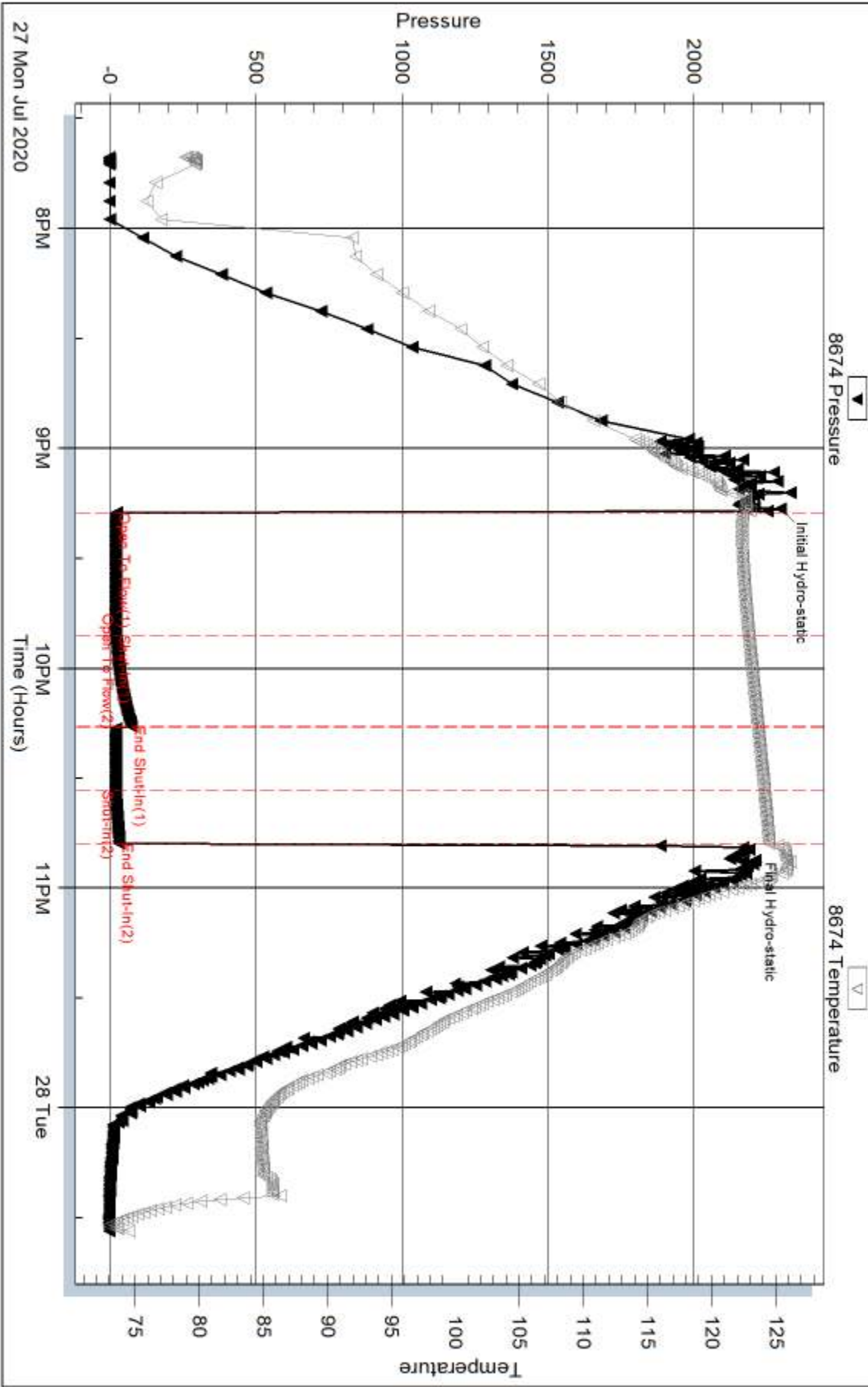
Serial #: 8674

Outside Blue Goose Drilling Co

Borel #G-2

DST Test Number: 5

Pressure vs. Time



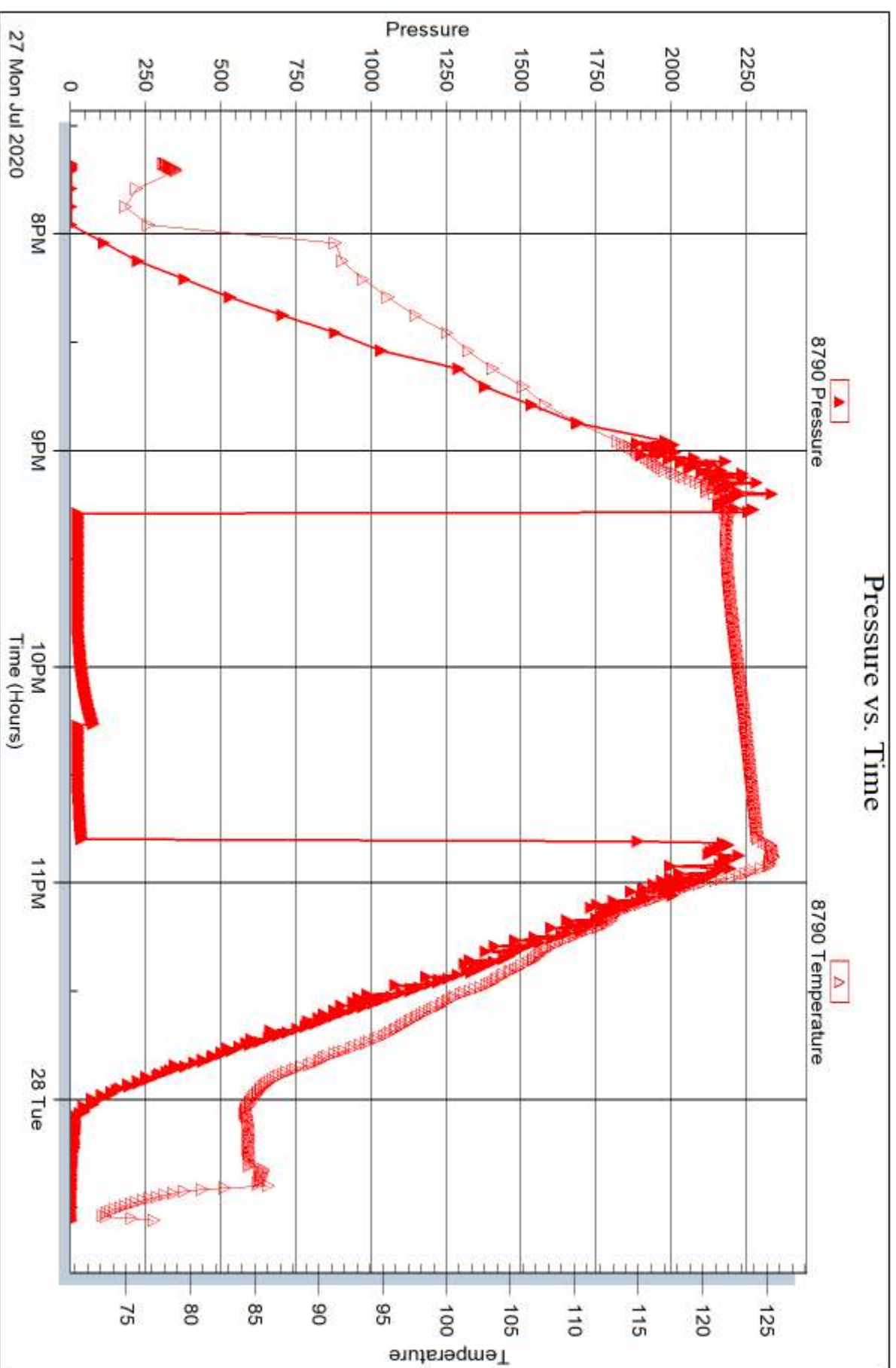
Serial #: 8790

Inside

Blue Goose Drilling Co

Borell #G-2

DST Test Number: 5





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket 66639

NO.

Well Name & No. Borell G-2 Test No. 1 Date 7-25-20
 Company Blue Goose Drilling Co. Elevation 2700 KB 2690 GL
 Address P.O. Box 1413 Great Bend, KS 67530
 Co. Rep / Geo. Ken Wallace Rig Southwind 8
 Location: Sec. 33 Twp 17S Rge. 27W Co. Line State KS

Interval Tested 4131 4227 Zone Tested H-±-J
 Anchor Length 96 Drill Pipe Run 4129 Mud Wt. 9.1
 Top Packer Depth 4126 Drill Collars Run — Vis 54
 Bottom Packer Depth 4131 Wt. Pipe Run — WL 5.8
 Total Depth 4227 Chlorides 4400 ppm System LCM 2

Blow Description ± F' BoB in 7 mins. 17½.
IS! No return.
FF±BoB in 28 mins. 10½.
FB! No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>220</u>	<u>wcm 0.1 spots</u>		<u>10</u>	<u>90</u>	
<u>189</u>	<u>mw</u>		<u>50</u>	<u>50</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 409 BHT 121 Gravity — API RW 128 @ 82° F Chlorides 21,000 ppm
 (A) Initial Hydrostatic 2169 ☒ Test 1300
 (B) First Initial Flow 62 ☒ Jars 250
 (C) First Final Flow 145 ☒ Safety Joint 75
 (D) Initial Shut-In 1166 ☒ Circ Sub NIL
 (E) Second Initial Flow 158 ☐ Hourly Standby
 (F) Second Final Flow 213 ☒ Mileage 80- 80
 (G) Final Shut-In 969 ☐ Sampler
 (H) Final Hydrostatic 1893 ☐ Straddle
☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility

Initial Open 30
 Initial Shut-In 45
 Final Flow 30
 Final Shut-In 45
 Sub Total 1705
 T-On Location 3:50
 T-Started 5:39
 T-Open 8:07
 T-Pulled 10:37
 T-Out 12:41
 Comments
☒ EM Tool 350 5:25
☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
 Sub Total 0
 Total 1705
 MP/DST Disc'l

Approved By _____ Our Representative _____

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket 66640

NO.

