

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

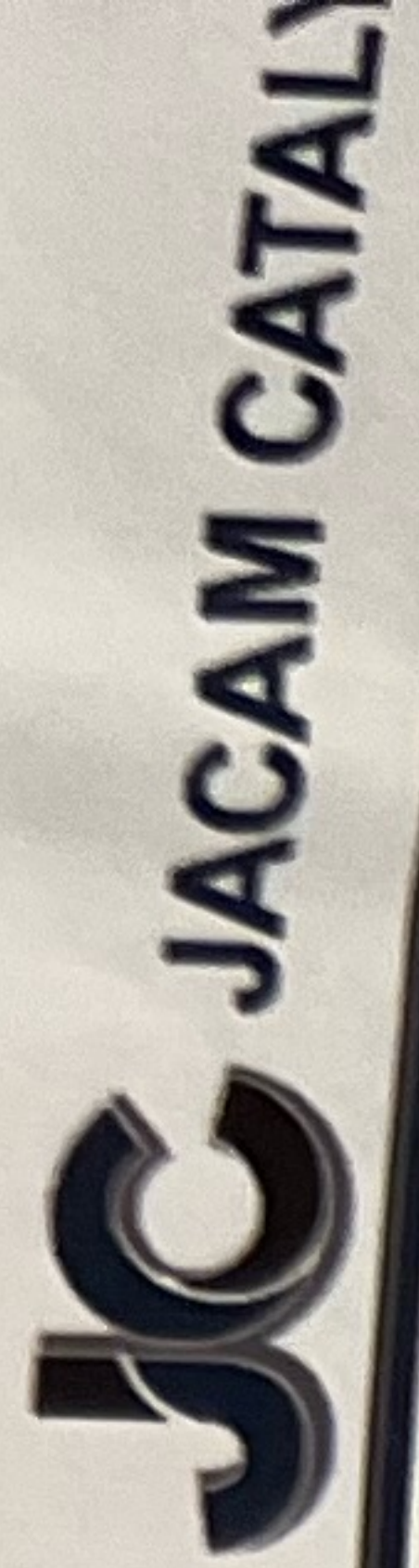
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



