

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

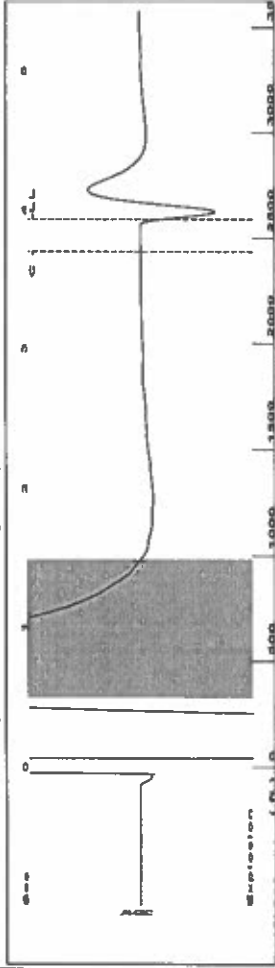
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

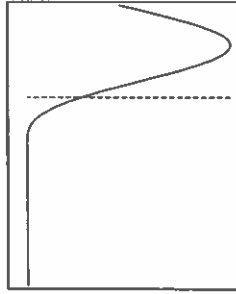
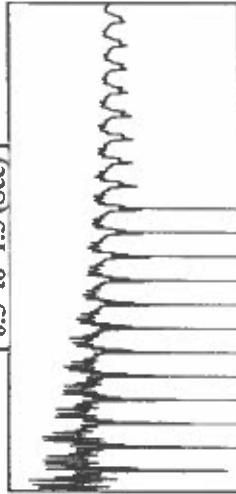


Group: TAD Well: atkins g-3 (acquired on: 07/28/22 13:47:04)

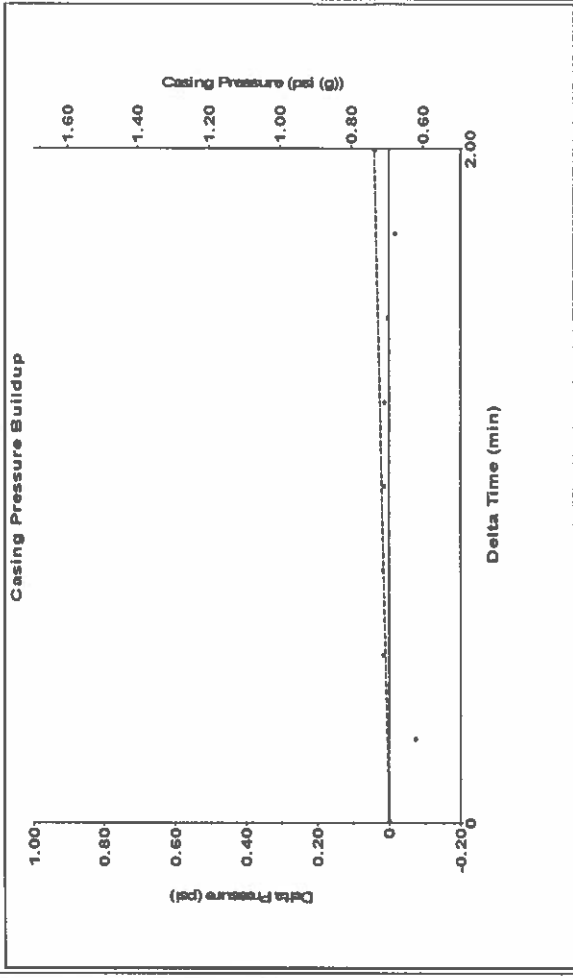


Filter Type High Pass Automatic Collar Count Yes Time 3.933 sec
 Manual Acoustic Veloc 1293.88 ft/s Manual JTS/sec 20.4082 Joints 81.65 Jts
 Depth 2588.30 ft

[0.5 to 1.5 (Sec)]