Well Name & No. Borell G-2 Test No. 2 Date 7-26-20
 Company Blue Goose Drilling Co Elevation 2700 KB 2690 GL
 Address _____
 Co. Rep / Geo. Ken W9/19ce Rig Southwind 8
 Location: Sec. 33 Twp 17S Rge. 27W Co. Line State KS

Interval Tested 4307 4335 Zone Tested Plainsman
 Anchor Length 28 Drill Pipe Run 4288 Mud Wt. 9.2
 Top Packer Depth 4302 Drill Collars Run — Vis 52
 Bottom Packer Depth 4307 Wt. Pipe Run — WL 5.8
 Total Depth 4335 Chlorides 2400 ppm System LCM 5

Blow Description IF: Surface blow built to 1/4.
IS: No return.
FF: No blow.
FS: No return.

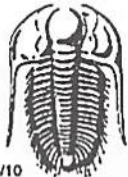
Rec <u>5</u>	Feet of <u>mud 0.1 spots</u>	%gas	%oil	%water	<u>100%</u> mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 118 Gravity — API RW — @ — °F Chlorides — ppm
 (A) Initial Hydrostatic 2239 ☒ Test 1300 T-On Location 1:45
 (B) First Initial Flow 20 ☐ Jars — T-Started 2:43
 (C) First Final Flow 19 ☒ Safety Joint 75 T-Open 5:20
 (D) Initial Shut-In 38 ☒ Circ Sub NIL T-Pulled 6:20
 (E) Second Initial Flow 17 ☐ Hourly Standby — T-Out 8:10
 (F) Second Final Flow 16 ☒ Mileage 80-80 Comments _____
 (G) Final Shut-In 27 ☐ Sampler _____
 (H) Final Hydrostatic 2099 ☐ Straddle _____ ☒ EM Tool 350 2:15

Initial Open 15 ☐ Ruined Shale Packer _____
 Initial Shut-In 15 ☐ Ruined Packer _____
 Final Flow 15 ☐ Extra Copies 0
 Final Shut-In 15 ☐ Day Standby _____ Sub Total 1455
 Sub Total 1455 ☐ Accessibility _____ Total _____
 Sub Total 1455 MP/DST Disc't _____

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket 66641

NO.

Well Name & No. Borell G-2 Test No. 3 Date 7-26-20
 Company Blue Goose Drilling Co Elevation 2700 KB 2690 GL
 Address _____
 Co. Rep / Geo. Ken Wallace Rig Southwind 8
 Location: Sec. 33 Twp 17S Rge. 27W Co. Lyne State K5

Interval Tested 4348 4458 Zone Tested Marmaton - Pawnee
 Anchor Length 110' Drill Pipe Run 4346 Mud Wt. 9.1
 Top Packer Depth 4343 Drill Collars Run — Vis 56
 Bottom Packer Depth 4348 Wt. Pipe Run — WL 6.8
 Total Depth 4458 Chlorides 3500 ppm System LCM 5

Blow Description IF: 3/4 blow built to 1 started to died.
IS: No return.
FF: No blow.
KS: No return.

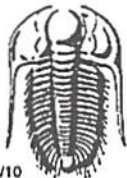
Rec <u>10</u>	Feet of <u>mud</u>	%gas	%oil	%water <u>100</u>	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT 117 Gravity — API RW — @ — ° F Chlorides — ppm
 (A) Initial Hydrostatic 2198 ☒ Test 1300 T-On Location 19:45
 (B) First Initial Flow 23 ☐ Jars — T-Started 20:21
 (C) First Final Flow 23 ☒ Safety Joint 75 T-Open 22:15
 (D) Initial Shut-In 43 ☒ Circ Sub N/L T-Pulled 23:45
 (E) Second Initial Flow 28 ☐ Hourly Standby — T-Out 1:51
 (F) Second Final Flow 37 ☒ Mileage 80 80 Comments _____
 (G) Final Shut-In 33 ☐ Sampler _____
 (H) Final Hydrostatic 2114 ☐ Straddle _____
☒ EM Tool 350 20:16
☐ Ruined Shale Packer _____
☐ Ruined Packer _____
☐ Extra Copies _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 15
 Final Shut-In 15
☐ Extra Recorder _____
☐ Day Standby _____
☐ Accessibility _____
 Sub Total 1455
 Sub Total 1455 MP/DST Disc't _____

Approved By _____ Our Representative [Signature]

Triobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket 66642

NO.