SYSTEM IDENTIFICATION

CK OIL AND GAS LLC  
SCULLY 2-3  
ED WEBB  
BLEEDER  
MARION KS

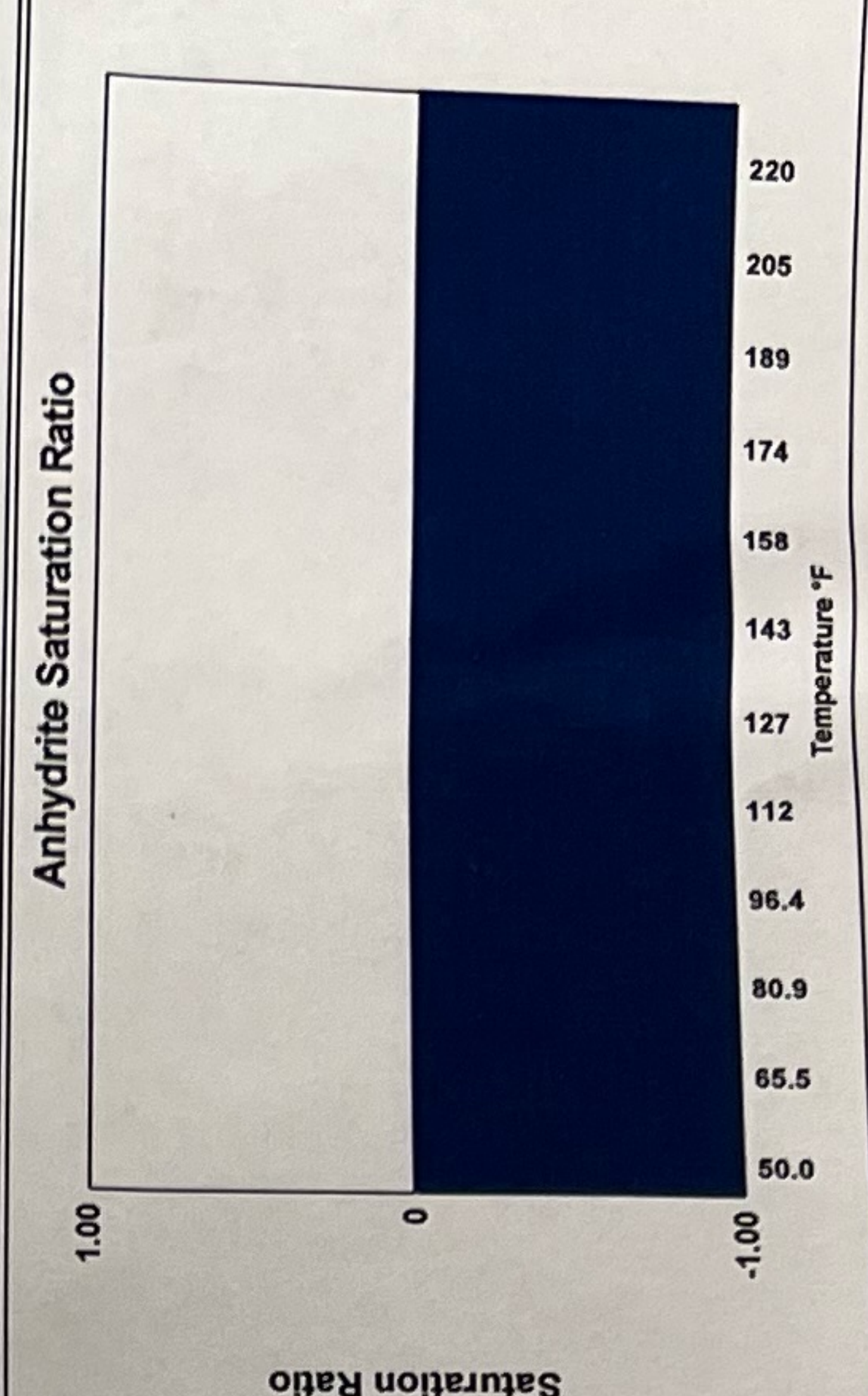
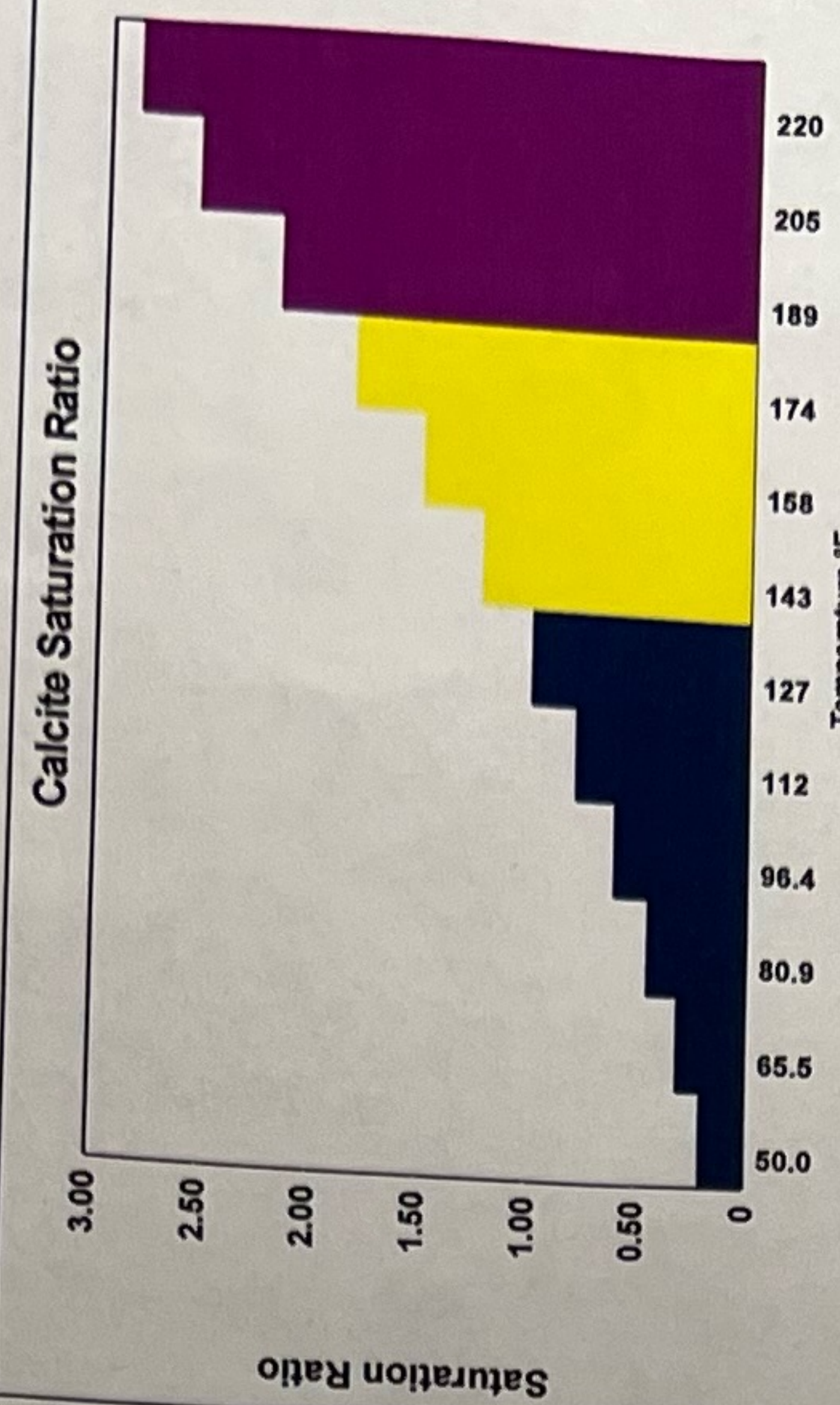
Sample ID#: 6469  
ID 302303  
Sample Date: 05-19-2022 at 0000  
Report Date: 05-27-2022