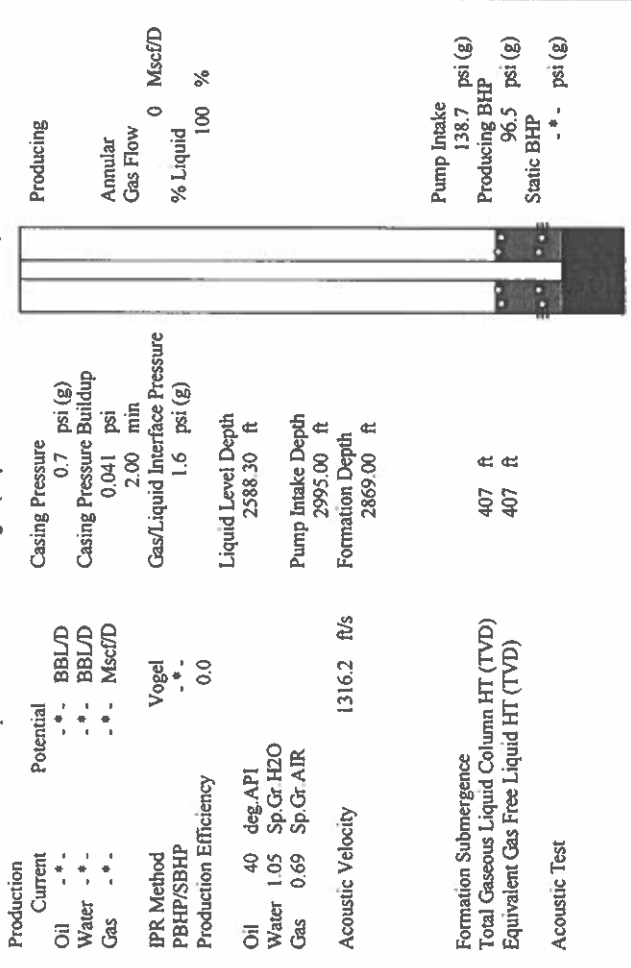
Group: TAD Well: atkins g-3 (acquired on: 07/28/22 13:47:04)



Change in Pressure 0.04 psi PT13865 Range
 Change in Time 2.00 min

Analysis Method: Automatic

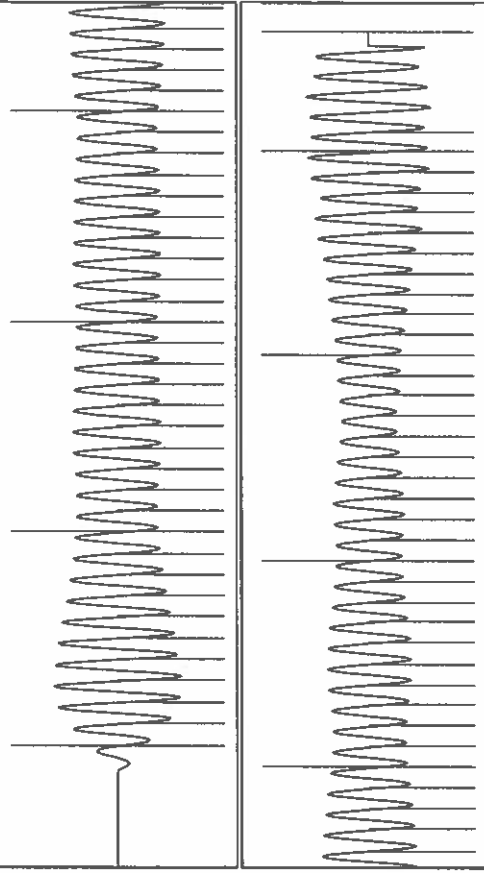
Group: TAD Well: atkins g-3 (acquired on: 07/28/22 13:47:04)



Production Current Oil - * - BBL/D Casing Pressure 0.7 psi (g)
 Water - * - BBL/D Casing Pressure Buildup 0.041 psi
 Gas - * - Mscf/D 2.00 min
 IPR Method Vogel Gas/Liquid Interface Pressure 1.6 psi (g)
 PBHP/SBHP - * - Production Efficiency 0.0
 Oil 40 deg API Liquid Level Depth 2588.30 ft
 Water 1.05 Sp.Gr H2O Pump Intake Depth 2995.00 ft
 Gas 0.69 Sp.Gr AIR Formation Depth 2869.00 ft
 Acoustic Velocity 1316.2 ft/s

Formation Submergence 407 ft
 Total Gaseous Liquid Column HT (TVD) 407 ft
 Equivalent Gas Free Liquid HT (TVD)

Acoustic Test



Acoustic Velocity 1316.2 ft/s Joints counted 71
 Joints Per Second 20.7602 Jts/sec Joints to liquid level 81.65
 Depth to liquid level 2588.3 ft Filter Width 22.4082
 Automatic Collar Count Yes Time to 1st Collar 3.7

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

August 01, 2022

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-081-21304-00-01
Atkins G 3
NW/4 Sec.08-27S-33W
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/01/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/01/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"