KOLAR Document ID: 1658426

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) SWD Permit #: SWD Per	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date)
Depth to Top: Bottom: T.D	by: (KCC District Agent's Name)
Depth to Top: Bottom: Depth to Top: Bottom: Depth to Top: Bottom:	Plugging Commenced:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Wate	r Records	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



QUASAR ENERGY SERVICES, INC.

3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com Form 185-2J

7/28/22 CEMENTING JOB LOG

CEMENTING JOB LOG

Ype Job: PLUG/PTA AFE #: CASING DATA ize: 8 5/8 Grade: Weight: 24 asing Depths Top: Bottom: Packer:	Company:	Carl Gur		vnlorati				Noll Name	Barliar A2 SWD			
CASING DATA ize: 8 5/8 Grade: Weight: 24 asing Depths Top: Bottom: Packer: 1080', 504' Dpen Hole: Size: T.D. (ft): Plugs: 1080', 504' CEMENT DATA Spacer Type: Amt. Size: T.D. (ft): Plugs: 1080', 504' CEMENT DATA Size: T.D. (ft): Plugs: 1080', 504' CEMENT DATA CEMENT DATA CEMENT DATA CEMENT DATA CEMENT ALLED: CEMENT DATA CEMENT ALLED: Class A: 60/40/4 Excess Amt. 125 Sky Vield 187.5 Total (bbls): 144.6 ump Truck Sued: 04, DPO3 UWE Truck Sued: CEMENT TO: T		Carl Gungoll Exploration Well Name: Berlier A3 SWD										
ize: 8 5/8 Grade: Weight: 24 asing Depths Top: Bottom: Plugs: 124 asing Depths Top: Bottom: Plugs: 1080', 504' Open Hole: Size: T.D. (ft): Plugs: 1080', 504' Spacer Type: CEMENT DATA Sks Yield 0 ft ³ / _A Density (PPG) LEAD: Class A: 60/40/4, 1/3#/sk Felt Excess Armt. 125 Sks Yield 187.5 ft ³ / _A 1.5 Density (PPG) 13.51 TAIL: Class A: 60/40/4 Excess Armt. 125 Sks Yield 187.5 ft ³ / _A 1.5 Density (PPG) 13.51 WATER: Class A: 60/40/4 Excess Armt. 125 gals/sk: 7.5 Total (bbls): 44.6 ump Trucks Used: Use Second 228 GoO-20 2 Weight: Density (PPG) 8.3 COMPANY REPRESENTATIVE: Steve Helm CEMENTER: Daniel Beck 2 2 2 Weight:<	- ,pe 100.	1200/1					CASING				an a	
Description Top: Bottom: Packer: Inill Pipe: Size: Weight: Packer: Plugs: 1080', 504' Spacer Type: Armt. Sks Yield 0 ft $3'_{A}$ Density (PPG) Armt. 125 Sks Yield 187.5 ft $3'_{A}$ Density (PPG) 13.51 LEAD: Class A: 60/40/4, 1/3#/sk Feit Excess Excess Armt. 125 Sks Yield 187.5 ft $3'_{A}$ 1.5 Density (PPG) 13.51 WATER: Lease Science 04, DPO3 UR Equipment: 228, 660-20 13.51 Water (Supplied) Armt. (Bbis.) 2 Weight (PPG): 8.3 COMPANY REPRESENTATIVE: Steve Helm CEMENTER: Daniel Beck TIME PRESSURES PSI FLUID PUMPED DATA REMARKS 745 120 33.3slurry 3.7 CIRCUATE W/ SBBL 2:09 370 10 3.7 CIRCUATE W/ SBBL 2:2:3 2:10 240 30.7slurry 3.8 PUMP 125	Size:	8 5/	/8		Grade:		Cristing			24		
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	Company:								Berlier A3 SWD			
Pate: 7/28/2022 CEMENTING JOB LOG QUASAR ENERGY SERVICES, INC. 185-2								AFE #:				
	Date:	7/28/2	022 0	CEMENT	ING JOB	LOG			QUASAR ENERGY SERVICES	, INC. 185-2		

CEMENTING JOB LOG - Page: 1

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		SA				Texas 76240			2
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ww	w.quasarenerg	lyservices	.com	Fax: 9	40-612-3336	qesi@qeserve.	com		
			1	FRACTURING	ACID	CEMENT	NI	TROGEN	
BID #:	5828			AFE#/PO#: 0					
TYPE / PU	RPOSE OF J	OB:	PLU	IG/PTA		SERVICE POINT:	Liberal, KS		-
CUSTOME	R:		Car	Gungoll Exploration		WELL NAME:	Berlier A3 SV	VD	
ADDRESS:			PO	Box 18466		LOCATION:	Satanta, Ks.		
спту:		Oklahor	na City	STATE: Oklaho	or ZIP: 73154-046	COUNTY: Sew	ard	STATE: KS	
DATE	OF SALE	7/28	/2022						
QTY.	CODE	YD	UNIT	PUMPING AND EQ	UIPMENT USE	D		UNIT PRICE	AMOUNT
30	1000	L	Mile	Mileage - Pickup - F	Per Mile			\$5.31	\$ 159.30
60	1010	L	Mile	Mileage - Equipment	Mileage - Per	Mile		\$8.30	\$ 498.00
1	5622	L	Per Well	Pumping Service Ch	arge -1			\$2,315.25	\$ 2,315.25
1	1020	L	Per Unit	Wait - After 4 hours		en en en en distant de la contra anna en		\$550.00	\$ 550.00
								2	
						· · · · · · · · · · · · · · · · · · ·		1	
	+								
								++	
	+								
					Subto	tal for Pumping 8	Equipmen	t Charges	\$ 3,522.55
QTY.	CODE	YD	UNIT	MATERIALS		100		UNIT PRICE	AMOUNT
250	5660	L	Per Sack	Cement - Lite - A				\$16.54	\$ 4,135.00
3	5751	L	Per Gal.	C-41L Defoamer Liq	uid			¢40.04	¢ 400.00
41	5861	L	Per Lb.	Felt	uiu			\$46.31 \$27.30	\$ 138.93 \$ 1,119.30
25	5930	L	Per Lb.	Sugar				\$2.65	\$ 66.25
					4			1	
								+	
								++	<i>*</i>
MANH	OURS:	35		RKERS: 3		Subtot	al for Mater	ial Charges	\$ 5,459.48
Desi	Beck	r	WORKERS	1	DIGGO		т	OTAL \$	8,982.03
	McLane			1	DISCOU		OUNTED TO	DUNT \$	8,982.03
	Martinez					530	SUITED I		0,302.03
STAMPS	& NOTE	S:				As of 9/22/15 any inv the invoice date. Afte invoice will reflect fu	er 60 days the		
							-	NATURE & DAT	E
*All account	s are not d	ie net 20	dave following th	e date of invoice. A finance cl		Signature:		Date:	
per month or	r 18% annual	percent	age rate will be ch	narged on all past due account	te	Print Name:			