Well Name & No. Borell G-2 Test No. 4 Date 7-27-20
 Company Blue Goose Drilling Co Elevation 2700 KB 2690 GL
 Address _____
 Co. Rep / Geo. Ken Wallace Rig Southwind 8
 Location: Sec. 33 Twp 17S Rge. 27W Co. Line State KS

Interval Tested 4540 4564 Zone Tested Cherokee
 Anchor Length 24 Drill Pipe Run 4545 Mud Wt. 9.3
 Top Packer Depth 4535 Drill Collars Run — Vis 51
 Bottom Packer Depth 4540 Wt. Pipe Run — WL 6.8
 Total Depth 4564 Chlorides 2100 ppm System LCM 3
 Blow Description Packer Failure

Rec <u>186</u>	Feet of <u>Mud</u>	%gas	%oil	%water <u>100</u>	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 186 BHT 119 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2242 ☒ Test 1150 T-On Location 15:00
 (B) First Initial Flow 1050 ☒ Jars _____ T-Started 15:38
 (C) First Final Flow _____ ☒ Safety Joint 75 T-Open 17:28
 (D) Initial Shut-In _____ ☒ Circ Sub NIL T-Pulled 17:35
 (E) Second Initial Flow _____ ☐ Hourly Standby _____ T-Out 19:27
 (F) Second Final Flow _____ ☒ Mileage 80 80 Comments _____
 (G) Final Shut-In _____ ☐ Sampler _____
 (H) Final Hydrostatic 2198 ☐ Straddle _____
☐ Shale Packer _____
☐ Extra Packer _____
☐ Extra Recorder _____
☐ Day Standby _____
☐ Accessibility _____

Initial Open —
 Initial Shut-In —
 Final Flow —
 Final Shut-In —
 Sub Total 1305 MP/DST Disc't _____
 Total 1305

Approved By _____ Our Representative [Signature]
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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket 66643

NO.

Well Name & No. Borell 6-2 Test No. 5 Date 7-27-20
 Company Blue Goose Drilling Co Elevation 2700 KB 2690 GL
 Address _____
 Co. Rep / Geo. Ken Wallace Rig Southwind 8
 Location: Sec. 33 Twp 17S Rge. 27W Co. Linne State KS

Interval Tested 4518 4564 Zone Tested Cherokee
 Anchor Length 46 Drill Pipe Run 4513 Mud Wt. 9.3
 Top Packer Depth 4513 Drill Collars Run — Vis 51
 Bottom Packer Depth 4518 Wt. Pipe Run — WL 6.8
 Total Depth 4564 Chlorides 2100 ppm System LCM 3

Blow Description IF: 1/4 blow built to 1/2.
IS: NO return.
FF: NO blow.
FS: NO return.

Rec <u>5</u>	Feet of <u>mud</u>	%gas	%oil	%water	<u>100</u> %mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 124 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2297 ☒ Test 1300 T-On Location 15:00
 (B) First Initial Flow 23 ☐ Jars — T-Started 19:40
 (C) First Final Flow 22 ☒ Safety Joint 75 T-Open 21:17
 (D) Initial Shut-In 74 ☒ Circ Sub NIL T-Pulled 22:47
 (E) Second Initial Flow 21 ☐ Hourly Standby — T-Out 00:35
 (F) Second Final Flow 21 ☐ Mileage — Comments _____
 (G) Final Shut-In 32 ☐ Sampler —
 (H) Final Hydrostatic 2189 ☐ Straddle — ☒ EM Tool 350 19:40

Initial Open 30 ☐ Shale Packer — ☐ Ruined Shale Packer —
 Initial Shut-In 30 ☐ Extra Packer — ☐ Ruined Packer —
 Final Flow 15 ☐ Extra Recorder — ☐ Extra Copies —
 Final Shut-In 15 ☐ Day Standby — Sub Total 0
 Sub Total 1375 ☐ Accessibility — Total 1375
 MP/DST Disc't —

Approved By _____ Our Representative [Signature]

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For KCC Use ONLY

API # 15 - _____

Side Two
DRAFT

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Blue Goose Drilling Company, Inc.

