

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

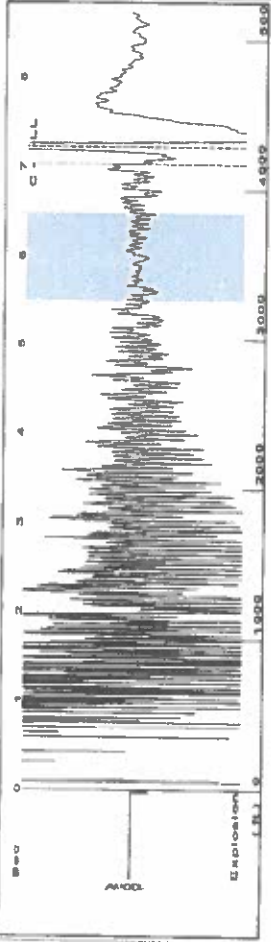
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

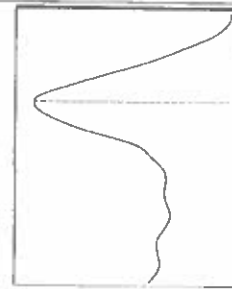
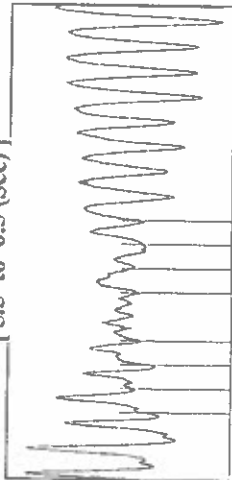
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: CMX Well: Stevens #1 (acquired on: 07/20/22 13:30:39)



Filter Type High Pass
 Manual/Acoustic Vel 1255.45 ft/s
 Automatic Collar Count Yes
 Manual JTS/sec 19.802
 Time 7.253 sec
 Joints 135.297 Jts
 Depth 4288.90 ft

[5.5 to 6.5 (Sec)]



Analysis Method: Automatic

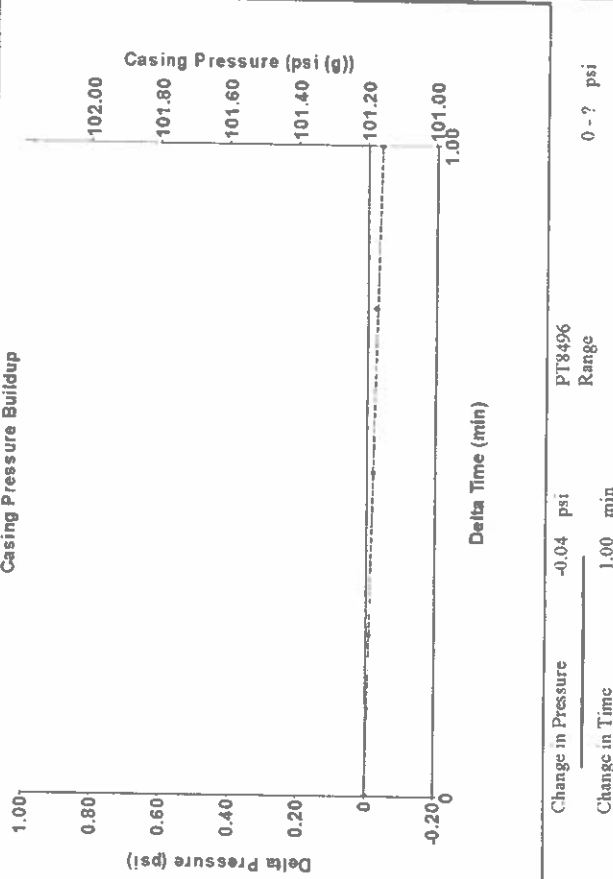
Group: CMX Well: Stevens #1 (acquired on: 07/20/22 13:30:39)

Production	Potential	Casing Pressure	Static
Current	- - BBL/D	101.2 psi (g)	Oil Column Height
Oil	- - BBL/D	Casing Pressure Buildup	MD 0 ft
Water	- - Mscf/D	-0.039 psi	Water Column Height
Gas		1.00 min	MD 711 ft
IPR Method	Vogel	Gas/Liquid Interface Pressure	Static BHP
PBHP/SBHP	- -	115.5 psi (g)	438.8 psi (g)
Production Efficiency	0.0	Liquid Level Depth	
Oil	40 deg API	4288.90 ft	
Water	1.05 Sp.Gr.H2O	Pump Intake Depth	
Gas	0.80 Sp.Gr.AIR	5000.00 ft	
Acoustic Velocity	1185.93 ft/s	Formation Depth	
		5000.00 ft	

Acoustic Test

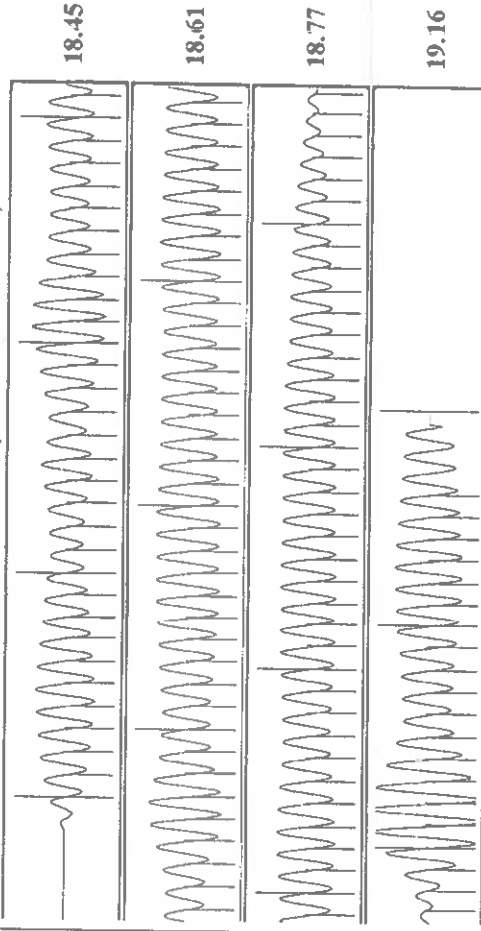
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Casing Pressure Buildup



Change in Pressure -0.04 psi
 Change in Time 1.00 min
 PT8496 Range

Group: CMX Well: Stevens #1 (acquired on: 07/20/22 13:30:39)



Acoustic Velocity 1185.93 ft/s
 Joints Per Second 18.7055 Jts/sec
 Depth to liquid level 4288.9 ft
 Automatic Collar Count Yes
 Joints counted 126
 Joints to liquid level 135.297
 Filter Width 17.802
 Time to 1st Collar 0.296
 21.802
 7.032

August 02, 2022

Douglas H McGinness II
CMX, Inc.
9330 E CENTRAL SUITE 300
WICHITA, KS 67206-6610

Re: Temporary Abandonment
API 15-047-21566-00-00
STEVENS 1
SE/4 Sec.25-26S-17W
Edwards County, Kansas

Dear Douglas H McGinness II:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/02/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/02/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"