SCALE AND CORROSION POTENTIAL

Temp. (°F)	Press. (atm)	Calcite CaCO <sub>3</sub>	Anhydrite CaSO <sub>4</sub>	Gypsum CaSO <sub>4</sub> *2H <sub>2</sub> O	xSAT	Lbs per 1000 Barrels
50.00	1.000	0.199	-0.0334	0.00	-547.03	0.00
65.45	1.000	0.309	-0.0254	0.00	-562.63	0.00
80.91	1.000	0.448	-0.0181	0.00	-550.96	0.00
96.36	1.000	0.610	-0.0115	0.00	-516.51	0.00
111.82	1.000	0.788	-0.00569	0.00	-465.66	0.00
127.27	1.000	0.997	< 0.001	0.00	-405.29	0.00
142.73	1.000	1.24	0.00580	0.00	-341.67	0.00
158.18	1.000	1.52	0.0117	0.00	-279.81	0.00
173.64	1.000	1.84	0.0179	0.00	-223.24	0.00
189.09	1.000	2.19	0.0244	0.00	-174.01	0.00
204.55	1.000	2.57	0.0314	0.00	-132.87	0.00
220.00	18.207	2.86	0.0389	0.00	-106.08	0.00

Saturation Ratios (xSAT) are the ratio of ion activity to solubility, e.g. {Ca} / {Ca}^2+.

Lbs/1000 Barrels scale is the quantity of precipitation (or dissolution) of the scale.



