

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic

Water Supply Well Other: _____ SWD Permit #: _____

ENHR Permit #: _____ Gas Storage Permit #: _____

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



QUASAR ENERGY SERVICES, INC.
 3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2J

7/28/22

CEMENTING JOB LOG

CEMENTING JOB LOG

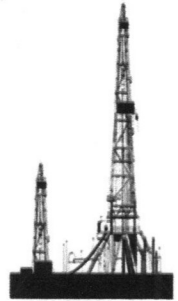
Company: Carl Gungoll Exploration				Well Name: Berlier A3 SWD			
Type Job: PLUG/PTA				AFE #:			
CASING DATA							
Size: 8 5/8		Grade:		Weight: 24			
Casing Depths		Top:		Bottom:			
Drill Pipe:		Size:		Weight:		Packer:	
Open Hole:		Size:		T.D. (ft):		Plugs: 1080', 504'	
CEMENT DATA							
Spacer Type:							
Amt.	Sks Yield	0	ft³/sk		Density (PPG)		
LEAD:		Class A: 60/40/4, 1/3#/sk Felt				Excess	
Amt.	125	Sks Yield	187.5	ft³/sk	1.5	Density (PPG)	13.51
TAIL:		Class A: 60/40/4				Excess	
Amt.	125	Sks Yield	187.5	ft³/sk	1.5	Density (PPG)	13.51
WATER:							
Lead:	125	gals/sk:	7.5	Tail:	125	gals/sk:	7.5
				Total (bbls):	44.6		
Pump Trucks Used:		04, DP03					
Bulk Equipment:		228, 660-20					
Disp. Fluid Type:		Water (Supplied)		Amt. (Bbls.)	2	Weight (PPG):	8.3
COMPANY REPRESENTATIVE: Steve Helm				CEMENTER: Daniel Beck			
TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	Casing	Tubing	ANNULUS	TOTAL	RATE		
7:45						ON LOCATION & SAFETY MEETING	
12:06						PUMP 10BBL AHEAD CLEAR TB / 1080'	
12:09		370		10	3.7	CIRCULATE W/ 5BBL	
12:09		120		33.3slurry	3.7	PUMP 125SX LEAD @ 13.5#	
12:21		250		2	3.0	DISPLACE W/ 2BBL	
21:22						SHUTDOWN / PULL TB TO 504'	
13:07		50		2	2.4	PUMP 2BBL AHEAD CLEAR TB, CIRC W/ 1.5BBL	
13:10		240		30.7slurry	3.8	PUMP 115SX TAIL @ 13.5#	
						CEMENT TO SURFACE	
13:21						SHUTDOWN	
13:55				2.6slurry		TOP OFF W/ 10SX @ 13.5#	
13:58						CEMENT TO SURFACE	
						JOB COMPLETE	
Company: Carl Gungoll Exploration				Well Name: Berlier A3 SWD			
Type Job: PLUG/PTA				AFE #:			
Date: 7/28/2022		CEMENTING JOB LOG		QUASAR ENERGY SERVICES, INC. 185-2			

QUASAR ENERGY SERVICES, INC.



3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



FRACTURING | ACID | CEMENT | NITROGEN

BID #: 5828			AFE#/PO#: 0		
TYPE / PURPOSE OF JOB: PLUG/PTA			SERVICE POINT: Liberal, KS		
CUSTOMER: Carl Gungoll Exploration			WELL NAME: Berlier A3 SWD		
ADDRESS: PO Box 18466			LOCATION: Satanta, Ks.		
CITY: Oklahoma City		STATE: Oklahor		ZIP: 73154-046	
		COUNTY: Seward		STATE: KS	

DATE OF SALE 7/28/2022

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
30	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.31	\$ 159.30
60	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.30	\$ 498.00
1	5622	L	Per Well	Pumping Service Charge -1	\$2,315.25	\$ 2,315.25
1	1020	L	Per Unit	Wait - After 4 hours	\$550.00	\$ 550.00

Subtotal for Pumping & Equipment Charges **\$ 3,522.55**

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
250	5660	L	Per Sack	Cement - Lite - A	\$16.54	\$ 4,135.00
3	5751	L	Per Gal.	C-41L Defoamer Liquid	\$46.31	\$ 138.93
41	5861	L	Per Lb.	Felt	\$27.30	\$ 1,119.30
25	5930	L	Per Lb.	Sugar	\$2.65	\$ 66.25

MANHOURS: 35		# WORKERS: 3		Subtotal for Material Charges		\$ 5,459.48	
WORKERS			TOTAL		\$ 8,982.03		
Daniel Beck			DISCOUNT: 0%		DISCOUNT		
Danny McLane					\$ -		
Ruben Martinez					DISCOUNTED TOTAL		
			\$ 8,982.03				

STAMPS & NOTES:	<p>As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.</p> <p style="text-align: center;">CUSTOMER SIGNATURE & DATE</p> <p>Signature: _____ Date: _____</p>
<p><small>**All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.</small></p> <p>Print Name: _____</p>	