Lease: Borell

Well Number: G-2

Field: wildcat

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: NW - SE - NW - SW

Location of Well: County: Lane

1825 feet from ☐ N / ☒ S Line of Section

850 feet from ☐ E / ☒ W Line of Section

Sec. 33 Twp. 17 S. R. 27 ☐ E ☒ W

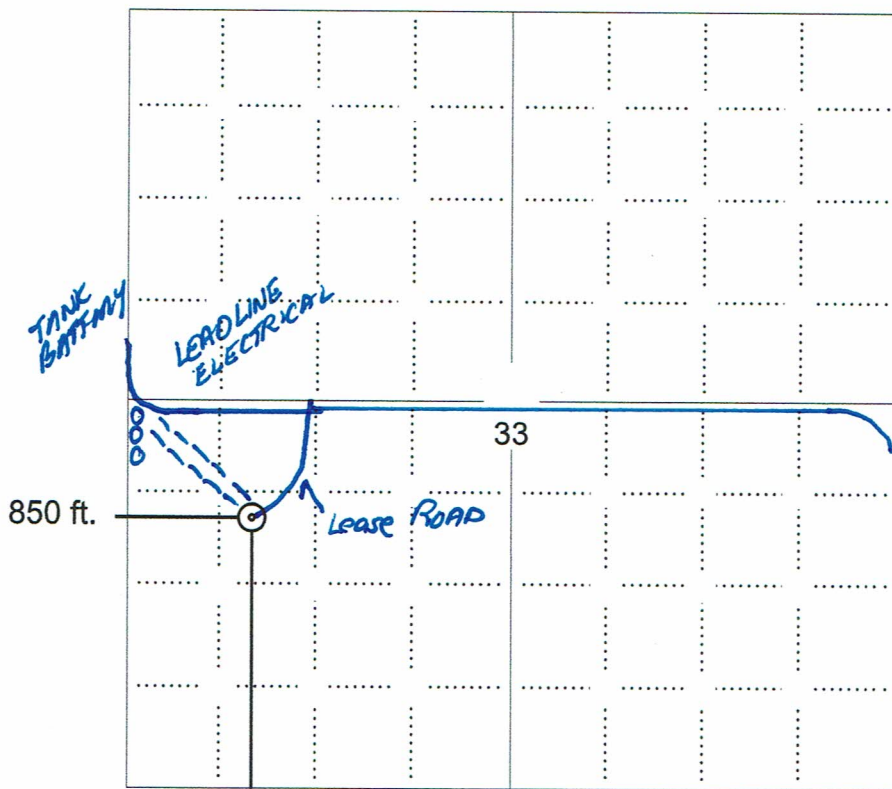
Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

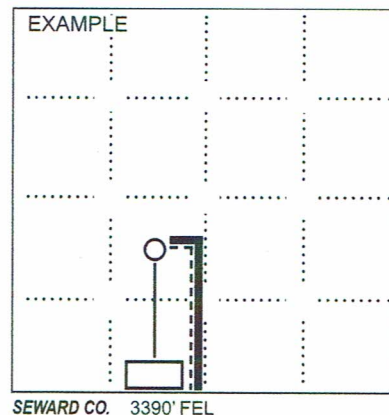
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location



1980' FSL

SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling location.

1825 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

LANE COUNTY, KANSAS

1. Set (2) wood stakes at location sites.
2. All flagging Red & Yellow.
3. Overhead power available at the E. line, Sec.33 and at the northwest corner of Sec.33.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION; Various pipelines in Sec.33.
6. Contact landowner for best access.
7. Set alternate location per instructions.

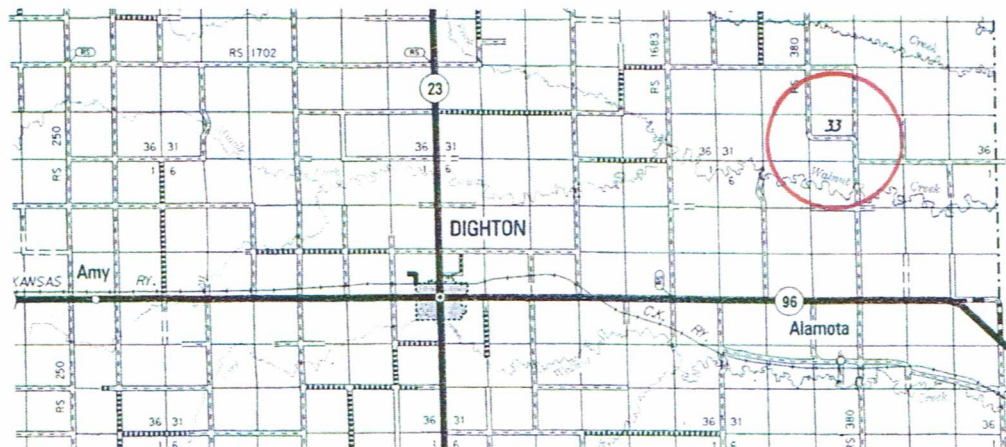
TANK
BATTERY
●●●●●●
GATE
(OPEN)
BORELL "G" #1

*Alternate Location
-Borell "G" #2 Alternate
2300' FSL 610' FWL
Ground Elevation = 2698