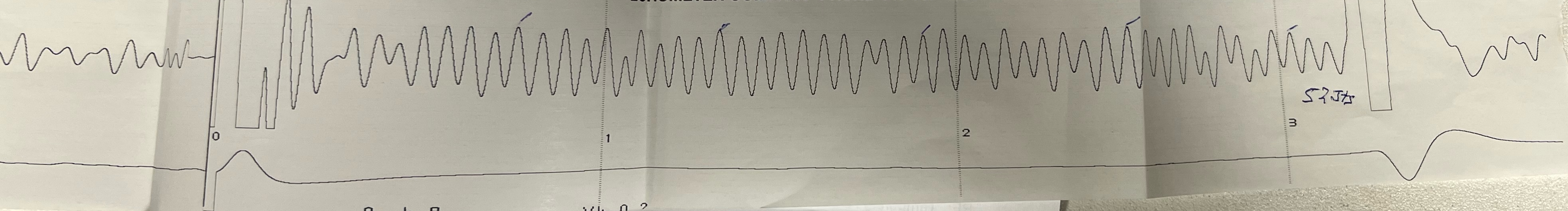
940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

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ECHOMETER COM



Failure to comply with K.A.R. 82-3-111 may result in Commission staff taking enforcement action. Applications must be submitted on KOLAR, unless the well has been temporarily abandoned for more than 10 years. In which case a more formal application will be necessary. If the well remain temporarily abandoned, please submit a new temporary abandonment application. If the well(s) on the attached list have been returned to service or plugged, please contact the appropriate District Office below the well's temporary abandonment status expires. If it has not been returned to service or plugged, unless you again submit a temporary abandonment application that is approved by Commission Staff.

If a well's temporary abandonment status expires, then the well is in violation of K.A.R. 82-3-111. It has not been returned to service or plugged, unless you again submit a temporary abandonment application that is approved by Commission Staff.

Commission records indicate that the well(s) on the attached list are currently approved for temporary abandonment status, but that status will soon expire.

Operator

Situs: Morris  
 Tax Unit 144  
 Class Code:

Property Tax Statement  
 Prev Tax Value  
 New Tax Value

\$0.00 Tax  
 \$0.00 Penalty  
 \$0.00 Credit  
 \$0.00 Total

\$0.82 Penalty  
 \$0.00 Credit  
 \$57.85 Total

Tax Refund: Prior Yr.(s): \$0.00  
 Current Yr.: \$0.00  
 Total Refund: \$0.00

**P & B Repair and Supply, Inc.**  
 1702 Limestone Rd.  
 McPherson, Kansas 67460  
 620-241-6255

TANK NO.  
005791

LEASE NO.  
60053

Page 1 of 2



Handwritten notes on a yellow sticky note:  
 Lump  
 845  
 8/24/22  
 4:30



PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

WELL Kurtenbach #3  
 CASING PRESSURE.....  
 $\Delta P$  .....  
 $\Delta T$  .....  
 PRODUCTION RATE.....

