

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

CASING MECHANICAL INTEGRITY TEST

DOCKET # E-23,911.9

Disposal Enhanced Recovery:

SE NW NE, Sec 33, T 21 S, R 24 E/W

Repressuring
Flood
Tertiary

3962 (3983) Feet from South Section Line
1320 (1279) Feet from East Section Line

Date injection started _____
API #15 - 083 - 20,284-00-01

Lease Burdley Well # 105
County Hodgeman

Operator: Kass Oil Corporation
Name & Address 1200 Waterfront PKWY Bldg 500
Wichita, KS 67206-6619

Operator License # 5030
Contact Person David Van Dyke
Phone 720-352-5927

Max. Auth. Injection Press. 1500 psi; Max. Inj. Rate 1000 bbl/d;
If Dual Completion - Injection above production _____ Injection below production _____

Size	Conductor	Surface	Production	Liner	Size	Tubing
Set at		<u>8 5/8"</u>	<u>5 1/2"</u>		<u>2 3/8"</u>	
Cement Top		<u>727'</u>	<u>4699'</u>		Set at	<u>4566'</u>
" Bottom		<u>0</u>	<u>3800'</u>		Type	<u>Doublet</u>
		<u>727'</u>	<u>4694'</u>			
DV Perf. c. <u>1700'-100' to 0'</u>		TD (and plug back) <u>4700 (4655)</u>		ft. depth		
Packer type <u>Edwards</u>		Size <u>2 3/8" x 5 1/2"</u>		Set at <u>4566</u>		
Zone of injection <u>Mississippi</u>		ft. to ft. <u>4616-46</u>		Perf. or open hole <u>perf</u>		

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 0 Min. 15 Min. 30 Min.

I	E Pressures:	<u>390</u>	<u>390</u>	<u>390</u>	Set up 1	System Pres. during test <u>0</u>
L					Set up 2	Annular Pres. during test <u>390</u>
D					Set up 3	Fluid loss during test <u>0</u> bbls.

T Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with a packer

Test Date 8-9-18 Using Pro Stem Company's Equipment

The operator hereby certifies that the zone between 0 feet and 4566 feet

was the zone tested Hunter Habeeb
Signature Title

The results were Satisfactory , Marginal , Not Satisfactory

State Agent Michael Mann Title ZCRS Witness: Yes No

REMARKS: 5yr retest - nothing done to well since last test. Backside was full

Origin. Conservation Div.; KDHE/T; Dist. Office;
 Computer Update

GPS entered

SCANNED
8/15/18

KCC Form U-7 6/84

August 01, 2022

Dylan Klaus
Vess Oil Corporation
1700 N WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-083-20784-00-01
BINDLEY UNIT 105
NE/4 Sec.33-21S-24W
Hodgeman County, Kansas

Dear Dylan Klaus:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/01/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/01/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"