Y = 683660 X = 1479686
Latitude 38.53029, Longitude -100.31931

*Drillsite Location
Borell "G" #2
1825' FSL 850' FWL
Ground Elevation = 2690

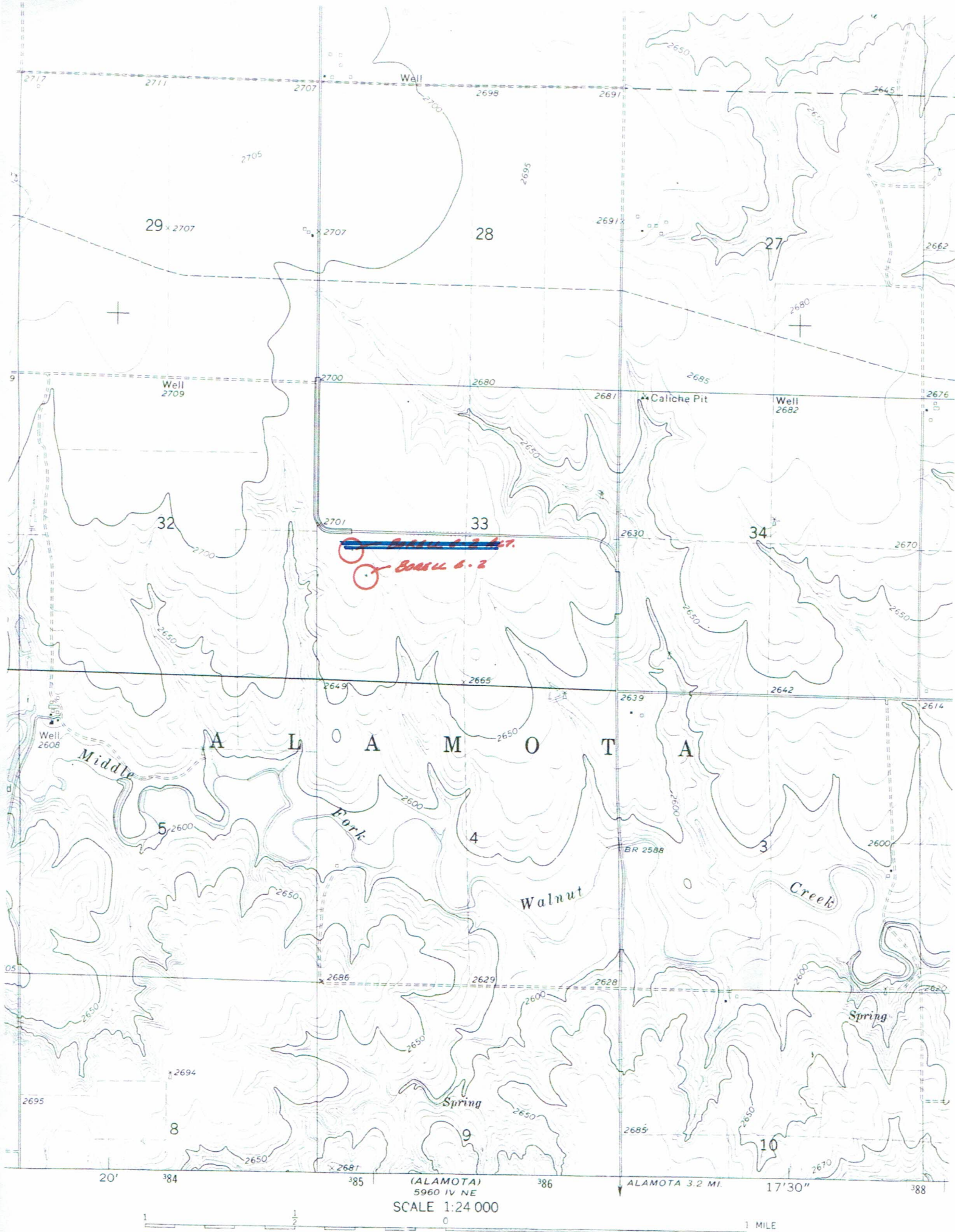
Y = 683177 X = 1479918
State Plane-NAD 27-Kansas South
Latitude 38.52897, Longitude -100.31851
WGS 84-NAD 83



* Elevations derived from National Geodetic Vertical Datum.

Date July 7, 2020

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977



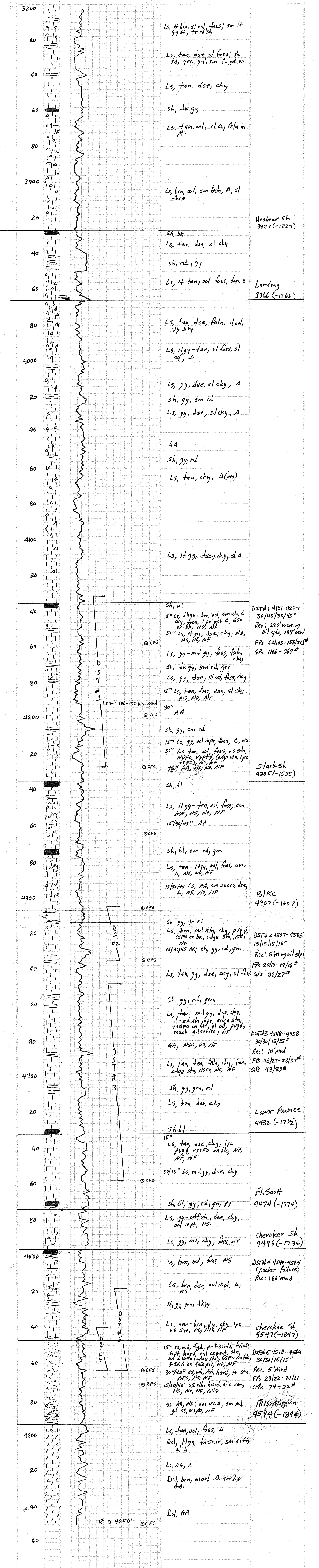
GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG									
COMPANY	Blue Goose Drilling Co., Inc.	ELEVATIONS							
LEASE	Borell G #2								
FIELD									
LOCATION	1825' FSL & 850' FWL	DF	2700'						
SEC	33 TNSP 27W RCE 17S	GL	2690'						
COUNTY	Lane STATE KG	INSTRUMENTS AND ATT	KB						
CONTRACTOR	Southwind Drilling Co.	TESTING							
DATE	7-20-2020	SURFACE SET 268', 858', 2005'							
RTD	4650'	PERFORATION	None						
MOD UP	3700'	ELECTRICAL SURVEYS	None						
SAMPLES SAVED FROM	3700'								
DRILLING TIME KEPT FROM	3700'								
SAMPLES EXAMINED FROM	3700'								
GEOLOGICAL SUPERVISION FROM	3800'								
GEOLOGIST ON WELL	Ken Wallace								
FORMATION TONS									
SAMPLES									
ANALY									
Heebner	3927 (-1227)								
Lansing	3966 (-1266)								
Stark Sh	4235 (-1535)								
B/KC	4307 (-1607)								
Cherokee Sh	4496 (-1796)								
Miss	4594 (-1894)								
RTD	4650 (-1950)								