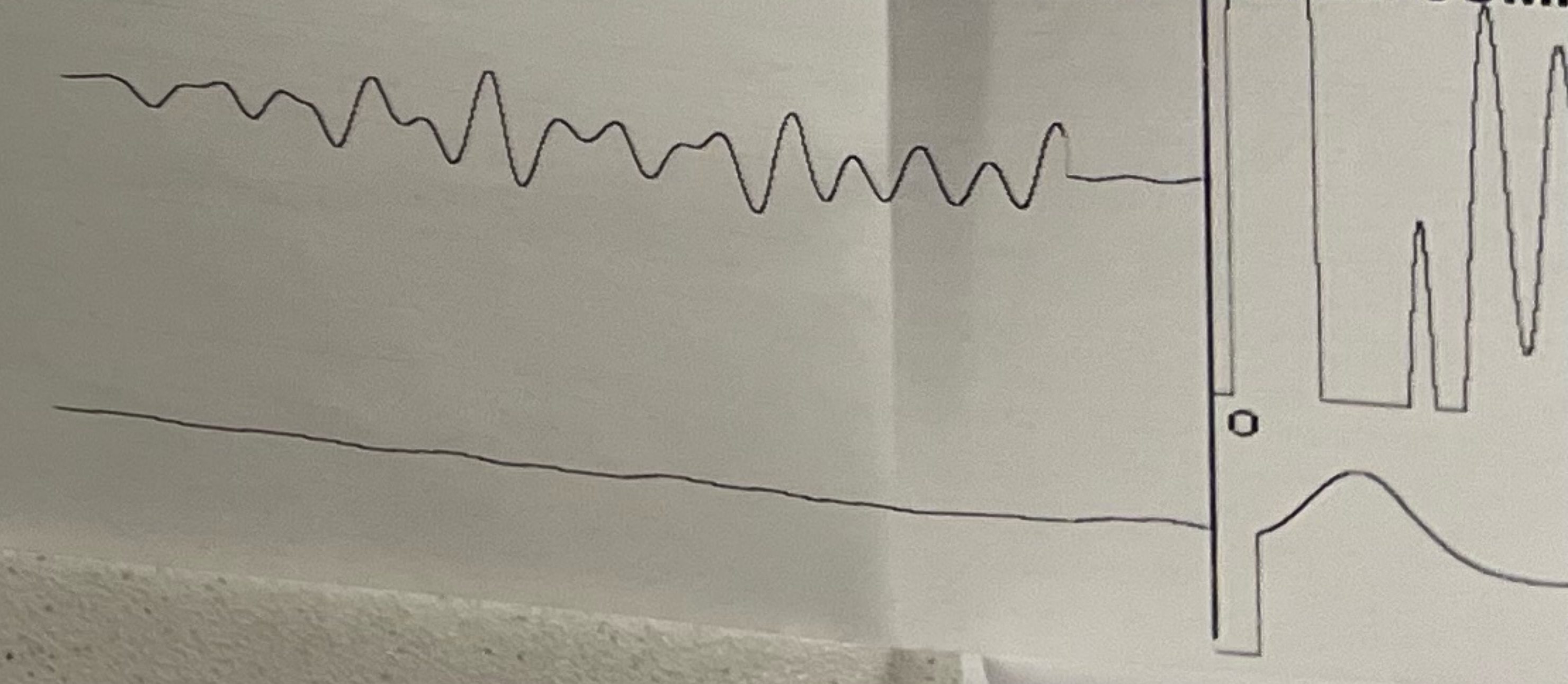
JOINTS TO LIQUID 52  
 DISTANCE TO LIQUID 1638'  
 PBHP .....  
 SBHP .....  
 PROD RATE EFF, % .....  
 MAX PRODUCTION .....

ECHOMETER COMPANY PHONE-940-767-4334

07/29/2022 10:18:20  
 QUIET WELL  
 LOWER COLLARS A: 7.7  
 P-P 0.245 mV  
 LIQUID LEVEL A: 4.9  
 P-P 1.96 mV

ECHOMETER COMPANY PHONE-940-767-4334

GENERATE PULSE  
 LC  
 12.5 VOLTS



**Kansas**  
 CORPORATION COMMISSION  
 3450 N. ROCK ROAD, SUITE 601  
 WICHITA, KS 67226  
 Laura Kelly, Governor  
 Return Service Requested

6744985000 RD

**JC JACAM CATALYST Water Chem**

SYSTEM IDENTIFICATION

CK OIL AND GAS LLC  
 SCULLY 2-3  
 ED WEBB  
 BLEEDER  
 MARION KS

Sample ID#: 6469  
 ID: 302303  
 Sample Date: 05-19-2022 at 0000  
 Report Date: 05-27-2022

WATER CHEMISTRY

CATIONS	
Calcium(as Ca)	3567
Magnesium(as Mg)	1086
Barium(as Ba)	7.60
Strontium(as Sr)	297.70
Sodium(as Na)	31802
Potassium(as K)	127.50
Lithium(as Li)	4.48
Iron(as Fe)	4.48
Ammonia(as NH3)	14.02
Aluminum(as Al)	0.00
Manganese(as Mn)	0.179
Zinc(as Zn)	0.341
Lead(as Pb)	0.646
Other	0.00

PARAMETERS

Temperature(°F)	90.00
Conductivity	130936

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
Fax: 316-630-4005  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

August 02, 2022

Chase Montgomery  
CK Oil & Gas LLC  
3183 US HWY 56  
HERINGTON, KS 67449-5000

Re: Temporary Abandonment  
API 15-127-20378-00-00  
KURTENBACH 3  
NE/4 Sec.15-16S-05E  
Morris County, Kansas

Dear Chase Montgomery:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/02/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/02/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Jerry Sparling"