REMARKS
Test hole was PDA'd.

7/20/20- Ru, spud, set surface casing
7/21/20- Drlg 536'
7/22/20- Drlg 2530'
7/23/20- Drlg 3310'
7/24/20- Drlg 3950' DST#1 (A, I, J zones)
7/25/20- DST @ 4227'
7/26/20- DST @ 4335', DST @ 4458, DST @ 4564
7/27/20- Drlg 4475', RTD 4650'. No log run due to possible hole issues.
7/28/20- Drlg 4610'

LEGEND									
	Anhydrite		Salt		Sandstone		Shale		Carbonaceous shale
	Limestone		Dolomite		Chert		Coal		Oil shale

SCALE " = 100'



JOB LOG

SWIFT Services, Inc.

DATE

20 Jul 20

PAGE NO.

1

CUSTOMER

Blue Goose

WELL NO.

#2

LEASE

Borell G

JOB TYPE

Cement Surface pipe

TICKET NO.

33259

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								200SK Standard cement w/ 2% gel 3% CC 8 5/8" x 23# casing 6 joints 267' TD=268'
	1730							onloc TRK 114
	1755							start 8 5/8" x 23# pipe in well
	1855							circulate well
	1910	4				100		mix STD 2% 3% @ 14.7 pp 200SK w) L bag hulls — circ —
		3 1/2	52			150		Kickout
	1925	3				200		Displace w) H ₂ O
								→ Cement to surface ←
		3	15 1/2			200		Kickout - shot in 8 5/8"
								Release pressure to truck
								Swift iron on location
	1935							Wash truck
								Rack up
								job complete
	1955							Thanks
								Blaine, Flint & Russ

{ 200SK mixed
35 to p. 4 }



Services, Inc.

CHARGE TO:

ADDRESS

CITY, STATE, ZIP CODE

Blue Goose

TICKET 033259

PAGE 1 OF 1

SERVICE LOCATION
K5

WELL/PROJECT NO.
22

LEASE

Borell G

COUNTY/PARISH
Lane

STATE
KS

CITY
Atawata

DATE
20 Jul 20

OWNER

2.

TICKET TYPE
☐ SERVICE
☐ SALES

CONTRACTOR

SOUTHWIND

RIG NAME/NO.

SHIPPED
VIA CT

DELIVERED TO
location

ORDER NO.

3.

WELL TYPE
6.1

WELL CATEGORY
Development

JOB PURPOSE
cement surface pipe

WELL PERMIT NO.

WELL LOCATION
33-17-27

4.

INVOICE INSTRUCTIONS

310 508

REFERRAL LOCATION

PRICE
REFERENCE

SECONDARY REFERENCE/
PART NUMBER

ACCOUNTING
LOC ACCT DF

DESCRIPTION

QTY. U/M QTY. U/M

UNIT
PRICE

AMOUNT

576

1

MILEAGE

TRK 114

30 mi

5.00

150.00

5765

1

Pump Charge (shallow surface)

1 ea

925.00

925.00

325

1

Standard cement

200 sk

13.50

2700.00

279

1

Bentonite gel

2 0%

4 1sk

30.00

278

1

Calcium chloride

3 0%

9 1sk

40.00

290

1

D-air

2 gal

42.00

84.00

581

1

Service charge

200 1sk

1.85

370.00

583

1

Drayage

1950 lb

29.325 TM

0.95

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED

TIME SIGNED

☐ A.M.
☒ P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.

P.O. BOX 466

NESS CITY, KS 67560

785-798-2300

SURVEY

AGREE

UNDECIDED

DISAGREE

PAGE TOTAL

4987.88

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

152

-748.18

WE UNDERSTOOD AND MET YOUR NEEDS?

152

4239.70

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

152

4239.70

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

152

4239.70

ARE YOU SATISFIED WITH OUR SERVICE?

☐ YES ☐ NO

152

4239.70

CUSTOMER DID NOT WISH TO RESPOND

TOTAL

4447.78

SWIFT OPERATOR

APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



Southwind Drilling, Inc.
Plugging Orders & Reports

Lease: Borell G-2

Plugging Received from KCC Representative:

Name: Larry Date: 7-24-20 Time: 2:30 PM

1 st plug @ <u>2110</u> feet, <u>50</u> sacks	Stands <u>33 $\frac{1}{2}$</u>
2 nd plug @ <u>1270</u> feet, <u>80</u> sacks	Stands <u>20</u>
3 rd plug @ <u>600</u> feet, <u>50</u> sacks	Stands <u>9 $\frac{1}{2}$</u>
4 th plug @ <u>300</u> feet, <u>40</u> sacks	Stands <u>5</u>
5 th plug @ <u>60</u> feet, <u>20</u> sacks	Stands <u>1</u>

Mousehole: 20 sacks

Rathole: 30 sacks

Total Cement Used: 290 sacks

Type of cement: 60/40, 4% Gel, $\frac{1}{4}$ " Flo Seal Per Sack

Plug Down @ 8:00 PM 7-24-2020

Call KCC When Completed:

Name: Scott Alberg Date: 7-29-20 Time: 8:30 AM



Services, Inc.

CHARGE TO:
ADDRESS

Blue Goose Only

CITY, STATE, ZIP CODE

PAGE 1 OF 1

TICKET 0322920

SERVICE LOCATIONS

WELL/PROJECT NO.

LEASE

COUNTY/PARISH

STATE

CITY

DATE

OWNER

1. Ness City KS

542

Borell

Lane

KS

Dighton

3-28-2002

2.

TICKET TYPE

CONTRACTOR

RIG NAME/NO.

SHIPPED VIA

DELIVERED TO

ORDER NO.

3.

WELL TYPE

WELL CATEGORY

JOB PURPOSE

WELL PERMIT NO.

WELL LOCATION

4.

WELL TYPE

WELL CATEGORY

JOB PURPOSE

WELL PERMIT NO.

WELL LOCATION

REFERRAL LOCATION

INVOICE INSTRUCTIONS

1/2-1/2 S-int

PRICE REFERENCE

SECONDARY REFERENCE/ PART NUMBER

ACCOUNTING

LOC ACCT DF

DESCRIPTION

QTY. U/M

QTY. U/M

UNIT PRICE

AMOUNT

576

1

MILEAGE

Trk #112

36 mi

925.00

150.00

925.00

925.00

576P

1

Ramp Change - PTA

1 yd

925.00

925.00

925.00

925.00

925.00

328-4

1

60/40 Repair 4 1/2 gal

390 lbs

11.00

390.00

390.00

390.00

390.00

276

1

Flocels

75 lbs

3.00

225.00

225.00

225.00

225.00

276

1

D-Air

3 gal

42.00

126.00

126.00

126.00

126.00

581

1

CMT Service Charge

290 lbs

1.85

536.50

536.50

536.50

536.50

583

1

Drayage

25520 lbs

0.95

363.35

363.35

363.35

363.35

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED

7-28-2002

TIME SIGNED

8:30

AM/PM

AM

REMIT PAYMENT TO:

SWIFT SERVICES, INC.

P.O. BOX 466

NESS CITY, KS 67560

785-798-2300

DATE SIGNED

7-28-2002

TIME SIGNED

8:30

AM/PM

AM

REMIT PAYMENT TO:

SWIFT SERVICES, INC.

P.O. BOX 466

NESS CITY, KS 67560

785-798-2300

DATE SIGNED

7-28-2002

TIME SIGNED

8:30

AM/PM

AM

REMIT PAYMENT TO:

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NESS CITY, KS 67560

785-798-2300

DATE SIGNED

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AM

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NESS CITY, KS 67560

785-798-2300

DATE SIGNED

7-28-2002

TIME SIGNED

8:30

AM/PM

AM

REMIT PAYMENT TO:

SWIFT SERVICES, INC.

P.O. BOX 466

NESS CITY, KS 67560

785-798-2300

DATE SIGNED

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SWIFT

Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/28/2020	32920

BILL TO

Blue Goose Drilling Co. Inc.
PO Box 1413
Great Bend, KS 67530-1413

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	G #2	Borell	Lane	Southwind Rig #8	Oil	Development	PTA	Gideon
PRICE REF.		DESCRIPTION			QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way			30	Miles	5.00	150.00	
576D-P	Pump Charge - PTA			1	Job	925.00	925.00	
328-4	60/40 Pozmix (4% Gel)			290	Sacks	11.00	3,190.00T	
276	Flocele			75	Lb(s)	3.00	225.00T	
290	D-Air			3	Gallon(s)	42.00	126.00T	
581D	Service Charge Cement			290	Sacks	1.85	536.50	
583D	Drayage			383	Ton Miles	0.95	363.85	
	Subtotal						5,516.35	
Customer Disc...	Customer Discount Per Ted					-12.00%	-661.96	
	Subtotal						4,854.39	
	Sales Tax Lane County					7.50%	233.71	
We Appreciate Your Business!						Total	\$5,088.10	